



AMERICAN ENERGY  
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC  
Daily Completion Report

UNIVERSITY 09 0818H  
AEPB WELL NO. 28

Report Date 5/27/2015  
AFE # DV02165  
Total AFE 5,217,000

API 42383384410000	State TEXAS	County REAGAN	Well Config HORIZONTAL	Ground Elevation (ft) 2,664.00	RKB (ft) 30.00	Well Status COMPLETION	Well Sub-Status WORKOVER	Completion Date		
Job Information										
Job Category COMPLETION		Primary Job Type COMPLETION - ORIGINAL		Secondary Job Type		Start Date 1/16/2015		End Date		
AFE Number DV02165		Supplemental AFE Number		Daily Field Est (Cost) 12,544		Cum Field Est (Cost) 4,524,527				
Number of Stages (ft) 55		Lateral Length (ft) 9,653		Time Since LTI (days)		Time Since Reportable Incident (days)				
Daily Contacts										
Contacts COMP SUP, TIM DENNING, CRSCNT										
Daily Operations										
Operations Summary SAFETY MEETING DISCUSS JSA, WEATHER, CHECK WELLHEAD PSI, 250 PSI ON TUBING, 600 PSI ON ANNULUS, MIRU AAA RIG 115, WELLFOAM REVERSE PUMP AND TANK, WO ROUSTABOUTS TO WORK ON CELLAR, ND TBG PROD TREE, NU WELL FOAM 5K HYDRALIC BOP AND HI-DRILL, RIG MAT BOP TEST- OK., BLOW DOWN WELL THRU BACKSIDE, BLOW DOWN WELL THRU TUBING, PUMP 50 BBLS BRINE THRU TUBING TO KILL WELL, TOH W/ 1 JT 2 7/8" PROD TBG, 3- 2 7/8"TBG SUBS, 228 JTS 2 7/8" 6.5# L-80 8RD EUE PROD TBG, LD PKR & ON/OFF TOOL,6' TBG SUB, XN NIPPLE W/ PSI GAUGES, 10' TBG SUB W/ PIN, 2' TBG SUB. REMOVE PSI GAUGES FROM XN NIPPLE, STORE GAUGES IN WELLSITE OFFICE SCAN TBG OUT, 66 YELLOW, 72 BLUE, 49 RED, 41 GREEN 2 7/8 6.5# JTS,RIH W 22 JTS FOR KILL STRING, SECURE WELL,, SDFN										
Planned Operations INSTALL HALLIBURTON ESP										
Time Log										
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Inactive?	Comments		Unschd Typ	NPT	
05:00	07:00	2.00	2.00	INACTIVE	Yes	WO DAYLIGHT				
07:00	07:30	0.50	2.50	SAFETY MEETING	No	SAFETY MEETING DISCUSS JSA, WEATHER, CHECK WELLHEAD PSI, 250 PSI ON TUBING, 600 PSI ON ANNULUS				
07:30	09:30	2.00	4.50	RIG UP/DOWN	No	MIRU AAA RIG 115, WELLFOAM REVERSE PUMP AND TANK				
09:30	12:30	3.00	7.50	INACTIVE	No	WO ROUSTABOUTS TO WORK ON CELLAR				
12:30	16:00	3.50	11.00	GENERAL OPERATIONS	No	ND TBG PROD TREE, NU WELL FOAM 5K HYDRALIC BOP AND HI-DRILL, RIG MAT BOP TEST- OK., BLOW DOWN WELL THRU BACKSIDE, BLOW DOWN WELL THRU TUBING,				
16:00	16:30	0.50	11.50	KILL WELL	No	PUMP 50 BBLS BRINE THRU TUBING TO KILL WELL				
16:30	20:00	3.50	15.00	TRIPPING	No	TOH W/ 1 JT 2 7/8" PROD TBG, 3- 2 7/8"TBG SUBS, 228 JTS 2 7/8" 6.5# L-80 8RD EUE PROD TBG, LD PKR & ON/OFF TOOL,6' TBG SUB, XN NIPPLE W/ PSI GAUGES, 10' TBG SUB W/ PIN, 2' TBG SUB. REMOVE PSI GAUGES FROM XN NIPPLE, STORE GAUGES IN WELLSITE OFFICE SCAN TBG OUT, 66 YELLOW, 72 BLUE, 49 RED, 41 GREEN 2 7/8 6.5# JTS,RIH W 22 JTS FOR KILL STRING SECURE WELL,, SDFN				
20:00	05:00	9.00	24.00	INACTIVE	Yes	WELL SHUT IN				
Safety Checks										
Time		Type			Inspected By		Description			
07:00		SAFETY MEETING			TIM DENNING		JSA			
Perforation Intervals										
Time	Zone		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)		Gun Size (in)	Com
Tubing Run										
Run Time 05:00	Tubing Description TUBING - PRODUCTION			Set Depth (ftKB) 7,571.0		Max Nominal OD (in) 4 5/8		Weight/Length (lb/ft) 6.40		String Grade L-80