

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 91237

Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 383-38301**

7. RRC District No.

7C

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

| | | | | | |
|--|--|---------------------------------------|---|--|--|
| 1. FIELD NAME (as per RRC Records or Wildcat) LIN (WOLFCAMP) | | 2. LEASE NAME UNIVERSITY 48 | | 9. Well No. 0704H | |
| 3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) ENDURING RESOURCES, LLC | | | RRC Operator No. 252014 | | 10. County of well site REAGAN |
| 4. ADDRESS 511 16TH STREET SUITE 700 DENVER, CO 80202-4248 | | | | | |
| 5. If Operator has changed within last 60 days, name former operator | | | | | |
| 6a. Location (Section, Block, and Survey) 7 , 48 , UNIVERSITY LANDS | | | 6b. Distance and direction to nearest town in this county. 7.51 MILES SOUTHEAST OF BIG LAKE, TX | | |
| 12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR | | | | GAS ID or OIL LEASE # | Oil-0 Gas-G |
| N/A | | | | | Well # |
| 13. Type of electric or other log run None | | | | 14. Completion or recompletion date 11/15/2013 | |

11. Purpose of filing

Initial Potential

Retest

Reclass

Well record only
(Explain In remarks)

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

| | | | | | | | | |
|---|--|-------------------------|---|--|---------------------|-----------------------------|-------------------------|--|
| 15. Date of test | | 16. No. of hours tested | | 17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) | | | 18. Choke size | |
| 19. Production during Test Period | | Oil - BCLS | Gas - MCF | Water - BCLS | Gas - Oil Ratio | | Flowing Tubing Pressure | |
| | | | | | 0 | | PSI | |
| 20. Calculated 24-Hour Rate | | Oil - BCLS | Gas - MCF | Water - BCLS | Oil Gravity-API-60° | | Casing Pressure | |
| | | | | | | | PSI | |
| 21. Was swab used during this test? | | | 22. Oil produced prior to test (New & Reworked wells) | | | 23. Injection Gas-Oil Ratio | | |
| Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | | | | | | | | |
| REMARKS: N/A | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

ENDURING RESOURCES, LLC

Type or printed name of operator's representative

(303) 350-5114

11/15/2013

Telephone: Area Code Number Month Day Year

Regulatory Specialist

Title of Person

Alvin Arlian

Signature

| SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest) | | | | | | | | | |
|---|--|--|---|--|--|------------------------------------|---|------------|--|
| 24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/> | | | | | 25. Permit to Drill, Plug Back or Deepen DATE 05/01/2013 | | PERMIT NO. 761536 | | |
| 26. Notice of Intention to Drill this well was filed in Name of ENDURING RESOURCES, LLC | | | | | Rule 37 Exception | | CASE NO. | | |
| 27. Number of producing wells on this lease in this field (reservoir) including this well 15 | | 28. Total number of acres in this lease 3203.3 | | | Water Injection Permit | | PERMIT NO. | | |
| 29. Date Plug Back, Deepening, Workover or Drilling Operations: 05/17/2013 | | Commenced | Completed | 30. Distance to nearest well, Same Lease & Reservoir 317.2 | | Salt Water Disposal Permit | | PERMIT NO. | |
| 31. Location of well, relative to nearest lease boundaries 1406.2 Feet From West Line and 8222.9 Feet from North Line of the UNIVERSITY 48 Lease | | | | | 32. Elevation (DF, RKB, RT, GR ETC.) 2764 GR | | 33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| 34. Top of Pay 6518 MD:6530 | 35. Total Depth 7049 MD:15048 | 36. P. B. Depth 7049 MD:15048 | 37. Surface Casing Determined by Field Rules <input type="checkbox"/> | Recommendation of T.D.W.R. <input checked="" type="checkbox"/> | Railroad Commission (Special) <input type="checkbox"/> | Dt. of Letter 05/01/2013 | Dt. of Letter | | |
| 38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | | | |
| 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR | | | | | GAS ID or OIL LEASE # | Oil-0 Gas-G | Well # | | |
| N/A | | | | | | | | | |
| 40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/> | 41. Name of Drilling Contractor ENSIGN | | | | 42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | |
| 43. CASING RECORD (Report All Strings Set in Well) | | | | | | | | | |
| CASING SIZE | WT #/FT. | DEPTH SET | MULTISTAGE TOOL DEPTH | TYPE & AMOUNT CEMENT (sacks) | HOLE SIZE | TOP OF CEMENT | SLURRY VOL. cu. ft. | | |
| 13 3/8 | 54.5 | 974 | | PREM PLUS 800 | 17 1/2 | 0 | 1292.0 | | |
| 5 1/2 | 17.0 | 15048 | | PREM-LITE 3350 | 8 7/8 | 0 | 5512.0 | | |
| | | | | | | | | | |
| 44. LINER RECORD | | | | | | | | | |
| Size | Top | Bottom | Sacks Cement | Screen | | | | | |
| N/A | | | | | | | | | |
| 45. TUBING RECORD | | | | | | | | | |
| Size | Depth Set | Packer Set | 46. Producing Interval (this completion) Indicate depth of perforation or open hole | | | | | | |
| N/A | | | From L1 7460 | | To 15001 | | | | |
| | | | From | | To | | | | |
| | | | From | | To | | | | |
| | | | From | | To | | | | |
| 47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | |
| Depth Interval | | | Amount and Kind of Material Used | | | | | | |
| 7460.0 | | 15001.0 | 10,595,820 LBS. 100 MESH AND 40/70 SAND, AND 9,913,890 GALS. FLUID | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS) | | | | | | | | | |
| Formations | Depth | Formations | Depth | | | | | | |
| SPRABERRY | 5080.0 MD: 5080.0 | | | | | | | | |
| DEAN | 6392.0 MD: 6404.0 | | | | | | | | |
| WOLFCAMP | 6518.0 MD: 6530.0 | | | | | | | | |
| REMARKS: WELL IS FLOWBACK UP CASING, AS SOON AS WELL LOADS UP, TUBING AND PUMP WILL BE RUN. | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

Cementer: Fill in shaded areas
 Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division

| | | | | |
|---|--|--------------------------------------|--|---|
| 1. Operator's Name (As Shown on Form P-5, Organization Report) Enduring Resources | | 2. RRC Operator No. 252014 | 3. RRC District No. 7C | 4. County of Well Site Reagan |
| 5. Field Name (Wildcat or Exactly as Shown on RRC Records) LIN (WOLFCAMP) | | 6. API No. 42-383-38301 | | 7. Drilling Permit No. 761536 |
| 8. Lease Name University 48 | | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. 18110 | 11. Well Number 0704H |

| CASING CEMENTING DATA: | | SURFACE CASING | INTERMEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|--|--------------------------------------|----------------|---------------------|-------------------|---------------------------|-------------------------------|------|
| | | | | SINGLE STRING | MULTIPLE PARALLEL STRINGS | TOOL | SHOE |
| 12. Cementing Date | | 5/18/2013 | | | | | |
| 13. *Drilled Hole Size | | 17 1/2 | | | | | |
| *Ext. % Wash or Hole Enlargement | | 30 | | | | | |
| 14. Size of Casing (In. O.D.) | | 13 3/8 | | | | | |
| 15. Top of Liner (ft) | | | | | | | |
| 16. Setting Depth (ft) | | 974 | | | | | |
| 17. Number of Centralizers Used | | 6 | | | | | |
| 18. Hrs. Waiting on Cement Before Drill-Out | | 48+ | | | | | |
| 1st Slurry | 19. API Cement Used: No. of Sacks > | 475 | | | | | |
| | Class > | Premium Plus | | | | | |
| | Additives > | See Remarks | | | | | |
| 2nd Slurry | No. of Sacks > | 325 | | | | | |
| | Class > | Premium Plus | | | | | |
| | Additives > | See Remarks | | | | | |
| 3rd Slurry | No. of Sacks > | | | | | | |
| | Class > | | | | | | |
| | Additives > | | | | | | |
| 1st | 20. Slurry Pumped: Volume (cu.ft.) > | 902 | | | | | |
| | Height (ft) > | 1299 | | | | | |
| 2nd | Volume (cu.ft.) > | 390 | | | | | |
| | Height (ft) > | 562 | | | | | |
| 3rd | Volume (cu.ft.) > | | | | | | |
| | Height (ft) > | | | | | | |
| Total | Volume (cu.ft.) > | 1292 | | | | | |
| | Height (ft) > | 1861 | | | | | |
| 21. Was Cement Circulated to Ground Surface (or Bottom of Cella) Outside Casing? | | yes | | | | | |

22. Remarks

Premium Plus with 5% Salt, 1/4 # Celloflake, 2# Gilsonite

Premium Plus With 2% Calcium Chloride

OVER →

| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing Date | | | | | | | | |
| 24. Size of Hole or Pipe Plugged (in) | | | | | | | | |
| 25. Depth to Bottom of Tubing or Drill Pipe (ft) | | | | | | | | |
| 26. Sacks of Cement Used (each plug) | | | | | | | | |
| 27. Slurry Volume Pumped (cu.ft.) | | | | | | | | |
| 28. Calculated Top of Plug (ft) | | | | | | | | |
| 29. Measured Top of Plug, if Tagged (ft) | | | | | | | | |
| 30. Slurry Wt. (lbs/gal) | | | | | | | | |
| 31. Type Cement | | | | | | | | |

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Alfred Perez Service Supervisor Universal Pressure Pumping, Inc.
 Name and Title of Cementer's Representative Cementing Company Signature

P. O. BOX 60268 San Angelo TX 76906 (325) 653 - 1041 May 18, 2013
 Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Alvin R. (Al) Arlian Regulatory Specialist
 Typed or Printed Name of Operators Representative Title Signature

511 16th Street, Suite 700, Denver, Colorado 80202 303-350-5114 11-12-2013
 Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rull 12 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

| | | | | |
|---|--|--------------------------------------|--|---|
| 1. Operator's Name (As Shown on Form P-5, Organization Report) Enduring Resources | | 2. RRC Operator No. 252014 | 3. RRC District No. 7C | 4. County of Well Site Reagan |
| 5. Field Name (Wildcat or Exactly as Shown on RRC Records) LIN (WOLFCAMP) | | 6. API No. 42-383-38301 | | 7. Drilling Permit No. 761536 |
| 8. Lease Name University 48 | | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. 18110 | 11. Well Number 0704H |

| CASING CEMENTING DATA: | | SURFACE CASING | INTERMEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|--------------------------------------|----------------|---------------------|-------------------|---------------------------|-------------------------------|------|
| | | | | SINGLE STRING | MULTIPLE PARALLEL STRINGS | TOOL | SHOE |
| 12. Cementing Date | | | | 7/28/2013 | | | |
| 13. *Drilled Hole Size | | | | 8 7/8 | | | |
| *Ext. % Wash or Hole Enlargement | | | | 10 | | | |
| 14. Size of Casing (in. O.D.) | | | | 5 1/2 | | | |
| 15. Top of Liner (ft) | | | | | | | |
| 16. Setting Depth (ft) | | | | 15048 | | | |
| 17. Number of Centralizers Used | | | | 55 | | | |
| 18. Hrs. Waiting on Cement Before Drill-Out | | | | | | | |
| 1st Slurry | 19. API Cement Used: No. of Sacks > | | | 875 | | | |
| | Class > | | | midcon-lite | | | |
| | Additives > | | | see below | | | |
| 2nd Slurry | No. of Sacks > | | | 2475 | | | |
| | Class > | | | premium | | | |
| | Additives > | | | see below | | | |
| 3rd Slurry | No. of Sacks > | | | | | | |
| | Class > | | | | | | |
| | Additives > | | | | | | |
| 1st | 20. Slurry Pumped: Volume (cu.ft.) > | | | 2493 | | | |
| | Height (ft) > | | | 9872 | | | |
| 2nd | Volume (cu.ft.) > | | | 3019 | | | |
| | Height (ft) > | | | 11940 | | | |
| 3rd | Volume (cu.ft.) > | | | | | | |
| | Height (ft) > | | | | | | |
| Total | Volume (cu.ft.) > | | | 5512 | | | |
| | Height (ft) > | | | 21812 | | | |
| 21. Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing? | | | | yes | | | |
| 22. Remarks | | | | | | | |
| 10%gel, 5%salt, 0.7%cf-19, 1%c-r1, 5#gilsonite, 1/4#celloflake | | | | | | | |
| 2%gell, 3%salt, 0.4%cf-2, 0.1%cas-1, 0.15%cd-2, 0.4%cr-1 | | | | | | | |

OVER →

| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing Date | | | | | | | | |
| 24. Size of Hole or Pipe Plugged (in) | | | | | | | | |
| 25. Depth to Bottom of Tubing or Drill Pipe (ft) | | | | | | | | |
| 26. Sacks of Cement Used (each plug) | | | | | | | | |
| 27. Slurry Volume Pumped (cu.ft.) | | | | | | | | |
| 28. Calculated Top of Plug (ft) | | | | | | | | |
| 29. Measured Top of Plug, If Tagged (ft) | | | | | | | | |
| 30. Slurry Wt. (lbs/gal) | | | | | | | | |
| 31. Type Cement | | | | | | | | |

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Harley Fenton Service Supervisor
Name and Title of Cementer's Representative

Universal Pressure Pumping, Inc.
Cementing Company

Signature

4224 dan hanks ln San Angelo TX 79604 (325) 651-5700 July 28, 2013
Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Alvin R. (Al) Arlian Regulatory Specialist

Typed or Printed Name of Operators Representative

Title

Signature

511 16th Street, Suite 700, Denver, Colorado 80202 303-350-5114 11-12-2013
Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

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- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

ELECTRIC LOG STATUS REPORT

INSTRUCTIONS

When to file the L-1

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
with Form W-3 for plugged dry holes
when sending in a log which was held under a request for confidentiality and the period of confidentiality has not yet expired

When the L-1 is NOT required

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas, and geothermal wells
with Form W-3 for plugging of other than a dry hole

Where to file the L-1

- with the appropriate Commission district office

Filling out the L-1

- Section I and the signature section must be filled out for all wells
complete only the appropriate part of Section II

Type of log required

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
no more than one such log is required but it must be of the subject well
if such a log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE REVERSE SIDE

SECTION I. IDENTIFICATION

Operator Name: ENDURING RESOURCES, LLC; District No.: 7C; Completion Date: 11/12/2013; Field Name: LIN (WOLFCAMP); Drilling Permit No.: 761536; Lease Name: UNIVERSITY 48; Lease/ID No.: 18110; Well No.: 0704H; County: REAGAN; API No.: 42- 383-38301

SECTION II. LOG STATUS (complete either A. or B.)

[X] A. BASIC ELECTRIC LOG NOT RUN

[] B. BASIC ELECTRIC LOG RUN (select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
4. Log attached to (select one)

(a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here:

Check here if attached log is being submitted after being held confidential

(b) Form P-7, Application for Discovery Allowable and New Field Designation.

(c) Form W-4, Application for Multiple Completion: lease or ID no.(s) , well no.(s)

Handwritten signature of Alvin R. (Al) Arlian

signature

ALVIN R. (AL) ARLIAN

name (print)

REGULATORY SPECIALIST

title

303 350-5114

phone

11/12/2013

date

For Railroad Commission use only

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

P-4

5/02—WWW-1

READ INSTRUCTIONS ON BACK

| | | | | | | |
|---|--|---|--------------------------------|---------------------|--------------------------------|--|
| 1. Field name exactly as shown on proration schedule Lin (Wolfcamp) | | 2. Lease name as shown on proration schedule University 48 | | | | |
| 3. Current operator name exactly as shown on P-5 Organization Report Enduring Resources, LLC | | 4. Operator P-5 no. 252014 | 5. Oil Lse/Gas ID no. 18110 | 6. County Reagan | 7. RRC district 7C | |
| 8. Operator address including city, state, and zip code 511 - 16th Street, Suite 700 Denver, Colorado 80202 | | 9. Well no(s) (see instruction E) 0704H | | | | |
| 10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A) | | | | | 11. Effective Date 11/15/13 | |

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: operator oil or condensate gatherer gas gatherer gas purchaser gas purchaser system code
 field name from: _____
 lease name from: _____

OR

b. New RRC Number for: oil lease gas well other well (specify) _____ Due to: new completion or recompletion reclass oil to gas reclass gas to oil
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

| Gatherer | Purchaser | Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed) | Purchaser's RRC Assigned System Code | Percent of Take | Full-well stream |
|----------|-----------|--|--------------------------------------|-----------------|------------------|
| x | x | DCP Midstream | | 100 | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

| Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed) | Percent of Take | RRC USE ONLY | |
|--|-----------------|----------------------------|----------------------|
| Plain Marketing, L.P. | 100 | Reviewer's initials: _____ | Approval date: _____ |
| | | | |
| | | | |

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

| | |
|---------------------------|--|
| Name of Previous Operator | Signature |
| Name (print) | <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) |
| Title | Date _____ Phone with area code _____ |

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

| | |
|--|---|
| Name (print) Alvin R. (Al) Arlian | Signature |
| Regulatory Specialist | <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) |
| Title | Date _____ Phone with area code _____ |
| E-mail Address (optional) aarlian@enduringresources.com | 11/15/13 (303) 350-5114 |

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the Enduring Resources, LLC,
University 48 LEASE, OPERATOR No. 0704H WELL; that such well is completed in the LIN (WOLFCAMP) Field, Reagan County, Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces 60.92 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date 11/12/2013 Signature 

Telephone (303) 350-5114 AREA CODE Title Regulatory Specialist

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date **May 1, 2013**

GAU File No.: SC- **11406**

***** EXPEDITED APPLICATION *****

API Number **38300000**

Attention: **AL ARLIAN**

RRC Lease No. **761536**

SC_252014_38300000_761536_11406.pdf

ENDURING RESOURCES LLC
511 16TH ST
STE 700
DENVER CO 80202

P-5# 252014

--Measured--

1406 ft FWL

2603 ft FNL

MRL:SECTION

Digital Map Location:
X-coord/Long **1676917**
Y-coord/Lat **531316**
Datum **27** Zone **C**

County **REAGAN** Lease & Well No. **UNIVERSITY 48 #0704H** Purpose **ND**

Location **SUR-UL, BLK-48, SEC-7, -- [TD=7582], [RRC 7C],**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to the base of the SANTA ROSA, which is estimated to occur at a depth of 875 feet, must be protected.

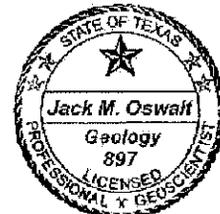
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,


Digitally signed by Jack Oswalt
DN: c=US, st=TEXAS, l=Austin,
o=Railroad Commission of Texas,
cn=Jack Oswalt,
email=jack.oswalt@rrc.state.tx.us
Date: 2013.05.01-10:31:37 -05'00'
Jack M. Oswalt, P.G.

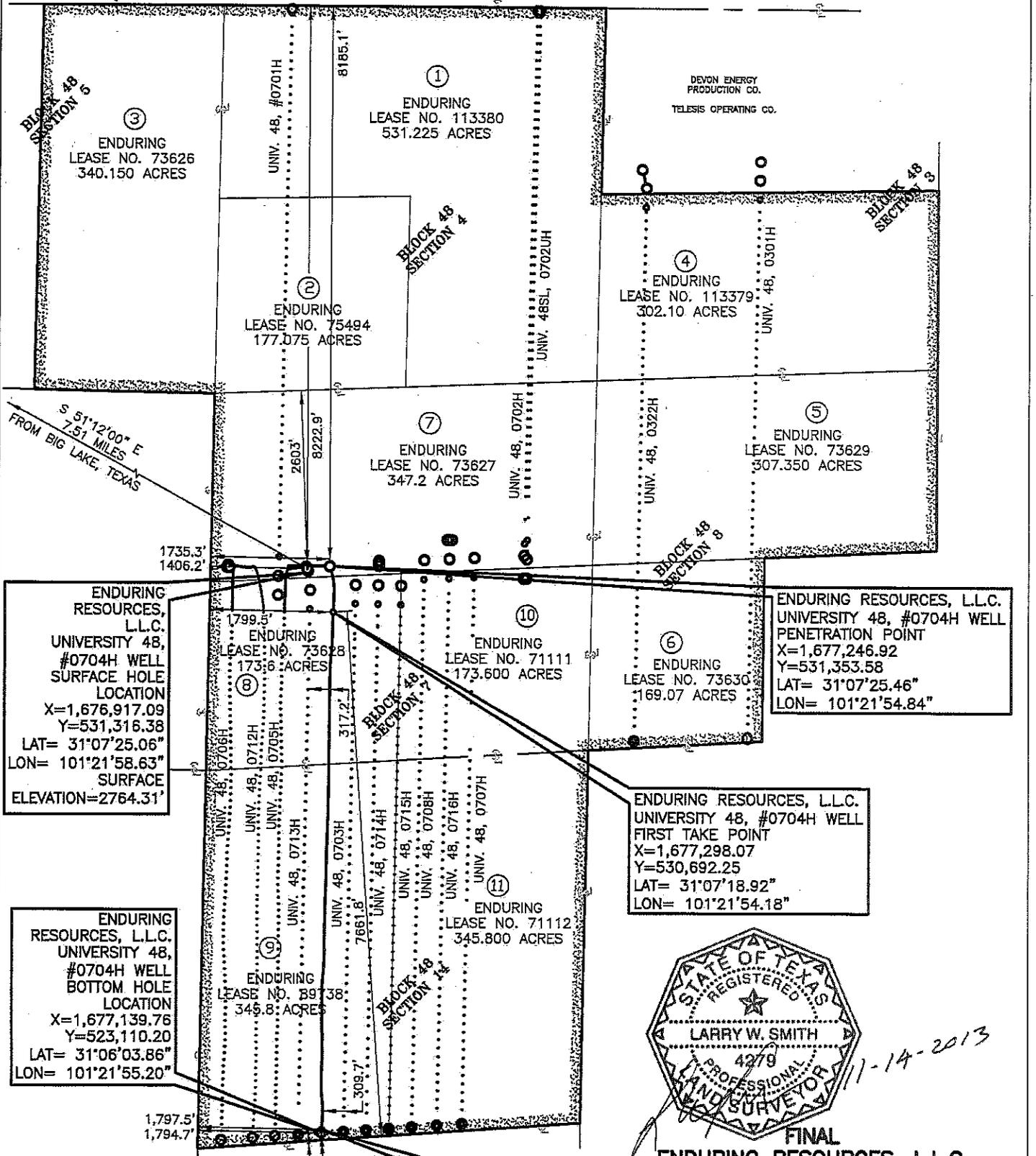
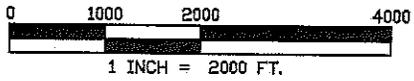
GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 5/1/2013
Note: Alteration of this electronic document will invalidate the digital signature.

Geologist, Groundwater Advisory Unit
Oil & Gas Division

| TRACT | LEASE # | CALLED ACREAGE | MEASURED ACREAGE | MEASURED PCT. |
|-------|-------------------------|----------------|------------------|---------------|
| 1 | UNIVERSITY LANDS 113380 | 531.225 ACRES | 530.528 ACRES | 18.581 |
| 2 | UNIVERSITY LANDS 75494 | 177.075 ACRES | 178.872 ACRES | 5.584 |
| 3 | UNIVERSITY LANDS 73626 | 340.150 ACRES | 340.922 ACRES | 10.843 |
| 4 | UNIVERSITY LANDS 113379 | 302.100 ACRES | 302.140 ACRES | 9.432 |
| 5 | UNIVERSITY LANDS 73629 | 307.350 ACRES | 305.608 ACRES | 9.540 |
| 6 | UNIVERSITY LANDS 73630 | 238.210 ACRES | 154.838 ACRES | 4.834 |
| 7 | UNIVERSITY LANDS 73627 | 347.200 ACRES | 346.837 ACRES | 10.827 |
| 8 | UNIVERSITY LANDS 73628 | 173.600 ACRES | 174.218 ACRES | 5.439 |
| 9 | UNIVERSITY LANDS 89739 | 345.800 ACRES | 349.489 ACRES | 10.968 |
| 10 | UNIVERSITY LANDS 71111 | 173.600 ACRES | 172.588 ACRES | 5.388 |
| 11 | UNIVERSITY LANDS 71112 | 345.800 ACRES | 347.325 ACRES | 10.843 |
| TOTAL | | | 3203.362 ACRES | 100.000 |



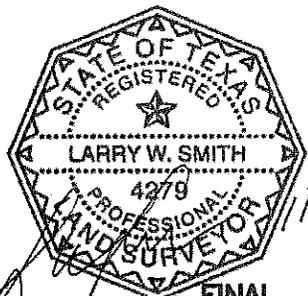
ENDURING RESOURCES, L.L.C.
UNIVERSITY 48, #0704H WELL SURFACE HOLE LOCATION
X=1,676,917.09
Y=531,316.38
LAT= 31°07'25.06"
LON= 101°21'58.63"
SURFACE ELEVATION=2764.31'

ENDURING RESOURCES, L.L.C.
UNIVERSITY 48, #0704H WELL BOTTOM HOLE LOCATION
X=1,677,139.76
Y=523,110.20
LAT= 31°06'03.86"
LON= 101°21'55.20"

ENDURING RESOURCES, L.L.C.
UNIVERSITY 48, #0704H WELL PENETRATION POINT
X=1,677,246.92
Y=531,353.58
LAT= 31°07'25.46"
LON= 101°21'54.84"

ENDURING RESOURCES, L.L.C.
UNIVERSITY 48, #0704H WELL FIRST TAKE POINT
X=1,677,298.07
Y=530,692.25
LAT= 31°07'18.92"
LON= 101°21'54.18"

ENDURING RESOURCES, L.L.C.
UNIVERSITY 48, #0704H WELL LAST TAKE POINT
X=1,677,143.60
Y=523,160.03
LAT= 31°06'04.36"
LON= 101°21'55.16"



11-14-2013

FINAL
ENDURING RESOURCES, L.L.C.
UNIVERSITY 48,
#0704H WELL AS-DRILLED
3203.362 ACRES
REAGAN COUNTY, TEXAS
PERCHERON

SURVEY, LLC
15411 Vantage Pkwy West
Suite 205
Houston, Texas 77032
(281) 447-6230
Texas Surveying Firm License
No. 10020700, Expires 12/31/2013
NOVEMBER 14, 2013
PROJECT 140.0003.011

THIS MAP WAS PREPARED FROM AN ACTUAL ON THE GROUND SURVEY PERFORMED UNDER MY SUPERVISION ON JUNE 28, 2013

LARRY W. SMITH
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 4279

BEARINGS AND COORDINATES SHOWN ON THIS MAP ARE BASED ON THE TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, NAD 27.

LATITUDES AND LONGITUDES SHOWN ON THIS MAP ARE BASED ON WGS 84.

THIS MAP WAS PREPARED FOR AREA COMPUTATIONS OF MINERAL OWNERSHIP AND DOES NOT REPRESENT A CURRENT OWNERSHIP BOUNDARY SURVEY.

RECORDS RESEARCH WAS PROVIDED BY THE CLIENT OR CLIENT'S REPRESENTATIVES. THE SURVEYOR PERFORMED NO ADDITIONAL RESEARCH.

LESSOR NAMES ARE PROVIDED BY THE CLIENTS REPRESENTATIVE AND NOT BY THE SURVEYOR.

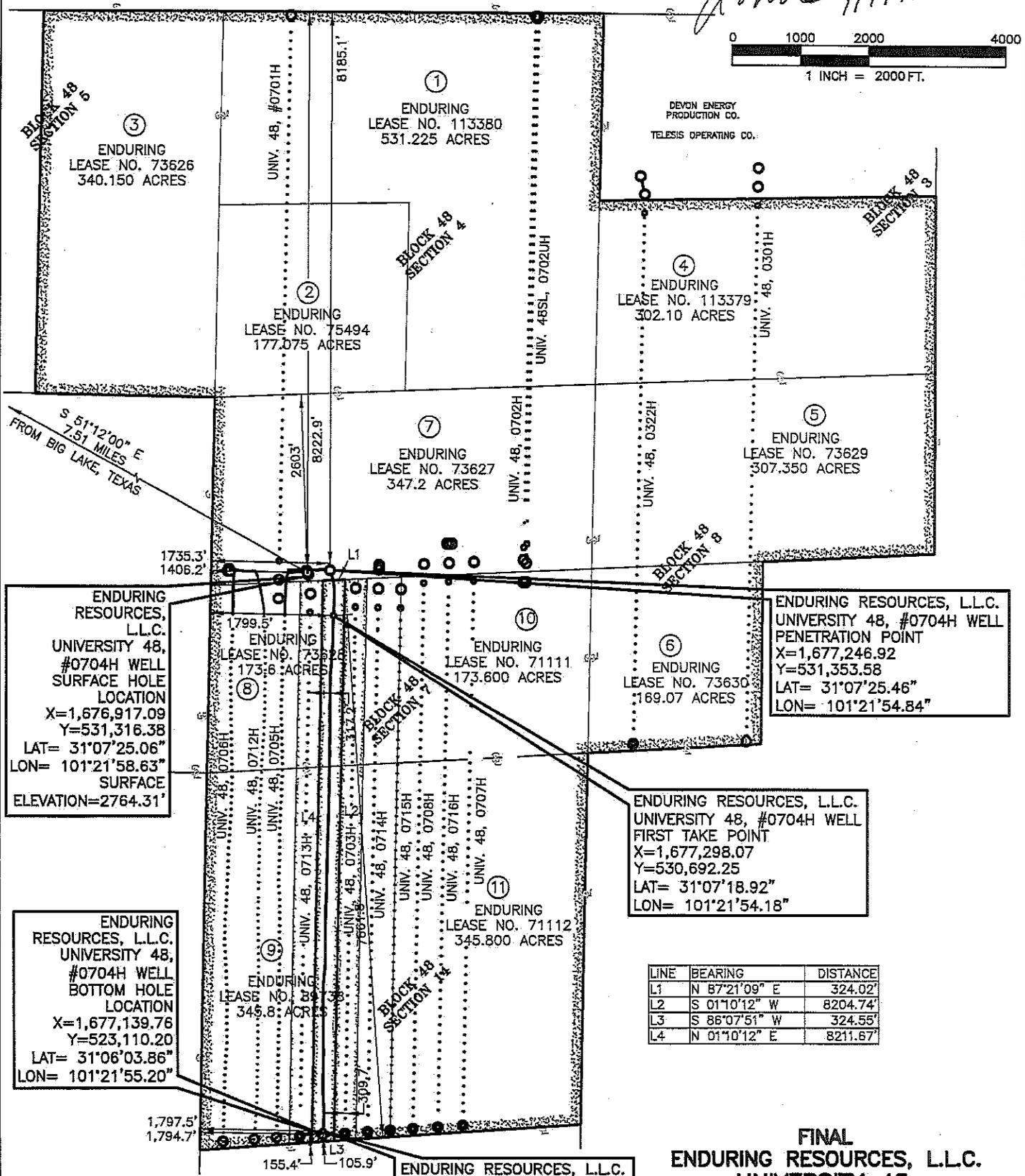
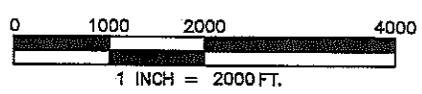
UNDERGROUND LOCATIONS OF DRILL WERE MEASURED FROM THE DRILLER'S "WELL PROFILE DATA" REPORT PROVIDED BY THE CLIENT.

FTP = FIRST TAKE POINT
PPT = PENETRATION POINT
\$ = APPROXIMATE SURVEY ABSTRACT LINE

| TRACT | LEASE # | CALLED ACREAGE | MEASURED ACREAGE | MEASURED PCT. | PRORATION ACREAGE | PRORATION PCT. |
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| 4 | UNIVERSITY LANDS 113379 | 302.100 ACRES | 302.140 ACRES | 9.432 | | |
| 5 | UNIVERSITY LANDS 73629 | 307.350 ACRES | 305.609 ACRES | 9.540 | | |
| 6 | UNIVERSITY LANDS 73630 | 236.210 ACRES | 154.838 ACRES | 4.834 | | |
| 7 | UNIVERSITY LANDS 73627 | 347.200 ACRES | 348.837 ACRES | 10.827 | | |
| 8 | UNIVERSITY LANDS 73628 | 173.600 ACRES | 174.218 ACRES | 5.439 | 20.259 | 33.255 |
| 9 | UNIVERSITY LANDS 89738 | 345.800 ACRES | 349.489 ACRES | 10.909 | 40.661 | 66.745 |
| 10 | UNIVERSITY LANDS 71111 | 173.800 ACRES | 172.586 ACRES | 5.388 | | |
| 11 | UNIVERSITY LANDS 71112 | 345.800 ACRES | 347.325 ACRES | 10.843 | | |
| TOTAL | | | 3203.362 ACRES | 100.000 | 60.920 | 100.000 |



11/14/2013



ENDURING RESOURCES, L.L.C.
UNIVERSITY 48,
#0704H WELL
SURFACE HOLE
LOCATION
X=1,676,917.09
Y=531,316.38
LAT= 31°07'25.06"
LON= 101°21'58.63"
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X=1,677,143.60
Y=523,160.03
LAT= 31°06'04.36"
LON= 101°21'55.16"

| LINE | BEARING | DISTANCE |
|------|---------------|----------|
| L1 | N 87°21'09" E | 324.02' |
| L2 | S 01°10'12" W | 8204.74' |
| L3 | S 86°07'51" W | 324.55' |
| L4 | N 01°10'12" E | 8211.67' |

THIS MAP WAS PREPARED FROM AN ACTUAL ON THE GROUND SURVEY PERFORMED UNDER MY SUPERVISION ON JUNE 28, 2013

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FTP = FIRST TAKE POINT
PPT = PENETRATION POINT
S = APPROXIMATE SURVEY ABSTRACT LINE

FINAL
ENDURING RESOURCES, L.L.C.
UNIVERSITY 48,
#0704H WELL PRORATION UNIT
60.92 ACRES
REAGAN COUNTY, TEXAS
PERCHERON

SURVEY, LLC
15411 Vantage Pkwy West
Suite 205
Houston, Texas 77032
(281) 447-6230
Texas Surveying Firm License
No. 10020700, Expires 12/31/2013
NOVEMBER 14, 2013
PROJECT 140.0003.011