



UNIVERSITY 10 3606HR
Wellbore Name: OH

WEST UNRESTRICTED
CONFIDENTIAL

Partner Report

Report # 61 Date: 1/31/2014 06:00

| | | | | | | | |
|---|-----------------------|-----------------------------------|-------------------------------------|----------------------------|-----------------------|-------------------------------|----------------------------|
| District PERMIAN BASIN | County REAGAN | Field Name LIN (WOLFCAMP) | Project Group PB TEXAS EAST | State/Province TX | | | |
| Surface Legal Location SEC 36, BLK 10, ULS | API/UWI 4238338405 | Latitude (°) 31° 13' 39.638" N | Longitude (°) 101° 33' 15.151" W | Ground Elev... 2,751.00 | KB - GL (ft) 25.00 | Orig KB Elev (ft) 2,776.00 | Tubing Head Elevation (ft) |

Jobs

| | | | |
|--------------------------------------|-------------------------------------|-----------------------------|-----------------------|
| Job Category DRILLING/COMPLETIONS | Authorized Depth (ftKB) 16,397.0 | Authorized Depth TVD (ftKB) | API/UWI 4238338405 |
|--------------------------------------|-------------------------------------|-----------------------------|-----------------------|

Costs

| | | | | | |
|---|------------------------------|-------------------------------|-----------------------------------|-------------------------------------|-----------------------------|
| WBS Number 01-09003.01;01-09003.02;01-09003.03;01-09003.04;01-09003.05 | Planned Days (days) 58.38 | Daily Cost (Cost) \$46,893 | Cum To Date (Cost) \$7,473,634 | Total WBS+Sup (Cost) \$7,016,950 | Job % Complete (%) 100.0 |
| Job Phase | Cum Duration (days) | Field Est this Report (Cost) | Cum Phase Costs (Cost) | Planned Cost (Cost) | Cost Variance (Cost) |
| DRILLING | 32.33 | \$0 | \$3,033,625 | \$2,810,000 | (\$223,625) |
| COMPLETION | 28.54 | \$46,893 | \$4,440,009 | \$4,069,974 | (\$370,035) |

Daily Operations

| | | | | | |
|--|------------------------------|-----------------------------------|------------------------------|---------------------|------------------------------|
| Rig | | | | | |
| Drilled Last 24 Hours (ft) 0.00 | End Depth (ftKB) 16,376.0 | End Depth (TVD) (ftKB) 8,089.1 | DFS (days) 131.31 | Report Number 61 | Report End Date 1/31/2014 |
| Last Casing String PRODUCTION 1, 16,376.0ftKB | | | | | |
| Status at 6 AM DRILLING | | | 24 Hour Forecast CONT D/O | | |

Time Log

| Start Time | End Time | Dur (hr) | Operation | Ops Status | Description |
|------------|----------|----------|-----------|------------|--|
| 06:00 | 10:00 | 4.00 | RIGU | ACTIVE | MIRU ESCO 236, WS, NAC F/B AND MOVING TANKS. |
| 10:00 | 11:00 | 1.00 | BOPS | ACTIVE | ND WH. NO BOPS. |
| 11:00 | 18:45 | 7.75 | TRIP | ACTIVE | RIH W/ 4 3/4 JZ BIT, 3.5 MOTOR, AND 192 JTS 2 7/8" PH-6 WS TAGGING KILL PLUG AT 6,010'. |
| 18:45 | 06:00 | 11.25 | DRLG | ACTIVE | RU SWIVEL BROKE CIRC AND DRILLED OUT KILL PLUG IN 20 MIN. DRILLED OUT CFP #1 AT 8,675' ON JT 278 IN 26 MIN. DRILLED OUT CFP #2 AT 8,900' ON JT 285 IN 15 MIN. DRILLED OUT CFP #3 AT 9,150' ON JT 293 IN 14 MIN. DRILLED OUT CFP #4 AT 9,390' ON JT 301 IN 23 MIN. DRILLED OUT CFP #5 AT 9,625' ON JT 309 IN 10 MIN. DRILLED OUT CFP #6 AT 9,870' ON JT 316 IN 11 MIN. DRILLED OUT CFP #7 AT 10,110' ON JT 324 IN 12 MIN. DRILLED OUT CFP #8 AT 10,375' ON JT 332 IN 7 MIN. DRILLED OUT CFP #9 AT 10,590' ON JT 339 IN 11 MIN. TAGGED CFP #10 AT 10,825' ON JT 347. DRILLING ON IT AT SHIFT CHANGE. PUMPED 1,151 BBLs. REC 2,500 BBLs. |