



UNIVERSITY 10 3606HR
Wellbore Name: OH

WEST UNRESTRICTED
CONFIDENTIAL

Partner Report

Report # 80 Date: 2/19/2014 06:00

| | | | | | | | |
|---|-----------------------|-----------------------------------|-------------------------------------|----------------------------|-----------------------|-------------------------------|----------------------------|
| District PERMIAN BASIN | County REAGAN | Field Name LIN (WOLFCAMP) | Project Group PB TEXAS EAST | State/Province TX | | | |
| Surface Legal Location SEC 36, BLK 10, ULS | API/UWI 4238338405 | Latitude (°) 31° 13' 39.638" N | Longitude (°) 101° 33' 15.151" W | Ground Elev... 2,751.00 | KB - GL (ft) 25.00 | Orig KB Elev (ft) 2,776.00 | Tubing Head Elevation (ft) |

Jobs

| | | | |
|--------------------------------------|-------------------------------------|-----------------------------|-----------------------|
| Job Category DRILLING/COMPLETIONS | Authorized Depth (ftKB) 16,397.0 | Authorized Depth TVD (ftKB) | API/UWI 4238338405 |
|--------------------------------------|-------------------------------------|-----------------------------|-----------------------|

Costs

| | | | | | |
|---|------------------------------|-------------------------------|-----------------------------------|-------------------------------------|----------------------|
| WBS Number 01-09003.01;01-09003.02;01-09003.03;01-09003.04;01-09003.05 | Planned Days (days) 29.38 | Daily Cost (Cost) \$16,995 | Cum To Date (Cost) \$7,820,758 | Total WBS+Sup (Cost) \$7,016,950 | Job % Complete (%) |
| Job Phase | Cum Duration (days) | Field Est this Report (Cost) | Cum Phase Costs (Cost) | Planned Cost (Cost) | Cost Variance (Cost) |
| DRILLING | 32.33 | \$0 | \$3,033,625 | \$2,810,000 | (\$223,625) |
| COMPLETION | 47.54 | \$16,995 | \$4,787,133 | \$4,000,974 | (\$786,159) |

Daily Operations

| | | | | | |
|--|------------------------------|-----------------------------------|------------------------------|---------------------|------------------------------|
| Rig | | | | | |
| Drilled Last 24 Hours (ft) 0.00 | End Depth (ftKB) 16,376.0 | End Depth (TVD) (ftKB) 8,089.1 | DFS (days) 150.31 | Report Number 80 | Report End Date 2/19/2014 |
| Last Casing String PRODUCTION 1, 16,376.0ftKB | | | | | |
| Status at 6 AM FLOWBACK | | | 24 Hour Forecast FLOWBACK | | |

Time Log

| Start Time | End Time | Dur (hr) | Operation | Ops Status | Description |
|------------|----------|----------|-----------|------------|--|
| 06:00 | 06:00 | 24.00 | FLWTST | ACTIVE | TUB- 260 CAS- 1025 OIL- 439 GAS- 374 WTR- 1426 CHLORIDES-35,200 |