



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 48 #0704H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern
Project AFE:	DV02081	AFE's Associated:	/ / /	API:	
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	11/11/2013	Days on Compl:	82	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	MIRU API Wireline Services. SICP - 1200#. Waiting on Correct Flange to Rig Up as API brought to location the wrong flange. Equilize well over to WL lubricator, RIH w/ 4.50" gauge ring/JB, set down in 7 1/16" 10M manual frac valve, pick up try working valve open, made 1 turn, RIH 50', POOH. RIH w/ Superior 4.38" BossHog Solid CBP to 6550' WLM, pull and catch 3 collars, RIH, pull up on depth, set CBP @ 6535' WLM. POOH. Open csg to reserve pit and blowed down in 5 minutes. RDMO API Wireline Services. MIRU PGM Services, ND Frac Stack to lower 7 1/16" 10M Hydraulic frac valve. MI GE Services, RIH w/ pulling tool, screw into frac sleeve and POOH. ND remainder of PGM Frac Stack. NU BTI 7 1/16" 10M Manual Frac Valve, 7 1/16" 10M Flowcross, 7 1/16" 10M x 5M Change over spool and 7 1/16" 5M BOP w/ remote hydraulic accumulator (BOP - 2 7/8" over blind rams), function test, good. Set Tbg Racks & LD Machine. Load & Tally 2 7/8" 8.6# Ph-6 on Racks. Safety Meeting. Picking up tbg. PU Bha. 4.625 JZ Bit, Rotary sub, Titan Mud Mtr, XRV Extended reach tool, ported sub 4x.0125, rotary sub, Circ sub, Double BP valves, RN nipple. 26.16', Re-set LD machine & repair rig tongs. TIH on 2 7/8" tbg. Tag Kill plug on Jt no 208 @ 6535'. Tie drill line back, change SH rubber, RU Swivel.				

Daily Summary

Activity Date:	11/12/2013	Days on Compl:	83	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	<p>Hold Safety Meeting. Discuss Drillout Plans w/ all service's represented. PU Lynxs 3.5 power swivel, torque & make up crossover. Pump & load tbg w/ fresh water, break circulation @ 5 bpm, sustain and set choke setting to hold 1200# on well. Tag Kill Plug w/ jt 208 (6535 ftkb), drillout plug in 3 minutes, FCP - 1200#, pump rate 5 bpm, return rate 5 bpm, circulating pressure - 3700#, pump 10 bbl 100 vis sweep, circulate sweep out to surface in 30 minutes. Continue TIH to Plug 1. Tag Plug 1 w/ jt 237 (7437 ftkb), drillout plug in 3 minutes, FCP - 910#, pump rate 5 bpm, return rate 5 bpm, circulating pressure - 4650#, pump 10 bbl 100 vis sweep, washing medium sand. Continue TIH to Plug 2. Tag Plug 2 w/ jt 243 (7624 ftkb), drillout plug in 3 minutes, FCP - 660#, pump rate 5 bpm, return rate 5 bpm, circulating pressure - 3500#, pump 10 bbl 100 vis sweep, washing medium sand. Continue TIH to Plug 3. Tag Plug 3 w/ jt 249 (7811 ftkb), drillout plug in 2 minutes, FCP - 700#, pump rate 5 bpm, return rate 5 bpm, circulating pressure - 4500#, pump 10 bbl 100 vis sweep, washing light sand. Continue TIH to Plug 4. Tag Plug 4 w/ jt 256 (8029 ftkb), drillout plug in 3 minutes, FCP - 800#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4150#, pump 10 bbl 100 vis sweep, washing light sand. Continue TIH to Plug 5. Tag Plug 5 w/ jt 263 (8244 ftkb), drillout plug in 25 minutes, FCP - 790#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 3520#, pump 10 bbl 100 vis sweep, washing light sand. Continue TIH to Plug 6. Tag Plug 6 w/ jt 269 (8426 ftkb), drillout plug in 3 minutes, FCP - 800#, pump rate 4.8 bpm, return rate 4.8 bpm, circulating pressure - 4300#, pump 10 bbl 100 vis sweep, washing light sand. Continue TIH to Plug 7. Tag Plug 7 w/ jt 276 (8645 ftkb), drillout plug in 3 minutes, FCP - 710#, pump rate 4.8 bpm, return rate 4.7 bpm, circulating pressure - 4300#, pump 10 bbl 100 vis sweep, washing light sand. Continue TIH to Plug 8. Stop and add 2 7/8" PH6 R-Nipple @ bottom of jt 273 (8551 ftkb)" Tag Plug 8 w/ jt 282 (8832 ftkb), drillout plug in 3 minutes, FCP - 740#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4000#, pump 10 bbl 100 vis sweep, washing light sand. Continue TIH to Plug 9. Tag Plug 9 w/ jt 289 (9051 ftkb), drillout plug in 3 minutes, FCP - 740#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4000#, pump 10 bbl 100 vis sweep, washing light sand. Continue TIH to Plug 10. Tag Plug 10 w/ jt 294 (9208 ftkb), drillout plug in 3 minutes, FCP - 790#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4000#, pump 10/5/10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. Circulate 10/5/10 bbl 100 vis sweep @ 4.8 bpm to surface while reciprocating pipe every 5 minutes. Tag Plug #11 w/jt #301 (9440'/kb) drillout plug in 3 minutes, FCP - 790#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4000#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. Tag Plug #12 w/jt #308 (9640'/kb) drillout plug in 5 minutes, FCP - 790#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4000#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. Change out (2) swivel XO. TIH to #13 Tag Plug #13 w/jt #314 # (9,840'/kb) drillout plug in 5 minutes, FCP - 750#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4000#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #14. Tag Plug #14 w/jt #320 (10,040'/kb) drillout plug in 8 minutes, FCP - 725#, pump rate 4.7 bpm, return rate 4.9 bpm, circulating pressure - 4235#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #15. Tag Plug #15 w/jt #327 (10,236'/kb) drillout plug in 7 minutes, FCP - 700#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4235#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #16. Tag Plug #16 w/jt #333 (10,440'/kb) drillout plug in 8 minutes, FCP - 700#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4235#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #17.. Tag Plug #17 w/jt #339 (10,640'/kb) drillout plug in 5 minutes, FCP - 675#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4250#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #18. Tag Plug #18 w/jt #346 (10,833'/kb) drillout plug in 5 minutes, FCP - 650#, pump rate 4.7 bpm, return rate 4.8 bpm, circulating pressure - 4200#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #19. Send an additional 10 bbl 100 vis. Sweep @ 4.8 bpm while reciprocating pipe every 5 minutes. FCP increase to 775 psi. Tag Plug #19 w/jt #352 (11,040'/kb) drillout plug in 5 minutes, FCP - 775#, pump rate 4.7 bpm, return rate 5.1 bpm, circulating pressure - 4225#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #19. Tag Plug #20 w/jt #358 (11,223'/kb) drillout plug in 3 minutes, FCP - 775#, pump rate 4.7 bpm, return rate 5.1 bpm, circulating pressure - 4225#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #21. Tag Plug #21 w/jt #365 (11,440'/kb) drillout plug in 9 minutes, FCP - 750#, pump rate 4.7 bpm, return rate 5.1 bpm, circulating pressure - 4225#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #22. Tag Plug #22 w/jt #365 (11,440'/kb) drillout plug in 9 minutes, FCP - 725#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4125#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface. TIH to #23. TIH to Plug #23.</p>
Daily Summary	
Activity Date: 11/13/2013	Days on Compl: 84 TD (TVD): 0'
Rig Company:	Rig Name: TD (MD): 0'



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24 Hour Summary:	<p>Tag Plug #23 w/jt # 378 (11,822'/kb) drillout plug in 20 minutes, FCP - 680#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4200#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface.TIH to #24.</p> <p>Tag Plug #24 w/jt # 384 (12,009'/kb) drillout plug in 4 minutes, FCP - 650#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4200#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface.TIH to #25.</p> <p>Tag Plug #25 w/jt # 391 (12,228'/kb) drillout plug in 4 minutes, FCP - 650#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4200#, pump 10/10/10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface.TIH to #26</p> <p>Circulate 10/10/10 bbl 100 vis sweep to surface @ 5.5 bpm, FCP - 640#, Circulating Pressure - 4500#. Change out crossover.</p> <p>Tag Plug #26 w/jt # 398 (12,440'/kb) drillout plug in 4 minutes, FCP - 800#, pump rate 4.7 bpm, return rate 5.0 bpm, circulating pressure - 4200#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface.TIH to #27</p> <p>Tag Plug #27 w/jt # (12,633'/kb) drillout plug in 7 minutes, FCP - 690#, pump rate 4.7 bpm, return rate 4.9 bpm, circulating pressure - 4400#, pump 10 bbl 100 vis sweep, washing light sand. Circulate sweep to surface.TIH to #28.</p> <p>Tag Plug #28 w/jt #410 (12,820'/kb) drillout plug in 8 minutes, FCP - 670#, pump rate 4.8 bpm, return rate 4.9 bpm, circulating pressure - 4460#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #29.</p> <p>Tag Plug #29 w/jt #416 (13,008'/kb) drillout plug in 4 minutes, FCP - 680#, pump rate 4.8 bpm, return rate 4.9 bpm, circulating pressure - 4600#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #30. Change out crossover.</p> <p>Tag Plug #30 w/jt #424 (13,257'/kb) drillout plug in 5 minutes, FCP - 600#, pump rate 4.7 bpm, return rate 4.9 bpm, circulating pressure - 4500#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #31. Circulate while talling workstring.</p> <p>Tag Plug #31 w/jt #429 (13,412'/kb) drillout plug in 4 minutes, FCP - 640#, pump rate 4.7 bpm, return rate 4.9 bpm, circulating pressure - 4600#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #32.</p> <p>Tag Plug #32 w/jt #436 (13,628'/kb) drillout plug in 18 minutes, FCP - 630#, pump rate 4.6 bpm, return rate 4.9 bpm, circulating pressure - 4700#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #33.</p> <p>Tag Plug #33 w/jt #442 (13,811'/kb) drillout plug in 22 minutes, FCP - 645#, pump rate 4.6 bpm, return rate 4.9 bpm, circulating pressure - 4500#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #34.</p> <p>Tag Plug #34 w/jt #448 (14,000'/kb) drillout plug in 8 minutes, FCP - 640#, pump rate 4.6 bpm, return rate 4.9 bpm, circulating pressure - 4400#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #35. Send 25 bbl pill pipe on pipe.</p> <p>Tag Plug #35 w/jt #455 (14,218'/kb) drillout plug in 7 minutes, FCP - 600#, pump rate 4.8 bpm, return rate 4.9 bpm, circulating pressure - 4500#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #36.</p> <p>Tag Plug #36 w/jt #461 (14,440'/kb) drillout plug in 7 minutes, FCP - 650#, pump rate 4.8 bpm, return rate 5.2 bpm, circulating pressure - 4600#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #37. Sent 10 Bbl sweep w/pipe on pipe</p> <p>Tag Plug #37 w/jt #468 (14,640'/kb) drillout plug in 18 minutes, FCP - 650#, pump rate 4.6 bpm, return rate 5.2 bpm, circulating pressure - 4600#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #38. Sent 10 Bbl sweep w/pipe on pipe</p> <p>Tag Plug #38 w/jt #474 (14,840'/kb) drillout plug in 18 minutes, FCP - 650#, pump rate 4.6 bpm, return rate 5.2 bpm, circulating pressure - 4600#, pump 10 bbl 100 vis sweep, washing light sand. TIH to #38. Sent 10 Bbl sweep w/pipe on pipe.</p> <p>"Wash to 14871'. w/ jt no 475. Began to C & C hole clean. Pump 20/10/20 Sweep. To clean hole. Moving pipe 40' each 30 min. Circ 83 bbl 10# brine in 2 7/8" tbg."</p> <p>"Ld 6 jts 2 7/8" (tbg w/ Power Swivel. No drag."</p> <p>RD Power Swivel. RU floor to run tbg.</p> <p>"Rig Repair. Blocks would not drop. SICP 975 psi. RU TIW valve & 2" line on 2 7/8" tbg. Began C&C while waiting on Rig Repairs. 2.1 Bpm Tbg pressure 1900 Csg 875."</p>
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Daily Summary

Activity Date:	11/14/2013	Days on Compl:	85	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	<p>C & C hole while repairing rig, FCP - 700# @ 2 bpm, circulating pressure - 3200#. Waiting in Rig Repair. (Brakes Locked-up) Repaired spring adjustments from driller floor to draw works drum. Replace hydraulic hose. TOOH lay down 245 jts 2 7/8" 8.70# P-110 PH6 tbg, stop w/ 230 jts in @ 7221 ftkb, NU TIW valve & kellyhose. SICP - 860#. MI Select Tank Truck Co transports loaded w/ 175 bbls 11.6 ppg, pump 145 bbls @ 2 bpm down 2 7/8" tbg holding 850# back pressure on well while circulating to OT tank @ 1.5 bpm until tbg capacity is filled (35 bbls), open choke to 2 bpm in & 2 bpm out and kill well. Shut pumps down, monitor 30 minutes, SICP - 10#. TOOH lay down 2 7/8" 8.70# P-110 PH6 tbg, stop & pump 10 bbls 11.6 ppg down csg annulus for displacement. Continue TOOH laying down all of workstring & TTS BHA. Shut in Master Valve. MI offload & tally 206 jts 2 3/8" 4.7# L80 production tbg. Change out pipe rams in BOP from 2 7/8" rams to 2 3/8" rams, have rig crew do house keeping around location. Release servcels for night. Shut down for night.</p>				

Daily Summary

Activity Date:	11/15/2013	Days on Compl:	86	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary: MIRU Casedhole Solutions Wireline Services. SICP - 50#. Hold safety meeting, discuss rigging wireline lub via Completion Unit and floor operations. RIH w/ 2 3/8" WEG w/ pump out plug (5 pins - set @ 350# each), 4.05' x 2 3/8" pup jt, 2 3/8" XN profile nipple, 4.05' x 2 3/8" pup jt, 5 1/2" x 2 3/8" AS1X packer w/carbide slips, correlate to short jt @ 6180', set packer @ 6515' WLM. POOH. RDMO Casedhole Wireline Services. TIH w/ on/off tool, 2 - 10' x 2 3/8" pup jts, 1.875 XO sliding sleeve (open), 1 jt 2 3/8" 4.7# L80 tbg, 2 3/8" X 1.875" profile nipple w/ PX Plug, 1 jt 2 3/8" 4.7# L80 tbg, GLV #1 (orifice valve - 16 port), 10 jts 2 3/8" 4.7# L80 tbg, GLV #2 (12 port), 15 jts 2 3/8" 4.7# L80 tbg, GLV #3 (12 port), 15 jts 2 3/8" 4.7# L80 tbg, GLV #4, 16 jts 2 3/8" 4.7# L80, GLV #5 (12 port), 15 jts 2 3/8" 4.7# L80 tbg, GLV #6 (port 12), 15 jts 2 3/8" 4.7# L80 tbg, GLV #7, 23 jts 2 3/8" 4.7# L80 tbg, GLV #8, 28 jts 4.7# L80 tbg, GLV #9, 57 jts 2 3/8" 4.7# L80 tbg, 27' 2 3/8" 4.7# L80 pups, 1 jt 2 3/8" 4.7# L80 tbg, latch packer via on/off tool, pull in tension leaving 6 pts over string wt, land wrap around.

ND BTI BOP, Flowcross & Manual Frac Valve. NU 7 1/16" 10M wellhead w/ 2 1/16" master valve. RDMO CC Forbes Completion Unit. RU Lynx Tri-Plex pump to wellhead, pump down 2 3/8" tbg @ 2 bpm & circulate out kill fluid to OT tank via Fesco flowline, total bbls pumped 145, shut pumps down, shut in csg, pump down tbg and pump off disc, pump an additional 5 bbls down tbg after seeing disc being pumped off, open csg up & flowback 30 minutes to clear any kill fluid remaining in well below packer. Shut well in & secure. SDFN.

Tubular Description:

KB	Length	Depth	TRO @ 60deg	Surface Open	Surface Close
30.00	30.00	30.00			
1 jt 2 3/8" 4.7# L80 tbg	32.00	62.00			
10', 8', 6', 2', 1' pup jts	27.00	89.00			
57 jts 2 3/8" 4.7# L80 tbg	1833.80	1922.80			
GLV #9 (12 port)	7.10	1929.90	1140	1100	1060
28 jts 2 3/8" 4.7# L80 tbg	901.28	2831.18			
GLV #8 (12 port)	7.10	2838.28	1130	1074	1040
23 jts 2 3/8" 4.7# L80 tb	744.52	3582.80			
GLV #7 (12 port)	7.10	3589.90	1120	1043	1020
15 jts 2 3/8" 4.7# L80 tbg	487.42	4077.32			
GLV #6 (Port 12)	7.10	4084.42	1105	1023	1000
15 jts 2 3/8" 4.7# L80 tbg	486.87	4571.29			
GLV #5 (Port 12)	7.10	4578.39	1090	1004	980
16 jts 2 3/8" 4.7# L80	519.99	5098.38			
GLV #4 (Port 12)	7.10	5105.48	1080	985	960
15 jts 2 3/8" 4.7# L80 tbg	487.07	5592.55			
GLV #3 (12 port)	7.10	5599.65	1065	965	940
15 jts 2 3/8" 4.7# L80 tbg	487.45	6087.10			
GLV #2 (12 port)	7.10	6094.20	1050	946	920
10 jts 2 3/8" 4.7# L80 tbg	324.98	6419.18			
GLV #1 (Orifice Valve)	7.10	6426.28	Orifice		
1 jts 2 3/8" 4.7# L80 tbg	32.50	6458.78			
X Profile W/ PX Plug	1.20	6459.98			
1 jt 2 3/8" 4.7# L80 tbg	32.50	6492.48			
XO Sliding Sleeve (Open)	2.00	6494.48			
2 - 10' x 2 3/8" pup jts	20.00	6414.48			
ON/Off Tool	1.35	6515.83			
2 3/8" x 5 1/2" VSI-xw Pkr	7.70	6523.53			
2 3/8" x 4 pup jt	4.05	6527.58			
WEG	.55	6528.13 = EOT			

Daily Summary

Activity Date:	11/16/2013	Days on Compl:	87	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Well Shut in while rigging up for flow testing.				

Daily Summary

Activity Date:	11/30/2013	Days on Compl:	101	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary: Open well at 17:30

00:00 Hrs: Choke= 20/64, STP = 470, FCP = 380, FTT = 80°F, Gas Rate = 0 Mcfd, Fluid Rate = 62.0 Bph (H2O = 62.0 Bph / Oil = 0.0 Bph/API =), Chlorides = 26,000 ppm, Sand = None

06:00 Hrs: Choke = 18/64, STP = 440, FCP = 350, FTT = 86°F, Gas Rate = 0 Mcfd, Fluid Rate = 53.0 Bph (H2O = 53.0 Bph / Oil = 0.0 Bph/API =), Chlorides = 26,000 ppm, Sand = None

Total 12.5 Hour Fluids: 588 Bbls; Total Water Recovered: 588 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf

12.5 Hour Oil: 0 Bbls

12.5 Hour Gas: 0 Mcf

12.5 Hour Water: 2,288.6 Bbls

Remaining water to recover: Bbls

Daily Summary

Activity Date:	12/1/2013	Days on Compl:	102	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	12:00 Hrs: Choke = 18/64, STP = 410, FCP = 320, FTT = 91°F, Gas Rate = 0 Mcfd, Fluid Rate = 50.0 Bph (H2O = 50.0 Bph / Oil = 0.0 Bph/API=), Chlorides = 45,000 ppm , Sand = None
	18:00 Hrs: Choke = 18/64, STP = 390, FCP = 295, FTT = 95°F, Gas Rate = 0 Mcfd, Fluid Rate = 45.0 Bph (H2O = 45.0 Bph / Oil = 0.0 Bph/API=), Chlorides = 62,000 ppm , Sand = None
	00:00 Hrs: Choke = 18/64, STP = 370, FCP = 280 psig, FTT = 89°F, Gas Rate = 0 Mcfd, Fluid Rate = 52.5 Bph (H2O = 52.5 Bph / Oil = 0.0 Bph/API=), Chlorides = 65,000 ppm , Sand = None
	06:00 Hrs: Choke = 18/64, STP = 355, FCP = 255, FTT = 89°F, Gas Rate = 0 Mcfd, Fluid Rate = 45 Bph (H2O = 45 Bph / Oil = 0.0 Bph/API=), Chlorides = 62,000 ppm , Sand = None
	Total 24 Hour Fluids: 1,108.6 Bbls; Total Water Recovered: 1,725.6 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf
	24 Hour Oil: 0 Bbls 24 Hour Gas: 0 Mcf 24 Hour Water: 1,108.6 Bbls Remaining water to recover: Bbls

Daily Summary

Activity Date:	12/2/2013	Days on Compl:	103	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke = 18/64, STP = 340 PSIG, FCP = 235 PSIG, FTT = 96°F, Gas Rate = 0 Mcfd, Fluid Rate = 42.0 Bph (H2O = 42.0 Bph / Oil = 0.0 Bph/API=), Chlorides = 61,000 ppm , Sand = None
	18:00 Hrs: Choke = 18/64, STP = 335 PSIG, FCP = 230 PSIG, FTT = 95°F, Gas Rate = 0 Mcfd, Fluid Rate = 43.25 Bph (H2O = 43.3 Bph / Oil = 0.0 Bph/API=), Chlorides = 62,000 ppm , Sand = None
	00:00 Hrs: Choke = 18/64, STP = 320 PSIG, FCP = 200 PSIG, FTT = 91°F, Gas Rate = 0 Mcfd, Fluid Rate = 34.0 Bph (H2O = 34.0 Bph / Oil = 0 Bph/API=), Chlorides = 63,000 ppm , Sand = None
	06:00 Hrs: Choke = 18/64, STP = 300 PSIG, FCP = 195 PSIG, FTT = 89°F, Gas Rate = 0 Mcfd, Fluid Rate = 35 Bph (H2O = 35 Bph / Oil = 0 Bph/API=), Chlorides = 66,000 ppm , Sand = None
	24 Hour Gas: 0 Mcf 24 Hour Oil: 0 Bbls 24 Hour Water: 938 Bbls Total Gas Produced: 0 Mcf Total Oil: 0 Bbls Total Water Recovered: 2,663 Bbls Remaining water to recover: 233,154 Bbls

Daily Summary

Activity Date:	12/3/2013	Days on Compl:	104	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Choke = 18/64, STP = 295 PSIG, FCP = 190 PSIG, FTT = 95°F, Gas Rate = 0 Mcfd, Fluid Rate = 37 Bph (H2O = 37 Bph / Oil = 0 Bph/API =), Chlorides = 66,000 ppm , Sand = None
	18:00: Choke = 18/64, STP = 290 PSIG, FCP = 180 PSIG, FTT = 94°F, Gas Rate = 0 Mcfd, Fluid Rate = 35 Bph (H2O = 35 Bph / Oil = 0 Bph/API=), Chlorides = 60,000 ppm , Sand = None
	00:00: Choke = 18/64, STP = 280 PSIG, FCP = 160 PSIG, FTT = 90°F, Gas Rate = 0 Mcfd, Fluid Rate = 35 Bph (H2O = 35 Bph / Oil = 0 Bph/API=), Chlorides = 63,000 ppm , Sand = None
	06:00: Choke = 18/64, STP = 275 PSIG, FCP = 155 PSIG, FTT = 88°F, Gas Rate = 0 Mcfd, Fluid Rate = 20 Bph (H2O = 20 Bph / Oil = 0 Bph/API=), Chlorides = 67,000 ppm , Sand = None
	24 Hour Oil: 0 Bbls 24 Hour Gas: 0 Mcf 24 Hour Water: 864 Bbls Total Oil: 0 Bbls Total Gas Produced: 0 Mcf Total 24 Hour Fluids: 864 Bbls; Total Water Recovered: 3,527 Bbls; Remaining water to recover: 232,290 Bbls

Daily Summary

Activity Date:	12/4/2013	Days on Compl:	105	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 Hrs: Choke= 20/64" Adj, STP= 265, FCP= 135 psig, FTT= 97°F, Gas Rate = 0 Mcfd, Fluid Rate = 39.0 Bph (H2O = 39.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 61,000 ppm , Sand= None" 18:00 Hrs: Choke= 26/64" Adj, STP= 245, FCP= 115 psig, FTT= 100°F, Gas Rate = 0 Mcfd, Fluid Rate = 56.0 Bph (H2O = 56.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 62,000 ppm , Sand= None" 24:00 Hrs: Choke= 26/64" Adj, STP= 215, FCP= 85 psig, FTT= 98°F, Gas Rate = 0 Mcfd, Fluid Rate = 65.0 Bph (H2O = 65.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 63,000 ppm , Sand= None" 06:00 Hrs: Choke= 26/64" Adj, STP= 198, FCP= 75 psig, FTT= 95°F, Gas Rate = 0 Mcfd, Fluid Rate = 25.0 Bph (H2O = 25.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 63,000 ppm , Sand= None" Total 24 Hour Fluids: 1021.8 Bbls; Total Water Recovered: 4548.4 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf 24 Hour Gas: 0 Mcf 24 Hour Water: 1021.8 Bbls 24 Hour Oil: 0 Bbls
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Daily Summary

Activity Date:	12/5/2013	Days on Compl:	106	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke= 30/64"Adj, STP= 175, FCP= 85 psig, FTT= 105°F, Gas Rate = 0 Mcfd, Fluid Rate = 48.0 Bph (H2O = 48.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 63,000 ppm , Sand= None 18:00 Hrs: Choke= 30/64"Adj, STP= 175, FCP= 77 psig, FTT= 105°F, Gas Rate = 0 Mcfd, Fluid Rate = 54.0 Bph (H2O = 54.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 61,000 ppm , Sand= None 24:00 Hrs: Choke= 30/64"Adj, STP= 160, FCP= 69 psig, FTT= 100°F, Gas Rate = 0 Mcfd, Fluid Rate = 40.0 Bph (H2O = 40.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 63,000 ppm , Sand= None 06:00 Hrs: Choke= 30/64"Adj, STP= 160, FCP= 62 psig, FTT= 92°F, Gas Rate = 0 Mcfd, Fluid Rate = 56.0 Bph (H2O = 56.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 62,000 ppm , Sand= None Total 24 Hour Fluids: 1179.7 Bbls; Total Water Recovered: 5728.1 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf 24 Hour Gas: 0 Mcf 24 Hour Water: 1179.7 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 230088.9 Bbls
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Daily Summary

Activity Date:	12/6/2013	Days on Compl:	107	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke= 30/64" Adj, STP= 145, FCP= 54 psig, FTT= 95°F, Gas Rate = 0 Mcfd, Fluid Rate = 47.0 Bph (H2O = 47.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 62,000 ppm , Sand= None 18:00 Hrs: Choke= 30/64" Adj, STP= 135, FCP= 43 psig, FTT= 94°F, Gas Rate = 0 Mcfd, Fluid Rate = 43.0 Bph (H2O = 43.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 61,000 ppm , Sand= None 24:00 Hrs: Choke= 30/64" Adj, STP= 140, FCP= 38 psig, FTT= 86°F, Gas Rate = 0 Mcfd, Fluid Rate = 41.0 Bph (H2O = 41.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 69,000 ppm , Sand= None 06:00 Hrs: Choke= 30/64" Adj, STP= 125, FCP= 31 psig, FTT= 88°F, Gas Rate = 0 Mcfd, Fluid Rate = 20.0 Bph (H2O = 20.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 68,000 ppm , Sand= None Total 24 Hour Fluids: 980.5 Bbls; Total Water Recovered: 6708.6 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf 24 Hour Gas: 0 Mcf 24 Hour Water: 980.5 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 229108.4 Bbls
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Daily Summary

Activity Date:	12/7/2013	Days on Compl:	108	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke= 30/64" Adj, STP= 125, FCP= 27 psig, FTT= 88°F, Gas Rate = 0 Mcfd, Fluid Rate = 34.0 Bph (H2O = 34.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 61,000 ppm , Sand= None "18:00 Hrs: Choke= 30/64" Adj, STP= 125, FCP= 23 psig, FTT= 91°F, Gas Rate = 0 Mcfd, Fluid Rate = 33.5 Bph (H2O = 33.5 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None 00:00 Hrs: Choke= 30/64" Adj, STP= 125, FCP= 221psig, FTT= 88°F, Gas Rate = 0 Mcfd, Fluid Rate = 40 Bph (H2O = 40 Bph / Oil = 0.00 Bph/API=), Chlorides= 65,000 ppm , Sand= None 06:00 Hrs: Choke= 30/64"Adj, STP= 125, FCP= 26 psig, FTT= 81°F, Gas Rate = 0 Mcfd, Fluid Rate = 30.0 Bph (H2O = 30.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 65,000 ppm , Sand= None Total 24 Hour Fluids: 770 Bbls; Total Water Recovered: 7478.6 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf 24 Hour Gas: 0 Mcf 24 Hour Water: 770 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 228338.4 Bbls
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Daily Summary

Activity Date:	12/8/2013	Days on Compl:	109	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Wellwork Chronological Regulatory Report

24 Hour Summary:	<p>12:00 Hrs: Choke= 30/64" Adj, STP= 125, FCP= 26 psig, FTT= 82°F, Gas Rate = 0 Mcfd, Fluid Rate = 32.0 Bph (H2O = 32.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>18:00 Hrs: Choke= 30/64" Adj, STP= 120, FCP= 25 psig, FTT= 88°F, Gas Rate = 0 Mcfd, Fluid Rate = 29.0 Bph (H2O = 29.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>00:00 Hrs: Choke= 30/64" Adj, STP= 125, FCP= 25psig, FTT= 81°F, Gas Rate = 0 Mcfd, Fluid Rate = 30 Bph (H2O = 30 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>06:00 Hrs: Choke= 30/64" Adj, STP= 125, FCP= 23 psig, FTT= 81°F, Gas Rate = 0 Mcfd, Fluid Rate = 30.0 Bph (H2O = 30.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>Total 24 Hour Fluids: 725.5 Bbls; Total Water Recovered: 725.5 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf</p> <p>24 Hour Gas: 0 Mcf 24 Hour Water: 725.5 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 227612.9 Bbls</p>
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Daily Summary

Activity Date:	12/9/2013	Days on Compl:	110	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 30/64" Adj, STP= 120, FCP= 22 psig, FTT= 88°F, Gas Rate = 0 Mcfd, Fluid Rate = 29.0 Bph (H2O = 29.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 63,000 ppm , Sand= None</p> <p>18:00 Hrs: Choke= 2" full open, STP= 95, FCP= 6 psig, FTT= 98°F, Gas Rate = 0 Mcfd, Fluid Rate = 49.0 Bph (H2O = 49.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 63,000 ppm , Sand= None</p> <p>00:00 Hrs: Choke= 2", STP= 95, FCP= 5 psig, FTT= 86°F, Gas Rate = 0 Mcfd, Fluid Rate = 40.0 Bph (H2O = 40.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64000 ppm , Sand= None</p> <p>06:00 Hrs: Choke= 2", STP= 95, FCP= 5 psig, FTT= 86°F, Gas Rate = 0 Mcfd, Fluid Rate = 33.0 Bph (H2O = 33.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>Total 24 Hour Fluids: 857.1 Bbls; Total Water Recovered: 857.1 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf</p> <p>24 Hour Gas: 0 Mcf 24 Hour Water: 857.1 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 226755.8 Bbls</p>
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Daily Summary

Activity Date:	12/10/2013	Days on Compl:	111	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 2", STP= 80, FCP= 4 psig, FTT= 85°F, Gas Rate = 0 Mcfd, Fluid Rate = 31.50 Bph (H2O = 31.50 Bph / Oil = 0.00 Bph/API=), Chlorides= 65,000 ppm , Sand= None</p> <p>18:00 Hrs: Choke= 2", STP= 75, FCP= 5 psig, FTT= 90°F, Gas Rate = 0 Mcfd, Fluid Rate = 30.0 Bph (H2O = 30.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 65,000 ppm , Sand= None</p> <p>00:00 Hrs: Choke= 2", STP= 75, FCP= 4 psig, FTT= 90°F, Gas Rate = 0 Mcfd, Fluid Rate = 28.5 Bph (H2O = 28.5 Bph / Oil = 0.00 Bph/API=), Chlorides= 65000 ppm , Sand= None</p> <p>06:00 Hrs: Choke= 2", STP= 70, FCP= 3 psig, FTT= 77°F, Gas Rate = 0 Mcfd, Fluid Rate = 21.0 Bph (H2O = 21.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>Total 24 Hour Fluids: 685 Bbls; Total Water Recovered: 685 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf</p> <p>24 Hour Gas: 0 Mcf 24 Hour Water: 685 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 226070.8 Bbls</p>
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Daily Summary

Activity Date:	12/11/2013	Days on Compl:	112	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 2", STP= 70, FCP= 2 psig, FTT= 81°F, Gas Rate = 0 Mcfd, Fluid Rate = 9.0 Bph (H2O = 9.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>18:00 Hrs: Choke= 2", STP= 70, FCP= 2 psig, FTT= 51 °F, Gas Rate = 0 Mcfd, Fluid Rate = 1.0 Bph (H2O = 1.0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>00:00 Hrs: Choke= 2", STP= 60, FCP= 2 psig, FTT= 51°F, Gas Rate = 0 Mcfd, Fluid Rate = 0 Bph (H2O = 0 Bph / Oil = 0.00 Bph/API=), Chlorides= 64,000 ppm , Sand= None</p> <p>06:00 Hrs: Choke= 2", STP= 55, FCP= 2 psig, FTT= 51°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None</p> <p>Total 24 Hour Fluids: 87 Bbls; Total Water Recovered: 87 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf</p> <p>24 Hour Gas: 0 Mcf 24 Hour Water: 87 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 225983.8 Bbls</p>
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Daily Summary

Activity Date:	12/12/2013	Days on Compl:	113	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	<p>12:00 Hrs: Choke= 2", STP= 55, FCP= 2 psig, FTT= 69°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None 8:00 Hrs: Choke= 2", STP= 55, FCP= 2 psig, FTT= 47°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None 00:00 Hrs: Choke= 2", STP= 50, FCP= 0 psig, FTT= 60°F, Gas Rate = 0 Mcfd, Fluid Rate = 0 Bph (H2O = 0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None 06:00 Hrs: Choke= 2", STP= 50, FCP= 0 psig, FTT= 58°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None</p> <p>Total 24 Hour Fluids: 0 Bbls; Total Water Recovered: 0 Bbls; Total Oil: 0 Bbls; Total Gas Produced: 0 Mcf</p> <p>24 Hour Gas: 0 Mcf 24 Hour Water: 0 Bbls 24 Hour Oil: 0 Bbls Remaining water to recover: 225983.8 Bbls</p>
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Daily Summary

Activity Date:	12/13/2013	Days on Compl:	114	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 2", STP= 50, FCP= 0 psig, FTT= 47°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None 18:00 Hrs: Choke= 2" full open, Inj. Rate= 0 mcfd, Inj. pressure = 0 psig, FCP = 0 psig, FCT = 47°F, Gas Rate = 0 mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0 Bph/API= 0), Salinity= ppm, Sand= none, 00:00 Hrs: Choke= 2", STP= 50, FCP= 0 psig, FTT= 51°F, Gas Rate = 0 Mcfd, vFluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None 06:00 Hrs: Choke= 2" full open, Inj. Rate = 0.0 mcfd, Inj. pressure = 0.0 psig, FCP = 0 psig, FCT = 47°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0 Bph/API= 0), Salinity= ppm, Sand= none,</p> <p>Total 24 Hour Fluids: 0.0 Bbls; Total Gas Produced: 0.0 Mcf; Total Oil: 0.0 Bbls; Total Water Recovered: 9833.2 Bbls</p> <p>24 Hour Injection Gas: 0.0 Mcf 24 Hour Produced Gas: 0.0 Mcf 24 Hour Net Gas: 0.0 Mcf</p> <p>24 Hour Oil: 0 Bbls 24 Hour Water: 0.0 Bbls</p> <p>Remaining water to recover: 225983.8 Bbls</p>
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Daily Summary

Activity Date:	12/14/2013	Days on Compl:	115	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 2" full open, Inj. Rate = 0.0 mcfd, Inj. pressure = 0.0 psig, FCP = 0 psig, FCT = 60°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0 Bph/API= 0), Salinity= ppm, Sand= none, 18:00 Hrs: Choke= 2", STP= 0, FCP= 0 psig, FTT= 57°F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None 00:00 Hrs: Choke= 2" STP= 0, FCP= 22 psig, FTT= 60°F, Gas Rate = 0 Mcfd, Fluid Rate = 0 Bph (H2O = 0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None 06:00 Hrs: Choke= 2", Inj. Rate = 0.0 mcfd, Inj. pressure = 0 psig, FCP = 0 psig, FCT = °F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 86.0 Bph / Oil = 0 Bph/API= 0), Salinity= ppm, Sand= none,</p> <p>Total 24 Hour Fluids: 0.0 Bbls; Total Gas Produced: 0.0 Mcf; Total Oil: 0.0 Bbls; Total Water Recovered: 9833.2 Bbls</p> <p>24 Hour Injection Gas: 0.0 Mcf 24 Hour Produced Gas: 0.0 Mcf 24 Hour Net Gas: 0.0 Mcf</p> <p>24 Hour Oil: 0 Bbls 24 Hour Water: 0.0 Bbls</p> <p>Remaining water to recover: 225983.8 Bbls</p>
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Daily Summary

Activity Date:	12/15/2013	Days on Compl:	116	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	<p>12:00 Hrs: Choke= 2", Inj. Rate = 0.0 mcf/d, Inj. Pressure = 0 psig, FCP = 0 psig, FCT = °F, Gas Rate = 0 Mcfd, Fluid Rate = 0.0 Bph (H2O = 0.0 Bph / Oil = 0 Bph/API= 0), Salinity= ppm, Sand= none, 18:00 Hrs: Choke= 2", Inj. Rate= 235 mcf/d, FCP= 85 psig, FTT= 62°F, Gas Rate = 0 Mcfd, Fluid Rate = 95 Bph (H2O = 95 Bph / Oil = 0.00 Bph/API=), Chlorides= 64000 ppm , Sand= None 00:00 Hrs: Choke= 2", STP= 1067, FCP= 0 psig, FTT= 52°F, Gas Rate = 0 Mcfd, Fluid Rate = 0 Bph (H2O = 0 Bph / Oil = 0.00 Bph/API=), Chlorides= ppm , Sand= None. 06:00 Hrs: Choke= 2", Inj. Rate = 0 mcf/d, Inj. Pressure = 1178 psig, FCP = 0 psig, FCT = °F, Gas Rate = 0 Mcfd, Fluid Rate = 9.5 Bph (H2O = 9.5 Bph / Oil = 0 Bph/API= 0), Salinity= 58000 ppm, Sand= none,</p> <p>Total 24 Hour Fluids: 605.0 Bbls; Total Gas Produced: 0.0 Mcf; Total Oil: 0.0 Bbls; Total Water Recovered: 10438.2 Bbls</p> <p>24 Hour Injection Gas: 45.4 Mcf 24 Hour Produced Gas: 0.0 Mcf 24 Hour Net Gas: 0.0 Mcf</p> <p>24 Hour Oil: 0 Bbls 24 Hour Water: 605.0 Bbls</p> <p>Remaining water to recover: 225378.8 Bbls</p>
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Daily Summary

Activity Date:	12/16/2013	Days on Compl:	117	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 2", Inj. Rate = 266.4 mcf/d, Inj. pressure = 1193 psig, FCP = 111 psig, FCT = 101°F, Gas Rate = 0 Mcfd, Fluid Rate = 94.0 Bph (H2O = 94.0 Bph / Oil = 0 Bph/API= 0), Salinity= 59000 ppm, Sand= none, 18:00 Hrs: Choke= 2", Inj. Rate = 260.3 mcf/d, Inj. pressure = 1148 psig, FCP = 103 psig, FCT = 103°F, Gas Rate = 0 Mcfd, Fluid Rate = 80.5 Bph (H2O = 80.5 Bph / Oil = 0 Bph/API= 0), Salinity= 60000 ppm, Sand= none, 00:00 Hrs: Choke= 2", Inj. Rate = 266.4 mcf/d, Inj. pressure = 1144 psig, FCP = 103 psig, FCT = 97°F, Gas Rate = 0 Mcfd, Fluid Rate = 70 Bph (H2O = 70 Bph / Oil = 0 Bph/API= 0), Salinity= 60000 ppm, Sand= none, 06:00 Hrs: Choke= 2", Inj. Rate = 283.2 mcf/d, Inj. pressure = 1134 psig, FCP = 122 psig, FCT = 98°F, Gas Rate = 0 Mcfd, Fluid Rate = 67.0 Bph (H2O = 67.0 Bph / Oil = 0 Bph/API= 0), Salinity= 60000 ppm, Sand= none,</p> <p>Total 24 Hour Fluids: 1879.5 Bbls; Total Gas Produced: 0.0 Mcf; Total Oil: 0.0 Bbls; Total Water Recovered: 12317.7 Bbls</p> <p>24 Hour Injection Gas: 255.6 Mcf 24 Hour Produced Gas: 0.0 Mcf 24 Hour Net Gas: 0.0 Mcf</p> <p>24 Hour Oil: 0 Bbls 24 Hour Water: 1879.5 Bbls</p> <p>Remaining water to recover: 223499.3 Bbls</p>
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Daily Summary

Activity Date:	12/17/2013	Days on Compl:	118	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 2", Inj. Rate = 268.8 mcf/d, Inj. Pressure = 1104 psig, FCP = 119 psig, FCT = 105°F, Gas Rate = 0 Mcfd, Fluid Rate = 80.0 Bph (H2O = 80.0 Bph / Oil = 0 Bph/API= 0), Salinity= 61000 ppm, Sand= non 18:00 Hrs: Choke= 2", Inj. Rate = 261.2 mcf/d, Inj. Pressure = 1142 psig, FCP = 110 psig, FCT = 97°F, Gas Rate = 0 Mcfd, Fluid Rate = 84 Bph (H2O = 84 Bph / Oil = 0 Bph/API= 0), Salinity= 61000 ppm, Sand= non 00:00 Hrs: Choke= 2", Inj. Rate = 280.8 mcf/d, Inj. Pressure = 1134 psig, FCP = 136 psig, FCT = 103°F, Gas Rate = 0 Mcfd, Fluid Rate = 69 Bph (H2O = 69 Bph / Oil = 0 Bph/API= 0), Salinity= 61000 ppm, Sand= none 06:00 Hrs: Choke= 2", Inj. Rate = 284.64 mcf/d, Inj. Pressure = 1105 psig, FCP = 136 psig, FCT = 102°F, Gas Rate = 190 Mcfd, Fluid Rate = 82.0 Bph (H2O = 82.0 Bph / Oil = 0 Bph/API= 0), Salinity= 61000 ppm, Sand= none</p> <p>Total 24 Hour Fluids: 1834.5 Bbls Total Gas Produced: 47.9 Mcf Total Oil: 0.0 Bbls Total Water Recovered: 14152.2 Bbls</p> <p>24 Hour Injection Gas: 263.36 Mcf 24 Hour Produced Gas: 311.26 Mcf 24 Hour Net Gas: 47.9 Mcf</p> <p>24 Hour Oil: 0 Bbls 24 Hour Water: 1834.5 Bbls</p> <p>Remaining water to recover: 221664.8 Bbls</p>
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Daily Summary

Activity Date:	12/18/2013	Days on Compl:	119	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC

511 16th St - Suite 700

Denver, CO 80202

(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 283.44 mcf/d, Inj. pressure = 1091 psig, FCP = 131 psig, FCT = 102°F, Gas Rate = 213.6 Mcfd, Fluid Rate = 77 Bph (H2O = 63.0 Bph / Oil = 14 Bph/API= 0), Salinity= 61000 ppm, Sand= none
	18:00 Hrs: Choke= 2", Inj. Rate = 271 mcf/d, Inj. Pressure = 1082 psig, FCP = 132 psig, FCT = 105°F, Gas Rate = 199 Mcfd, Fluid Rate = 81 Bph (H2O = 64 Bph / Oil = 17 Bph/API= 40.1), Salinity= 61000 ppm, Sand= none
	00:00 Hrs: Choke= 2", Inj. Rate = 293 mcf/d, Inj. Pressure = 1096 psig, FCP = 136 psig, FCT = 101°F, Gas Rate = 225.4 Mcfd, Fluid Rate = 73.5 Bph (H2O = 61 Bph / Oil = 12.5 Bph/API= 40.1), Salinity= 61500 ppm, Sand= none
	06:00 Hrs: Choke= 2", Inj. Rate = 245 mcf/d, Inj. Pressure = 1096 psig, FCP = 140 psig, FCT = 98°F, Gas Rate = 245 Mcfd, Fluid Rate = 71 Bph (H2O = 58.50 Bph / Oil = 12.50 Bph/API= 40.27), Salinity= 61500 ppm, Sand= none
	24 Hour Injection Gas: 286.26 Mcf 24 Hour Produced Gas: 501.96 Mcf 24 Hour Net Gas: 215.7 Mcf
	24 Hour Oil: 302.50 Bbls 24 Hour Water: 1496.5 Bbls
	Remaining water to recover: 220168.3 Bbls
	Total Gas Produced: 263.6 Mcf Total Oil: 302.5 Bbls Total Water Recovered: 15648.70 Bbls

Daily Summary

Activity Date:	12/19/2013	Days on Compl:	120	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 285.6 mcf/d, Inj. Pressure = 1074 psig, FCP = 136 psig, FCT = 103°F, Gas Rate = 242.4 Mcfd, Fluid Rate = 71.5 Bph (H2O = 56.5 Bph / Oil = 15.00 Bph/API= 40.20), Salinity= 69000 ppm, Sand= none
	18:00 Hrs: Choke= 2", Inj. Rate = 285.6 mcf/d, Inj. Pressure = 1070 psig, FCP = 138 psig, FCT = 106°F, Gas Rate = 254.4 Mcfd, Fluid Rate = 85 Bph (H2O = 67.5 Bph / Oil = 17.5 Bph/API= 39.30), Salinity= 69000 ppm, Sand= none
	00:00 Hrs: Choke= 2", Inj. Rate = 290.4 mcf/d, Inj. Pressure = 1072 psig, FCP = 139 psig, FCT = 99°F, Gas Rate = 283.2 Mcfd, Fluid Rate = 81 Bph (H2O = 58.5 Bph / Oil = 22.5 Bph/API= 39.30), Salinity= 69500 ppm, Sand= none
	06:00 Hrs: Choke= 2", Inj. Rate = 295.2 mcf/d, Inj. Pressure = 1078 psig, FCP = 141 psig, FCT = 98°F, Gas Rate = 288 Mcfd, Fluid Rate = 75.5 Bph (H2O = 60.5 Bph / Oil = 15 Bph/API= 39.38), Salinity= 69500 ppm, Sand= none
	24 Hour Injection Gas: 288.0 Mcf 24 Hour Produced Gas: 552.0 Mcf 24 Hour Net Gas: 264.0 8Mcf
	24 Hour Oil: 426.50 Bbls 24 Hour Water: 1431.5 Bbls
	Remaining water to recover: 218736.8 Bbls
	Total Gas Produced: 528.4 Mcf Total Oil: 729 Bbls Total Water Recovered: 17080.2 Bbls
	Total Gas Sold: 0.0 Mcf (713, 704 & 705 combined) 24 Hour sold: 0.0 Mcf (713, 704 & 705 combined) Flared 24 Hours: 1126.89 Mcf (713, 704 & 705 combined)

Daily Summary

Activity Date:	12/20/2013	Days on Compl:	121	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 285.6 mcf/d, Inj. pressure = 1067 psig, FCP = 145 psig, FCT = 104°F, Gas Rate = 307 Mcfd, Fluid Rate = 79.50 Bph (H2O = 56 Bph / Oil = 23.50 Bph/API= 40.30), Salinity= 69500 ppm, Sand= none,
	"18:00 Hrs: Choke= 2", Inj. Rate = 285.6 mcf/d, Inj. pressure = 1061 psig, FCP = 145 psig, FCT = 105°F, Gas Rate = 324.0 Mcfd, Fluid Rate = 83.5 Bph (H2O = 54 Bph / Oil = 29.5 Bph/API= 40.72), Salinity= 69000 ppm, Sand= none,"
	"00:00 Hrs: Choke= 2", Inj. Rate = 295.2 mcf/d, Inj. pressure = 1064 psig, FCP = 146 psig, FCT = 102°F, Gas Rate = 357.6 Mcfd, Fluid Rate = 77 Bph (H2O = 56 Bph / Oil = 21 Bph/API= 40.72), Salinity= 69000 ppm, Sand= none"
	"06:00 Hrs: Choke= 2", Inj. Rate = 295.2 mcf/d, Inj. pressure = 1067 psig, FCP = 147 psig, FCT = 102°F, Gas Rate = 346 Mcfd, Fluid Rate = 73.5 Bph (H2O = 53 Bph / Oil = 20.5 Bph/API= 39.38), Salinity= 69500 ppm, Sand= none,
	Total Fluids: 1893.3 Bbls; Total Gas Produced: 856.2 Mcf; Total Oil: 1250.3 Bbls; Total Water Recovered: 18452.2 Bbls
	24 Hour Injection Gas: 289.20 Mcf 24 Hour Produced Gas: 617.00 Mcf 24 Hour Net Gas: 327.80 Mcf
	24 Hour Oil: 521.30 Bbls 24 Hour Water: 1372.00 Bbls
	Remaining water to recover: 217364.80 Bbls

Daily Summary

Activity Date:	12/21/2013	Days on Compl:	122	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 290.4 mcf/d, Inj. Pressure = 1068 psig, FCP = 152 psig, FCT = 105°F, Gas Rate = 394 Mcfd, Fluid Rate = 84 Bph (H2O = 70.0 Bph / Oil = 14.0 Bph/API= 40.31), Salinity= 68500 ppm, Sand= none
	18:00 Hrs: Choke= 2", Inj. Rate = 285.6 mcf/d, Inj. Pressure = 1066 psig, FCP = 152 psig, FCT = 102°F, Gas Rate = 393.6 Mcfd, Fluid Rate = 77.75 Bph (H2O = 62.0 Bph / Oil = 15.75 Bph/API= 40.72), Salinity= 68500 ppm, Sand= none
	00:00 Hrs: Choke= 2", Inj. Rate = 302.4 mcf/d, Inj. Pressure = 1103 psig, FCP = 152 psig, FCT = 96°F, Gas Rate = 420 Mcfd, Fluid Rate = 63 Bph (H2O = 51 Bph / Oil = 12 Bph/API= 40.72), Salinity= 68500 ppm, Sand= none
	06:00 Hrs: Choke= 2", Inj. Rate = 264 mcf/d, Inj. Pressure = 1101 psig, FCP = 152 psig, FCT = 94°F, Gas Rate = 372 Mcfd, Fluid Rate = 76.5 Bph (H2O = 60.5 Bph / Oil = 16 Bph/API= 39.38), Salinity= 68500 ppm, Sand= none
	24 Hour Injection Gas: 286.8 Mcf 24 Hour Produced Gas: 663.9 Mcf 24 Hour Net Gas: 377.10 Mcf
	24 Hour Oil: 348 Bbls 24 Hour Water: 1479.50 Bbls
	Remaining water to recover: 215885.30 Bbls
	Total Gas Produced: 1233.3 Mcf Total Oil: 1598.30 Bbls Total Water Recovered: 19931.70 Bbls
	Total Gas Sold: 0.0 Mcf (713, 704 & 705 combined) 24 Hour sold: 0.0 Mcf (713, 704 & 705 combined) Flared 24 Hours: 1230.0 Mcf (713, 704 & 705 combined)

Daily Summary

Activity Date:	12/22/2013	Days on Compl:	123	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 184.8 mcf/d, Inj. pressure = 996 psig, FCP = 419 psig, FCT = 60°F, Gas Rate = 208.80 Mcfd, Fluid Rate = 52 Bph (H2O = 43 Bph / Oil = 9 Bph/API= 39.38), Salinity= 68500 ppm, Sand= none, Shut down compressor at 11:45 to repair separator."
	18:00 Hrs: Choke= 2", Inj. Rate = 321.6 mcf/d, Inj. pressure = 11058 psig, FCP = 125 psig, FCT = 89°F, Gas Rate = 42045.6 Mcfd, Fluid Rate = 52.75 Bph (H2O = 51.5 Bph / Oil = 1.25 Bph/API= 40.72), Salinity= 68500 ppm, Sand= none
	00:00 Hrs: Choke= 2", Inj. Rate = 312mcf/d, Inj. Pressure = 1293 psig, FCP = 163 psig, FCT = 100°F, Gas Rate = 465.6 Mcfd, Fluid Rate = 97.5 Bph (H2O = 78 Bph / Oil = 19.5 Bph/API= 40.72), Salinity= 68500 ppm, Sand= none
	06:00 Hrs: Choke= 2", Inj. Rate = 312 mcf/d, Inj. Pressure = 1328 psig, FCP = 168 psig, FCT = 100°F, Gas Rate = 432 Mcfd, Fluid Rate = 83 Bph (H2O = 65 Bph / Oil = 18 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,
	Total Fluids: 1526.50 Bbls; Total Gas Produced: 1503.1 Mcf; Total Oil: 1889.0 Bbls; Total Water Recovered: 21167.5 Bbls
	24 Hour Injection Gas: 250.20 Mcf 24 Hour Produced Gas: 520.0 Mcf 24 Hour Net Gas: 269.8 Mcf
	24 Hour Oil: 290.70 Bbls 24 Hour Water: 1235.80 Bbls
	Remaining water to recover: 214649.50 Bbls
	Total Gas Sold: 131.70 Mcf (713, 704 & 705 combined) 24 Hour sold: 131.70 Mcf (713, 704 & 705 combined) Flared 24 Hours: 814.30 Mcf (713, 704 & 705 combined)"

Daily Summary

Activity Date:	12/23/2013	Days on Compl:	124	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 244.8 mcf/d, Inj. pressure = 1263 psig, FCP = 155 psig, FCT = 102°F, Gas Rate = 422.4 Mcfd, Fluid Rate = 83.5 Bph (H2O = 66.50 Bph / Oil = 17 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,"
	18:00 Hrs: Choke= 2", Inj. Rate = 273.6 mcf/d, Inj. Pressure = 1215 psig, FCP = 162 psig, FCT = 101°F, Gas Rate = 458.4 Mcfd, Fluid Rate = 78 Bph (H2O = 60.0 Bph / Oil = 18 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,"
	00:00 Hrs: Choke= 2", Inj. Rate = 265.6 mcf/d, Inj. Pressure = 1249 psig, FCP = 152 psig, FCT = 102°F, Gas Rate = 360 Mcfd, Fluid Rate = 89.5 Bph (H2O = 72 Bph / Oil = 17.5 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,"
	06:00 Hrs: Choke= 2", Inj. Rate = 168 mcf/d, Inj. Pressure = 1251 psig, FCP = 151 psig, FCT = 98°F, Gas Rate = 360 Mcfd, Fluid Rate = 72.50 Bph (H2O = 58 Bph / Oil = 14.5 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,
	Total Fluids: 1838.80 Bbls; Total Gas Produced: 1892.0 Mcf; Total Oil: 2297.80 Bbls; Total Water Recovered: 22597.50 Bbls
	24 Hour Injection Gas: 234.40 Mcf 24 Hour Produced Gas: 623.30 Mcf 24 Hour Net Gas: 388.90 Mcf
	24 Hour Oil: 408.8 Bbls 24 Hour Water: 1430.0 Bbls
	Remaining water to recover: 213219.50 Bbls
	Total Gas Sold: 131.70 Mcf (713, 704 & 705 combined) 24 Hour sold: 0 Mcf (713, 704 & 705 combined) Flared 24 Hours:1271.0 Mcf (713, 704 & 705 combined)"

Daily Summary

Activity Date:	12/24/2013	Days on Compl:	125	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	"12:00 Hrs: Choke= 2", Inj. Rate = 417.60 mcf/d, Inj. Pressure = 1255 psig, FCP = 175 psig, FCT = 104 °F, Gas Rate = 422.4 Mcfd, Fluid Rate = 77.50 Bph (H2O = 60.5 Bph / Oil = 17 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,"
	"18:00 Hrs: Choke= 2", Inj. Rate = 237.6 mcf/d, Inj. Pressure = 1126 psig, FCP = 152 psig, FCT = 101 °F, Gas Rate = 309.6 Mcfd, Fluid Rate = 66.5 Bph (H2O = 49.0 Bph / Oil = 17.5 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,"
	"00:00 Hrs: Choke= 2", Inj. Rate = 110.4 mcf/d, Inj. Pressure = 1155 psig, FCP = 139 psig, FCT = 96 °F, Gas Rate = 213.6 Mcfd, Fluid Rate = 44 Bph (H2O = 32.5 Bph / Oil = 11.5 Bph/API= 39.38), Salinity= 68000 ppm, Sand= none,"
	"06:00 Hrs: Choke= 2", Inj. Rate = 0 mcf/d, Inj. pressure = 1160 psig, FCP = 122 psig, FCT = 91 °F, Gas Rate = 240 Mcfd, Fluid Rate = 49 Bph (H2O = 37 Bph / Oil = 12 Bph/API= 39.80), Salinity= 68000 ppm, Sand= none,
	Total Fluids: 1580.70 Bbls; Total Gas Produced: 2219.6 Mcf; Total Oil: 2653.0 Bbls; Total Water Recovered: 23823.0 Bbls 24 Hour Injection Gas: 205.4 Mcf 24 Hour Produced Gas: 533.0 Mcf 24 Hour Net Gas: 327.6 Mcf
	24 Hour Oil: 355.20 Bbls 24 Hour Water: 1225.50 Bbls Remaining water to recover: 211994.0 Bbls Total Gas Sold: 131.70 Mcf (713, 704 & 705 combined) 24 Hour sold: 0 Mcf (713, 704 & 705 combined) Flared 24 Hours: 1148.50 Mcf (713, 704 & 705 combined)"

Daily Summary

Activity Date:	12/25/2013	Days on Compl:	126	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 225.6 mcf/d, Inj. Pressure = 1131 psig, FCP = 142 psig, FCT = 94 °F, Gas Rate = 247.68 Mcfd, Fluid Rate = 52 Bph (H2O = 41 Bph / Oil = 11 Bph/API= 40.29), Salinity= 66500 ppm, Sand= none"
	18:00 Hrs: Choke= 2", Inj. Rate = 304.8 mcf/d, Inj. Pressure = 1131 psig, FCP = 156 psig, FCT = 98 °F, Gas Rate = 338.4 Mcfd, Fluid Rate = 70.25 Bph (H2O = 54.0 Bph / Oil = 16.25 Bph/API= 40.21), Salinity= 68000 ppm, Sand= none"
	00:00 Hrs: Choke= 2", Inj. Rate = 237.6 mcf/d, Inj. Pressure = 1237 psig, FCP = 150 psig, FCT = 98 °F, Gas Rate = 345.6 Mcfd, Fluid Rate = 73.25 Bph (H2O = 59.25 Bph / Oil = 14.0 Bph/API= 41), Salinity= 68500 ppm, Sand= none"
	06:00 Hrs: Choke= 2", Inj. Rate = 242.50 mcf/d, Inj. Pressure = 1275 psig, FCP = 148 psig, FCT = 94 °F, Gas Rate = 314.40 Mcfd, Fluid Rate = 60 Bph (H2O = 48.50 Bph / Oil = 11.50 Bph/API= 40.37), Salinity= 68500 ppm, Sand= none,
	Total Fluids: 1544.3 Bbls; Total Gas Produced: 2528.30 Mcf; Total Oil: 2950.8 Bbls; Total Water Recovered: 25069.5 Bbls 24 Hour Injection Gas: 242.50 Mcf 24 Hour Produced Gas: 551.20 Mcf 24 Hour Net Gas: 308.70 Mcf 24 Hour Oil: 297.80 Bbls 24 Hour Water: 1246.50 Bbls
	Remaining water to recover: 210747.50 Bbls Total Gas Sold: 131.70 Mcf (713, 704 & 705 combined) 24 Hour sold: 0 Mcf (713, 704 & 705 combined) Flared 24 Hours: 1139.20 Mcf (713, 704 & 705 combined)"

Daily Summary

Activity Date:	12/26/2013	Days on Compl:	127	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Enduring Resources II, LLC

511 16th St - Suite 700

Denver, CO 80202

(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 326 mcf/d, Inj. Pressure = 1109 psig, FCP = 149 psig, FCT = 97°F, Gas Rate = 372 Mcfd, Fluid Rate = 62 Bph (H2O = 48 Bph / Oil = 14 Bph/API= 40.13), Salinity= 68500 ppm, Sand= none,"
	18:00 Hrs: Choke= 2", Inj. Rate = 297.6 mcf/d, Inj. pressure = 1106 psig, FCP = 145 psig, FCT = 94°F, Gas Rate = 295.2 Mcfd, Fluid Rate = 60.25 Bph (H2O = 47.25 Bph / Oil = 13 Bph/API= 40.13), Salinity= 68500 ppm, Sand= none,
	00:00 Hrs: Choke= 2", Inj. Rate = 206.4 mcf/d, Inj. pressure = 1138 psig, FCP = 137 psig, FCT = 94°F, Gas Rate = 237.6 Mcfd, Fluid Rate = 60.75 Bph (H2O = 50.0 Bph / Oil = 10.75 Bph/API= 39.80), Salinity= 69000 ppm, Sand= none,"
	06:00 Hrs: Choke= 2", Inj. Rate = 211.2 mcf/d, Inj. Pressure = 1179 psig, FCP = 146 psig, FCT = 93°F, Gas Rate = 297.60 Mcfd, Fluid Rate = 57.50 Bph (H2O = 47.50 Bph / Oil = 10 Bph/API= 39.80), Salinity= 69000 ppm, Sand= none,
	Total Fluids: 1483.2 Bbls; Total Gas Produced: 2828.8 Mcf; Total Oil: 3245.30 Bbls; Total Water Recovered: 26258.5 Bbls
	24 Hour Injection Gas: 249.90 Mcf
	24 Hour Produced Gas: 550.4 Mcf
	24 Hour Net Gas: 300.50 Mcf
	24 Hour Oil: 294.50 Bbls
	24 Hour Water: 1188.70 Bbls
	Remaining water to recover: 209558.50 Bbls
	Total Gas Sold: 131.70 Mcf (713, 704 & 705 combined)
	24 Hour sold: 0 Mcf (713, 704 & 705 combined)
	Flared 24 Hours: 1142.10 Mcf (713, 704 & 705 combined)"

Daily Summary

Activity Date:	12/27/2013	Days on Compl:	128	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 340.8 mcf/d, Inj. Pressure = 1106 psig, FCP = 165 psig, FCT = 101°F, Gas Rate = 312 Mcfd, Fluid Rate = 58 Bph (H2O = 51 Bph / Oil = 7 Bph/API= 39.97), Salinity= 68000 ppm, Sand= none"				
	18:00 Hrs: Choke= 2", Inj. Rate = 280.8 mcf/d, Inj. Pressure = 1088 psig, FCP = 109 psig, FCT = 90°F, Gas Rate = 100.8 Mcfd, Fluid Rate = 37.5 Bph (H2O = 36.0 Bph / Oil = 1.5 Bph/API= 39.97), Salinity= 68000 ppm, Sand= none"				
	0:00 Hrs: Choke= 2", Inj. Rate = 302.4 mcf/d, Inj. Pressure = 1126 psig, FCP = 154 psig, FCT = 93°F, Gas Rate = 290.4 Mcfd, Fluid Rate = 56.5 Bph (H2O = 45.0 Bph / Oil = 11.5 Bph/API= 39.97), Salinity= 68000 ppm, Sand= none"				
	06:00 Hrs: Choke= 2", Inj. Rate = 285.6 mcf/d, Inj. Pressure = 1119 psig, FCP = 165 psig, FCT = 97°F, Gas Rate = 355.2 Mcfd, Fluid Rate = 63 Bph (H2O = 52 Bph / Oil = 11 Bph/API= 40.29), Salinity= 68000 ppm, Sand= none,				
	Total Fluids: 1161.0 Bbls; Total Gas Produced: 3059.90 Mcf; Total Oil: 3435.80 Bbls; Total Water Recovered: 27229.0 Bbls				
	24 Hour Injection Gas: 254.70 Mcf				
	24 Hour Produced Gas: 485.80 Mcf				
	24 Hour Net Gas: 231.10 Mcf				
	24 Hour Oil: 190.50 Bbls				
	24 Hour Water: 970.50 Bbls				
	Remaining water to recover: 208588.0 Bbls"				

Daily Summary

Activity Date:	12/28/2013	Days on Compl:	129	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 Hrs: Choke= 2", Inj. Rate = 307.2 mcf/d, Inj. pressure = 1113 psig, FCP = 131 psig, FCT = 93°F, Gas Rate = 76.80 Mcfd, Fluid Rate = 36 Bph (H2O = 36 Bph / Oil = 0 Bph/API= 40.29), Salinity= 68000 ppm, Sand= none,"				
	18:00 Hrs: Choke= 2", Inj. Rate = 278.4 mcf/d, Inj. pressure = 1108 psig, FCP = 165 psig, FCT = 96°F, Gas Rate = 324 Mcfd, Fluid Rate = 69 Bph (H2O = 55.5 Bph / Oil = 13.5 Bph/API= 40.13), Salinity= 67000 ppm, Sand= none,"				
	00:00 Hrs: Choke= 2", Inj. Rate = 187.2 mcf/d, Inj. pressure = 1117 psig, FCP = 167 psig, FCT = 94°F, Gas Rate = 439.2 Mcfd, Fluid Rate = 60.5 Bph (H2O = 49.5 Bph / Oil = 11 Bph/API= 40.13), Salinity= 66500 ppm, Sand= none,"				
	06:00 Hrs: Choke= 2", Inj. Rate = 182.40 mcf/d, Inj. Pressure = 1112 psig, FCP = 165 psig, FCT = 93°F, Gas Rate = 441.60 Mcfd, Fluid Rate = 59 Bph (H2O = 47 Bph / Oil = 12 Bph/API= 40.21), Salinity= 66500 ppm, Sand= none,				
	Total Fluids: 1274 Bbls; Total Gas Produced: 3359.0 Mcf; Total Oil: 3657.8 Bbls;				
	Total Water Recovered: 28281.0 Bbls				
	24 Hour Injection Gas: 231.00 Mcf				
	24 Hour Produced Gas: 530.10 Mcf				
	24 Hour Net Gas: 299.10 Mcf				
	24 Hour Oil: 222.00 Bbls				
	24 Hour Water: 1052.00 Bbls				
	Remaining water to recover: 207536.00 Bbls"				

Daily Summary

Activity Date:	12/29/2013	Days on Compl:	130	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



Wellwork Chronological Regulatory Report

24 Hour Summary:	"12:00 Hrs: Choke= 2", Inj. Rate = 316.80 mcf/d, Inj. pressure = 1100 psig, FCP = 165 psig, FCT = 97°F, Gas Rate = 316.80 Mcfd, Fluid Rate = 67.50 Bph (H2O = 53 Bph / Oil = 14.5 Bph/API= 42.00), Salinity= 66500 ppm, Sand= none,"			
	"18:00 Hrs: Choke= 68/64", Inj. Rate = 273.6 mcf/d, Inj. pressure = 1089 psig, FCP = 166 psig, FCT = 97°F, Gas Rate = 353 Mcfd, Fluid Rate = 73.5 Bph (H2O = 58 Bph / Oil = 15.5 Bph/API= 41.68), Salinity= 66500 ppm, Sand= none"			
	"00:00 Hrs: Choke= 2", Inj. Rate = 331.2 mcf/d, Inj. pressure = 1104 psig, FCP = 166 psig, FCT = 90°F, Gas Rate = 304.4 Mcfd, Fluid Rate = 54 Bph (H2O = 42 Bph / Oil = 12 Bph/API= 41.68), Salinity= 66000 ppm, Sand= none,"			
	"06:00 Hrs: Choke= 2", Inj. Rate = 326.40 mcf/d, Inj. Pressure = 1098 psig, FCP = 163 psig, FCT = 94°F, Gas Rate = 304.80 Mcfd, Fluid Rate = 57 Bph (H2O = 42 Bph / Oil = 15 Bph/API= 401.85), Salinity= 66000 ppm, Sand= none,			
	Total Fluids: 1426 Bbls; Total Gas Produced: 3679.40 Mcf; Total Oil: 3970.80 Bbls; Total Water Recovered: 29394.0 Bbls			
	24 Hour Injection Gas: 233.80 Mcf			
	24 Hour Produced Gas: 554.20 Mcf			
	24 Hour Net Gas: 320.40 Mcf			
	24 Hour Oil: 313.00 Bbls			
	24 Hour Water: 1113 Bbls			
Remaining water to recover: 206423.00 Bbls"				
Daily Summary				
Activity Date:	12/30/2013	Days on Compl:	131	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	"12:00 Hrs: Choke= 2", Inj. Rate = 348 mcf/d, Inj. pressure = 1093 psig, FCP = 163 psig, FCT = 91°F, Gas Rate = 292.80 Mcfd, Fluid Rate = 54 Bph (H2O = 41 Bph / Oil = 13 Bph/API= 42.00), Salinity= 66000 ppm, Sand= none,"			
	"18:00 Hrs: Choke= 2", Inj. Rate = 350.1 mcf/d, Inj. pressure = 1095 psig, FCP = 166 psig, FCT = 91°F, Gas Rate = 293.70 Mcfd, Fluid Rate = 56 Bph (H2O = 41 Bph / Oil = 13 Bph/API= 42.00), Salinity= 66000 ppm, Sand= none,"			
	"00:00 Hrs: Choke= 2", Inj. Rate = 352.8 mcf/d, Inj. pressure = 1096 psig, FCP = 168 psig, FCT = 92°F, Gas Rate = 336 Mcfd, Fluid Rate = 47 Bph (H2O = 37.5 Bph / Oil = 9.5 Bph/API= 41.17), Salinity= 66500 ppm, Sand= none,"			
	"06:00 Hrs: Choke= 2", Inj. Rate = 354.10 mcf/d, Inj. Pressure = 1098 psig, FCP = 164 psig, FCT = 91°F, Gas Rate = 315.5 Mcfd, Fluid Rate = 56.50 Bph (H2O = 42 Bph / Oil = 12.5 Bph/API= 41.17), Salinity= 66500 ppm, Sand= none,			
	Total Fluids: 1356.5 Bbls; Total Gas Produced: 3991.4 Mcf; Total Oil: 4271.30 Bbls; Total Water Recovered: 30450.0 Bbls			
	24 Hour Injection Gas: 350.60 Mcf			
	24 Hour Produced Gas: 662.60 Mcf			
	24 Hour Net Gas: 312.00 Mcf			
	24 Hour Oil: 300.5 Bbls			
	24 Hour Water: 1056.0 Bbls			
Remaining water to recover: 205367.0 Bbls"				