



UNIVERSITY 10 3606HR
Wellbore Name: OH

WEST UNRESTRICTED
CONFIDENTIAL

Partner Report

Report # 75 Date: 2/14/2014 06:00

District PERMIAN BASIN	County REAGAN	Field Name LIN (WOLFCAMP)	Project Group PB TEXAS EAST	State/Province TX			
Surface Legal Location SEC 36, BLK 10, ULS	API/UWI 4238338405	Latitude (°) 31° 13' 39.638" N	Longitude (°) 101° 33' 15.151" W	Ground Elev... 2,751.00	KB - GL (ft) 25.00	Orig KB Elev (ft) 2,776.00	Tubing Head Elevation (ft)

Jobs

Job Category DRILLING/COMPLETIONS	Authorized Depth (ftKB) 16,397.0	Authorized Depth TVD (ftKB)	API/UWI 4238338405
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Costs

WBS Number 01-09003.01;01-09003.02;01-09003.03;01-09003.04;01-09003.05	Planned Days (days) 29.38	Daily Cost (Cost) \$8,575	Cum To Date (Cost) \$7,761,743	Total WBS+Sup (Cost) \$7,016,950	Job % Complete (%)
Job Phase	Cum Duration (days)	Field Est this Report (Cost)	Cum Phase Costs (Cost)	Planned Cost (Cost)	Cost Variance (Cost)
DRILLING	32.33	\$0	\$3,033,625	\$2,810,000	(\$223,625)
COMPLETION	42.54	\$8,575	\$4,728,118	\$4,000,974	(\$727,144)

Daily Operations

Rig											
Drilled Last 24 Hours (ft)	0.00	End Depth (ftKB)	16,376.0	End Depth (TVD) (ftKB)	8,089.1	DFS (days)	145.31	Report Number	75	Report End Date	2/14/2014
Last Casing String											
PRODUCTION 1, 16,376.0ftKB											
Status at 6 AM						24 Hour Forecast					
FLOWBACK						FLOWBACK					

Time Log

Start Time	End Time	Dur (hr)	Operation	Ops Status	Description
06:00	06:00	24.00	FLWTST	ACTIVE	FLOWBACK TBG- 740 PSI CSG- 1175 PSI CK- 35/64 OIL- 163 BBLS WATER- 832 BBLS GAS- 357 MCF