



UNIVERSITY 10 3606HR
Wellbore Name: OH

WEST UNRESTRICTED
CONFIDENTIAL

Partner Report

Report # 77 Date: 2/16/2014 06:00

| | | | | | | | |
|------------------------|------------|-------------------|--------------------|----------------|--------------|-------------------|----------------------------|
| District | County | Field Name | Project Group | State/Province | | | |
| PERMIAN BASIN | REAGAN | LIN (WOLFCAMP) | PB TEXAS EAST | TX | | | |
| Surface Legal Location | API/UWI | Latitude (°) | Longitude (°) | Ground Elev... | KB - GL (ft) | Orig KB Elev (ft) | Tubing Head Elevation (ft) |
| SEC 36, BLK 10, ULS | 4238338405 | 31° 13' 39.638" N | 101° 33' 15.151" W | 2,751.00 | 25.00 | 2,776.00 | |

Jobs

| | | | |
|--------------------------------------|-------------------------------------|-----------------------------|-----------------------|
| Job Category DRILLING/COMPLETIONS | Authorized Depth (ftKB) 16,397.0 | Authorized Depth TVD (ftKB) | API/UWI 4238338405 |
|--------------------------------------|-------------------------------------|-----------------------------|-----------------------|

Costs

| | | | | | |
|---|------------------------------|------------------------------|-----------------------------------|-------------------------------------|----------------------|
| WBS Number 01-09003.01;01-09003.02;01-09003.03;01-09003.04;01-09003.05 | Planned Days (days) 29.38 | Daily Cost (Cost) \$9,075 | Cum To Date (Cost) \$7,779,893 | Total WBS+Sup (Cost) \$7,016,950 | Job % Complete (%) |
| Job Phase | Cum Duration (days) | Field Est this Report (Cost) | Cum Phase Costs (Cost) | Planned Cost (Cost) | Cost Variance (Cost) |
| DRILLING | 32.33 | \$0 | \$3,033,625 | \$2,810,000 | (\$223,625) |
| COMPLETION | 44.54 | \$9,075 | \$4,746,268 | \$4,000,974 | (\$745,294) |

Daily Operations

| | | | | | |
|----------------------------|------------------|------------------------|------------|---------------|-----------------|
| Rig | | | | | |
| Drilled Last 24 Hours (ft) | End Depth (ftKB) | End Depth (TVD) (ftKB) | DFS (days) | Report Number | Report End Date |
| 0.00 | 16,376.0 | 8,089.1 | 147.31 | 77 | 2/16/2014 |

Last Casing String
PRODUCTION 1, 16,376.0ftKB

| | |
|----------------------------|------------------------------|
| Status at 6 AM FLOWBACK | 24 Hour Forecast FLOWBACK |
|----------------------------|------------------------------|

Time Log

| Start Time | End Time | Dur (hr) | Operation | Ops Status | Description |
|------------|----------|----------|-----------|------------|--|
| 06:00 | 06:00 | 24.00 | FLWTST | ACTIVE | FLOWBACK TBG- 640 PSI CSG- 1250 PSI CK- 36/64 OIL- 276 BBLS WATER- 615 BBLS GAS- 254 MCF |