



UNIVERSITY 10 3606HR
Wellbore Name: OH

WEST UNRESTRICTED
CONFIDENTIAL

Partner Report

Report # 69 Date: 2/8/2014 06:00

District	County	Field Name	Project Group	State/Province			
PERMIAN BASIN	REAGAN	LIN (WOLFCAMP)	PB TEXAS EAST	TX			
Surface Legal Location	API/UWI	Latitude (°)	Longitude (°)	Ground Elev...	KB - GL (ft)	Orig KB Elev (ft)	Tubing Head Elevation (ft)
SEC 36, BLK 10, ULS	4238338405	31° 13' 39.638" N	101° 33' 15.151" W	2,751.00	25.00	2,776.00	

Jobs

Job Category DRILLING/COMPLETIONS	Authorized Depth (ftKB) 16,397.0	Authorized Depth TVD (ftKB)	API/UWI 4238338405
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Costs

WBS Number 01-09003.01;01-09003.02;01-09003.03;01-09003.04;01-09003.05	Planned Days (days) 58.38	Daily Cost (Cost) \$3,905	Cum To Date (Cost) \$7,709,793	Total WBS+Sup (Cost) \$7,016,950	Job % Complete (%)
Job Phase	Cum Duration (days)	Field Est this Report (Cost)	Cum Phase Costs (Cost)	Planned Cost (Cost)	Cost Variance (Cost)
DRILLING	32.33	\$0	\$3,033,625	\$2,810,000	(\$223,625)
COMPLETION	36.54	\$3,905	\$4,676,168	\$4,069,974	(\$606,194)

Daily Operations

Rig					
Drilled Last 24 Hours (ft) 0.00	End Depth (ftKB) 16,376.0	End Depth (TVD) (ftKB) 8,089.1	DFS (days) 139.31	Report Number 69	Report End Date 2/8/2014
Last Casing String PRODUCTION 1, 16,376.0ftKB					
Status at 6 AM WSI			24 Hour Forecast RU TO FLOWBACK AND START FLOWBACK		

Time Log

Start Time	End Time	Dur (hr)	Operation	Ops Status	Description
06:00	20:00	14.00	RIGU	ACTIVE	RU F2 FLOWBACK EQUIPMENT
20:00	06:00	10.00	FLWTST	ACTIVE	TUB- 940 CAS- 1250 OIL- 0 WTR- 217 GAS- 0 CHLORIDES- 22,000