

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 82287

Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 383-38183**

7. RRC District No.
7C

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

| | | | | |
|--|--|---|--|---|
| 1. FIELD NAME (as per RRC Records or Wildcat) LIN (WOLFCAMP) | | 2. LEASE NAME UNIVERSITY BLOCK 48 | | 9. Well No. 1809H |
| 3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) ENDURING RESOURCES, LLC | | RRC Operator No. 252014 | | 10. County of well site REAGAN |
| 4. ADDRESS 511 16TH STREET SUITE 700 DENVER, CO 80202-4248 | | | | 11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input type="checkbox"/> |
| 5. If Operator has changed within last 60 days, name former operator | | | | |
| 6a. Location (Section, Block, and Survey) 23 , 48 , UNIVERSITY LANDS | | 6b. Distance and direction to nearest town in this county. 9.83 MILES SOUTHEAST OF BIG LAKE | | |
| 12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR | | | GAS ID or OIL LEASE # | Oil-0 Gas-G |
| N/A | | | | Well # |
| 13. Type of electric or other log run None | | | 14. Completion or recompletion date 03/16/2013 | |

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

| | | | | | |
|--|-------------------------|--|--------------|-----------------------------|-----------------------------|
| 15. Date of test | 16. No. of hours tested | 17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) | | | 18. Choke size |
| 19. Production during Test Period | Oil - BCLS | Gas - MCF | Water - BCLS | Gas - Oil Ratio | Flowing Tubing Pressure PSI |
| | | | | 0 | |
| 20. Calculated 24-Hour Rate | Oil - BCLS | Gas - MCF | Water - BCLS | Oil Gravity-API-60° | Casing Pressure PSI |
| | | | | | |
| 21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | | 22. Oil produced prior to test (New & Reworked wells) | | 23. Injection Gas-Oil Ratio | |
| REMARKS: N/A | | | | | |
| | | | | | |
| | | | | | |

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

| | | |
|---|---|-------------------------------------|
| | <p>WELL TESTERS CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.</p> | |
| <p>_____ Signature: Well Tester</p> | <p>_____ Name of Company</p> | <p>_____ RRC Representative</p> |

| | |
|---|---|
| | <p>OPERATOR'S CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.</p> |
| <p>ENDURING RESOURCES, LLC Type or printed name of operator's representative</p> | <p>Regulatory Specialist Title of Person</p> |
| <p>(303) 350-5114 Telephone: Area Code Number</p> | <p>Alvin Arlian Signature</p> |
| <p>08/12/2013 Month Day Year</p> | |

| SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest) | | | | | | | | | |
|---|-----------|--|------------|--|--|---|---|---|---------------------|
| 24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/> | | | | | 25. Permit to Drill, Plug Back or Deepen DATE 01/22/2013 | | PERMIT NO. 754907 | | |
| 26. Notice of Intention to Drill this well was filed in Name of ENDURING RESOURCES, LLC | | | | | Rule 37 Exception | | CASE NO. | | |
| 27. Number of producing wells on this lease in this field (reservoir) including this well 1 | | 28. Total number of acres in this lease 479.924 | | | Water Injection Permit | | PERMIT NO. | | |
| 29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 03/12/2013 | | Completed 03/16/2013 | | 30. Distance to nearest well, Same Lease & Reservoir 0.0 | | Salt Water Disposal Permit | | PERMIT NO. | |
| 31. Location of well, relative to nearest lease boundaries 450.0 Feet From North West Line of the UNIVERSITY 47-48 | | | | | Line and 1632.0 | | Feet from Lease | | |
| 32. Elevation (DF, RKB, RT, GR ETC.) 2750 GR | | | | 33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | |
| 34. Top of Pay 874 MD:874 | | 35. Total Depth 874 MD:874 | | 36. P. B. Depth 874 MD:874 | | 37. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/> | | Dt. of Letter 01/23/2013 Dt. of Letter | |
| 38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | | | |
| 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A | | | | | GAS ID or OIL LEASE # | | Oil-0 Gas-G | | Well # |
| 40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools | | 41. Name of Drilling Contractor ENSIGN DRILLING | | | | | 42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| 43. CASING RECORD (Report All Strings Set in Well) | | | | | | | | | |
| CASING SIZE | WT #/FT. | DEPTH SET | | MULTISTAGE TOOL DEPTH | TYPE & AMOUNT CEMENT (sacks) | | HOLE SIZE | TOP OF CEMENT | SLURRY VOL. cu. ft. |
| 13 3/8 | 54.5 | 874 | | | PREM PLUS 945 | | 17 1/2 | 0 | 1509.0 |
| | | | | | | | | | |
| | | | | | | | | | |
| 44. LINER RECORD | | | | | | | | | |
| Size | | Top | | Bottom | | Sacks Cement | | Screen | |
| N/A | | | | | | | | | |
| 45. TUBING RECORD | | | | | | | | | |
| Size | Depth Set | | Packer Set | | From N/A | | To | | |
| N/A | | | | | From | | To | | |
| | | | | | From | | To | | |
| | | | | | From | | To | | |
| 47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | |
| Depth Interval | | | | | Amount and Kind of Material Used | | | | |
| N/A | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS) | | | | | | | | | |
| Formations | | Depth | | | Formations | | Depth | | |
| | | null | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| REMARKS: A SPUDDER RIG WAS USED TO DRILL AND SET SURFACE CASING. THE WELL THEN SAT WAITING THE DRILLING RIG. ON 7-31-2013 A DRILLING RIG CAPABLE OF DRILLING TO TOTAL DEPTH MOVED ON AND DRILLED OUT FROM SURFACE AND SHOULD REACH TOTAL DEPTH THIS WEEK. Off Lease = true; | | | | | | | | | |

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

| | | | |
|--|---------------------|--------------------------|------------------------|
| 1. Operator's Name (As Shown on Form P-5, Organization Report) | 2. RRC Operator No. | 3. RRC District No. | 4. County of Well Site |
| Enduring Resources | 252014 | 07C | Reagan |
| 5. Field Name (Wildcat or Exactly as Shown on RRC Records) | 6. API No. | 7. Drilling Permit No. | |
| LIN (WOLFCAMP) | 42-383-38183 | 754907 | |
| 8. Lease Name | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. | 11. Well Number |
| University 47-48 Block 48 | | | 1809H |

| CASING CEMENTING DATA: | | SURFACE CASING | INTERMEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|--------------------------------------|----------------|---------------------|-------------------|---------------------------|-------------------------------|------|
| | | | | SINGLE STRING | MULTIPLE PARALLEL STRINGS | TOOL | SHOE |
| 12. Cementing Date | | 3/14/2013 | | | | | |
| 13. *Drilled Hole Size | | 17.5 | | | | | |
| *Ext. % Wash or Hole Enlargement | | 100 | | | | | |
| 14. Size of Casing (in. O.D.) | | 13.375 | | | | | |
| 15. Top of Liner (ft) | | | | | | | |
| 16. Setting Depth (ft) | | 874 | | | | | |
| 17. Number of Centralizers Used | | 4 | | | | | |
| 18. Hrs. Waiting on Cement Before Drill-Out | | 48+ | | | | | |
| 1st Slurry | 19. API Cement Used: No. of Sacks > | 450 | | | | | |
| | Class > | premium plus | | | | | |
| | Additives > | see below | | | | | |
| 2nd Slurry | No. of Sacks > | 325 | | | | | |
| | Class > | premium plus | | | | | |
| | Additives > | see below | | | | | |
| 3rd Slurry | No. of Sacks > | | | | | | |
| | Class > | | | | | | |
| | Additives > | | | | | | |
| 1st | 20. Slurry Pumped: Volume (cu.ft.) > | 855 | | | | | |
| | Height (ft) > | 311 | | | | | |
| 2nd | Volume (cu.ft.) > | 429 | | | | | |
| | Height (ft) > | 565 | | | | | |
| 3rd | Volume (cu.ft.) > | | | | | | |
| | Height (ft) > | | | | | | |
| Total | Volume (cu.ft.) > | 1284 | | | | | |
| | Height (ft) > | 876 | | | | | |
| 21. Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing? | | no | | | | | |

22. Remarks

35%poz, 6%gel, 5%salt, 1/4#celloflake, 2#gilsonite

2% calcium chloride

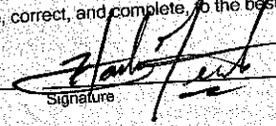
OVER →

| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing Date | | | | | | | | |
| 24. Size of Hole or Pipe Plugged (in) | | | | | | | | |
| 25. Depth to Bottom of Tubing or Drill Pipe (ft) | | | | | | | | |
| 26. Sacks of Cement Used (each plug) | | | | | | | | |
| 27. Slurry Volume Pumped (cu.ft.) | | | | | | | | |
| 28. Calculated Top of Plug (ft) | | | | | | | | |
| 29. Measured Top of Plug, if Tagged (ft) | | | | | | | | |
| 30. Slurry Wt. (lbs/gal) | | | | | | | | |
| 31. Type Cement | | | | | | | | |

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Harley Fenton
Name and Title of Cementer's Representative

Universal Pressure Pumping, Inc.
Cementing Company


Signature

4124 Dan Hanks Ln. San Angelo TX
Address City State

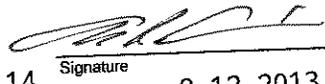
76904 (432) 570 - 4899
Zip Code Tel: Area Code Number

March 14, 2013
Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Alvin R. (Al) Arlian
Typed or Printed Name of Operators Representative

Regulatory Specialist
Title


Signature

511 16th Street, Suite 700, Denver, Colorado
Address City State Zip Code

80202 303-350-5114
Zip Code Tel: Area Code Number

8-12-2013
Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. **What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
 - * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.
 - B. **Where to file.** The appropriate Commission District Office for the county in which the well is located.
 - C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
 - D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
 - E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**
 - F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).
 - G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.
- To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS

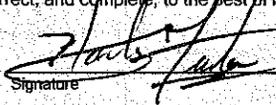
Oil and Gas Division

| | | | | |
|---|--|--------------------------------------|-----------------------------------|---|
| 1. Operator's Name (As Shown on Form P-5, Organization Report) Enduring Resources | | 2. RRC Operator No. 252014 | 3. RRC District No. 07C | 4. County of Well Site Reagan |
| 5. Field Name (Wildcat or Exactly as Shown on RRC Records) LIN (WOLFCAMP) | | 6. API No. 42-383-38183 | | 7. Drilling Permit No. 754907 |
| 8. Lease Name University 4748 Block 48 | | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. | 11. Well Number 1809H |

| CASING CEMENTING DATA: | | SURFACE CASING | INTERMEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|--------------------------------------|----------------|---------------------|-------------------|---------------------------|-------------------------------|------|
| | | | | SINGLE STRING | MULTIPLE PARALLEL STRINGS | TOOL | SHOE |
| 12. Cementing Date | | 3/16/2013 | | | | | |
| 13. *Drilled Hole Size | | 17.5 | | | | | |
| *Ext. % Wash or Hole Enlargement | | 40 | | | | | |
| 14. Size of Casing (in. O.D.) | | 13.375 | | | | | |
| 15. Top of Liner (ft) | | | | | | | |
| 16. Setting Depth (ft) | | 874 | | | | | |
| 17. Number of Centralizers Used | | 4 | | | | | |
| 18. Hrs. Waiting on Cement Before Drill-Out | | 48+ | | | | | |
| 1st Slurry | 19. API Cement Used: No. of Sacks > | 170 | | | | | |
| | Class > | premium plus | | | | | |
| | Additives > | see below | | | | | |
| 2nd Slurry | No. of Sacks > | | | | | | |
| | Class > | | | | | | |
| | Additives > | | | | | | |
| 3rd Slurry | No. of Sacks > | | | | | | |
| | Class > | | | | | | |
| | Additives > | | | | | | |
| 1st | 20. Slurry Pumped: Volume (cu.ft.) > | 225 | | | | | |
| | Height (ft) > | 323 | | | | | |
| 2nd | Volume (cu.ft.) > | | | | | | |
| | Height (ft) > | | | | | | |
| 3rd | Volume (cu.ft.) > | | | | | | |
| | Height (ft) > | | | | | | |
| Total | Volume (cu.ft.) > | 225 | | | | | |
| | Height (ft) > | 323 | | | | | |
| 21. Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing? | | yes | | | | | |
| 22. Remarks | | | | | | | |
| 2% calcium chloride | | | | | | | |

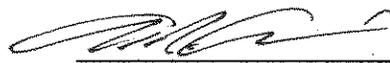
| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing Date | | | | | | | | |
| 24. Size of Hole or Pipe Plugged (in) | | | | | | | | |
| 25. Depth to Bottom of Tubing or Drill Pipe (ft) | | | | | | | | |
| 26. Sacks of Cement Used (each plug) | | | | | | | | |
| 27. Slurry Volume Pumped (cu.ft.) | | | | | | | | |
| 28. Calculated Top of Plug (ft) | | | | | | | | |
| 29. Measured Top of Plug, If Tagged (ft) | | | | | | | | |
| 30. Slurry Wt. (lbs/gal) | | | | | | | | |
| 31. Type Cement | | | | | | | | |

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Harley Fenton Service Supervisor Universal Pressure Pumping, Inc. 
Name and Title of Cementer's Representative Cementing Company Signature

4124 Dan Hanks Ln. San Angelo TX. 76904 (432) 570 - 4899 March 16, 2013
Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Alvin R. (Al) Arlian Regulatory Specialist 
Typed or Printed Name of Operators Representative Title Signature

511 16th Street, Suite 700, Denver, Colorado 80202 303-350-5114 8-12-2013
Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

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A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date **January 23, 2013**

GAU File No.: SC- **11241**

***** EXPEDITED APPLICATION *****

API Number **38300000**

Attention: **AL ARLIAN**

RRC Lease No. **754907**

SC_252014_38300000_754907_11241.pdf

ENDURING RESOURCES LLC
511-16TH ST
STE 700
DENVER CO 80202

P-5# 252014

--Measured--
1632 ft FWL
450 ft FSL
MRL: SECTION

Digital Map Location:
X-coord/Long **1682417**
Y-coord/Lat **517541**
Datum **27** Zone **C**

County **REAGAN**

Lease & Well No. **UNIVERSITY 47-48 #1809H**

Purpose **ND**

Location **SUR-UL, BLK-48, SEC-23, -- [TD=7395], [RRC 7C],**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to the base of the SANTA ROSA, which is estimated to occur at a depth of 800 feet, must be protected.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

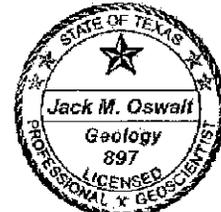
If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,


Digitally signed by Jack Oswalt
DN: c=US, st=TEXAS, l=Austin, o=Railroad
Commission of Texas, cn=Jack Oswalt,
email=jack.oswalt@rrc.state.tx.us
Date: 2013.01.23 11:01:42 -06'00'

Jack M. Oswalt, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by Jack M. Oswalt on 1/23/2013
Note: Alteration of this electronic document will invalidate the digital signature.