



Enduring Resources II, LLC
 511 16th St - Suite 700
 Denver, CO 80202
 (303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 09 #0906H				
Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:
Location Desc:				
Operator:	Enduring Resources, LLC	Project Type:	Completion	District: Southern
Project AFE:	DV02098	AFE's Associated:	/ / /	API:
Supervisor:	Jake Couch	Phone:		
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water: 0 / 0
Daily Summary				
Activity Date:	9/30/2013	Days on Compl:	83	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<p>12:00 Hrs: Choke= 68/64, FTP = 120 psi, SICP = 545 psi, FTT = 92°F, Gas Rate = 397 Mcfd, Fluid Rate = 42.75 Bph (H2O = 25.4 Bph / Oil = 17.3 Bph API = 41.3), Salinity= 69,000 ppm, Sand= None 18:00 Hrs: Choke= 68/64, FTP = 118 psi, SICP = 555 psi, FTT = 100°F, Gas Rate = 432 Mcfd, Fluid Rate = 45.75 Bph (H2O = 27.8 Bph / Oil = 17.9 Bph API = 41.2), Salinity= 69,000 ppm, Sand= None 00:00 Hrs: Choke= 68/64, FTP = 118 psi, SICP = 555 psi, FTT = 92°F, Gas Rate = 395 Mcfd, Fluid Rate = 43.00 Bph (H2O = 26.7 Bph / Oil = 16.3 Bph API = 41.2), Salinity= 69,000 ppm, Sand= None 06:00 Hrs: Choke= 68/64, FTP = 118 psi, SICP = 555 psi, FTT = 89°F, Gas Rate = 398 Mcfd, Fluid Rate = 38.76 Bph (H2O = 22.8 Bph / Oil = 18.7 Bph API = 43.2), Salinity= 69,000 ppm, Sand= None</p> <p>Total 24 Hour Fluids: 1001.1 Bbls; Total Water Recovered: 55911.9 Bbls; Total Oil: 26096.1 Bbls; Total Gas Produced: 29447.2 Mcf</p> <p>24 Hour Gas: 397.4 Mcf 24 Hour Oil: 393.7 Bbls 24 Hour Water: 607.4 Bbls</p> <p>Remaining water to recover: 226637.1 Bbls</p> <p>Total Gas Sold: 46704.6 Mcf (901, 905 & 906 combined) 24 Hour sold: 974.5 Mcf (901, 905 & 906 combined) Flared 24 Hours: 0 Mcf (901, 905 & 906 combined)</p>			
Daily Summary				
Activity Date:	10/1/2013	Days on Compl:	84	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<p>12:00 Hrs: Choke= 68/64", FTP = 119 psi, SICP = 555 psi, FTT = 91°F, Gas Rate = 394 Mcfd, Fluid Rate = 41.7 Bph (H2O = 25.2 Bph / Oil = 16.5 Bph API = 43.20), Salinity= 69,000 ppm, Sand= None 18:00 Hrs: Choke= 68/64", FTP = 120 psi, SICP = 560 psi, FTT = 100°F, Gas Rate = 427 Mcfd, Fluid Rate = 43.8 Bph (H2O = 26.8 Bph / Oil = 17.0 Bph API = 43.3), Salinity= 69,000 ppm, Sand= None 00:00 Hrs: Choke= 68/64, FTP = 118 psi, SICP = 560 psi, FTT = 95°F, Gas Rate = 396 Mcfd, Fluid Rate = 41.3 Bph (H2O = 24.7 Bph / Oil = 16.6 Bph API = 43.30), Salinity= 69,000 ppm, Sand= None 06:00 Hrs: Choke= 68/6", FTP = 117 psi, SICP = 555 psi, FTT = 86°F, Gas Rate = 384.0 Mcfd, Fluid Rate = 37.4 Bph (H2O = 22.2 Bph / Oil = 15.2 Bph API = 43.30), Salinity= 69,000 ppm, Sand= None</p> <p>Total 24 Hour Fluids: 984.8 Bbls; Total Water Recovered: 56507.1 Bbls; Total Oil: 26488.7 Bbls; Total Gas Produced: 23154.3 Mcf</p> <p>24 Hour Gas: 391.1 Mcf 24 Hour Oil: 92.6 Bbls 24 Hour Water: 592.2 Bbls</p> <p>Remaining water to recover: 226041.9 Bbls</p> <p>Total Gas Sold: 47678.4 Mcf (901, 905 & 906 combined) 24 Hour sold: 974.3 Mcf (901, 905 & 906 combined) Flared 24 Hours: 0 Mcf (901, 905 & 906 combined)</p>			
Daily Summary				
Activity Date:	10/2/2013	Days on Compl:	85	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<p>Remarks Flow well to sales. Shut in well to get pressure for kill weight requirements. Prepare for rigsite operations. Move in workover rig. Unable to find all anchor locations and request anchor install. Arrange BOPs, reverse unit, tubing racks, catwalk, forklift and lightplants. SITHP at 600psi at 1800. Bleed gas cap from 620psi to 266psi at 18:30. Shut well back in and standby until daylight. 0600- SITHP=420psi.</p>			



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Daily Summary					
Activity Date:	10/3/2013	Days on Compl:	86	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	-Remarks Safety Meeting. Spot reverse unit and tank. SICHP=720psi, SITHP=420psi. Bleed gas cap. SICHP=225psi, SITHP=140psi. Kill well with 10ppg brine pumping down the tubing and up the annulus. At tubing volume +10bbbls (55bbbls), open backside choke to 350psi and drop following planned schedule. Return rates at 0.9bpm, open choke full and gut line and continue kill. Well killed after 225bbl and returns stopped. Pumped 30bbl down backside of flush any condensate down to pull clean tubing. Evaluate well. Confirmed dead. Move in catwalk, pipe racks and raise derrick. Remove wellhead and install master valve and BOPs. Stand up derrick and prepare for tripping operations. Trip out the following: 241 Jts of 2-7/8 J55 6.5lb/ft tubing, 2-7/8 PSN, 1 Jt of 2-7/8 J55 6.5lb/ft tubing, 2-7/8 Burst disc. Lay down Jts individually and move to racks on side of location. Completion out of hole, remove BOPs, lay down rig. Move rig to next well (09 #901H). Shut down for night. Well waiting on CT cleanout operation.				
Daily Summary					
Activity Date:	10/4/2013	Days on Compl:	87	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on remaining pad wells for CTU cleanout. Nipple up Flow cross.				
Daily Summary					
Activity Date:	10/5/2013	Days on Compl:	88	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on CT cleanout.				
Daily Summary					
Activity Date:	10/6/2013	Days on Compl:	89	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on CT cleanout.				
Daily Summary					
Activity Date:	10/7/2013	Days on Compl:	90	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on CT cleanout.				
Daily Summary					
Activity Date:	10/8/2013	Days on Compl:	91	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on CT cleanout.				
Daily Summary					
Activity Date:	10/9/2013	Days on Compl:	92	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:					
Daily Summary					
Activity Date:	10/10/2013	Days on Compl:	93	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on CT cleanout.				
Daily Summary					
Activity Date:	10/11/2013	Days on Compl:	94	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on CT cleanout.				
Daily Summary					



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Activity Date:	10/12/2013	Days on Compl:	95	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Wait on CT clean out				

Daily Summary

Activity Date:	10/13/2013	Days on Compl:	96	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:
 Waiting on CTU for cleanout
 "Rig up CTU. (Moved over from 09 901H). Make up BHA, rig in wellhead flange.
 BHA 1 - CT connector with DCV - 1.67
 Hyd Release - 2.24
 NOV Agitator Tool - 4.03
 2-7/8" Motor - 13.78'
 Venturi Jet Junk Basket (VJJB)- 2.0
 4' Extension Barrel - 4'
 4.6 shoe with carbide bits. 1"
 Pressure test to choke to 5000psi. Bleed off to 0psi. Open wellhead 33 turns. Begin RIH CT.

Daily Summary

Activity Date:	10/14/2013	Days on Compl:	97	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:
 RIH to heel pumping fresh water at 1.5bpm. Stop at 7500 and perform weight check. Increase rate to 3.5bpm and RIH. Tagged at 8300', wash through debris.
 Continue RIH working downward and performing pull tests as required. Pump frequent 10bbl 100vis gel sweeps to clean wellbore behind. Pumping 3.5bpm in, getting 3bpm back. Tagging and dragging. Decision to POOH from 12100' to clean VJJB.
 POOH to surface. Tag surface, close master and bleed off well. Wellhead pressure =0psi. Clean out VJJB. Largely Slip debris with pieces of ceramic disc (approx 2l pop bottle full). 2 pieces of carbide mill material broke off, one recovered in VJJB.
 Wait on notification from Ham 1825H on situation with bridge plug. If plug is not set in wrong place, continue with CT cleanout, else head to Ham 1825.
 "Install BHA 2 with new shoe.
 CT connector with DCV - 1.67
 Hyd Release - 2.24
 NOV Agitator Tool - 4.03
 2-7/8" Motor - 13.78'
 Venturi Jet Junk Basket (VJJB)- 2.0
 4' Extension Barrel - 4'
 4.6 shoe with carbide bits. 1'
 Pressure test to 5000psi on wellhead, open wellhead 33 turns and RIH CT. RIH to shoe at 1.5bpm, increase rate at KOP to 3.5bpm and continue RIH. Work CT to bottom.
 RIH to depth of 12,401', unable to make hole. Raise POP mixing setting to 1 gal per 10 bbls. Hook N2 up to CT, bring N2 400 scf due to losing 1 1/2 into formation. PU RBIH after establishing positive 3.5 bbls in and out. Run down back to same depth unable to make hole @ 12,401'. Make call to TOOH to PU motor and junk mill. POOH pumping 3.5 bpm. Circ 3800 psi WH 0 psi
 POOH
 Bump up, SIW (0) psi. Inspect junk basket finding slips and plug parts. PU 4 5/8 5 blade junk mill. Test motor by making pilot hole, (good). Make call to RBIH with same motor.
 CT connector with DCV - 1.67
 Hyd Release - 2.24
 NOV Agitator Tool - 4.03
 2-7/8" Motor - 13.78' with 4 5/8 5 blade junk mill 1.06"
 Re-test back to manifold to 5k psi. (good) Open well (0). RIH circ 1 bbl in and out. Bring up rates @ 7000' to 3 bpm fluid, 400 scf N2. CIH circulating same out.

Daily Summary

Activity Date:	10/15/2013	Days on Compl:	98	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:
 Continue RIH pumping 3bpm on fluid 400 scf on N2. Tagged up 12,374' CTM and fighting friction, RIH weight -5000. Circ 3600 psi WH 130 psi pumping bbl in and out. Start timing POP and gel sweeps every CT volume. Keep working down fighting friction. Up chemicals concentration on POP. Up N2 rate to 800 scf and lower fluid rate to 3.25 bpm. At 12,920, started making hole once heavy concentration on chemical was at bit to curve. Circ 3800 psi WH 500 psi. flowing returns bbl in and out. Cut N2 off goin to straight fluid @ 3.85 bpm (making good hole) Surge well every 20 min to clean any type debris that may have accum in curve. CIH making a avg of 100' per hr.
 Start making med to light sand on returns with plug parts at plug catcher. CIH fight friction. Had FW to hauled to help hydrate chemicals. Had no response to friction. Unable to make hole @ 13,685. Make call to pump high visc sweeps and POOH
 Start tripping OOH, Change fluid rate to 2.75, N2 to 1500 scf to help clean well. Pump high visc sweeps every CT pipe volume. PU to 6300' lowering N2 to 800 scf. WH 500 psi. SD fluid @ 3000 ft
 Bump up. SIW (700) psi. PU off of tree. Inspect TTS BHA. No scaring or damage. Lay down tools. Install nite cap on well. Secure well, RDMO CT unit for PM work.
 Wait to RIH with ESP

Daily Summary

Activity Date:	10/16/2013	Days on Compl:	99	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:			
Daily Summary			
Activity Date:	10/17/2013	Days on Compl:	100
Rig Company:		Rig Name:	
24 Hour Summary:	-Well SI, SICP 250 psi, wait on ESP Installation.		
Daily Summary			
Activity Date:	10/18/2013	Days on Compl:	101
Rig Company:		Rig Name:	
24 Hour Summary:	Well SI, SICP 250 psi, wait on ESP Installation.		
Daily Summary			
Activity Date:	10/19/2013	Days on Compl:	102
Rig Company:		Rig Name:	
24 Hour Summary:	Well Shut in, SICP 250 psi. Waiting on ESP.		
Daily Summary			
Activity Date:	10/20/2013	Days on Compl:	103
Rig Company:		Rig Name:	
24 Hour Summary:	<p>Well SI, SICP 280 psi. Held Safety Meeting, discuss hazards associate with TIH Tbg, MU ESP, banding control line, lifting, slips, trips and falls, location conditions, communications are essential. Back drag location in front of well, Spot WO Rig, tie in pump to casing, Vac truck pulled cellar. SICP 280 psi, bull head 120 bbls of 10.0 ppg brine water, after 90 bbls pressure fell to 0 psi pump additional 15 bbls. MU 7 1/16 10M x 5 1/8 ESP bonnet, ND lower manual master & flow cross, NU ESP Bonnet, w. 3M Manual BOP's & larkin flange. Drift and Tally tbg, MU 2 7/8" 8rd bull plug to 1 jnt of 2 7/8" 6.5# L80, TIH 5 joints of 2 7/8" 6.5# L80, desander, HES GP4-1750 Series ESP, terminate control line to ESP, 1 jnt of 2 7/8" 6.5# L80, Seating Nipple, 215 joints of 2 7/8" 6.5# L80. Banding control twice per joint, MU ESP Tbg Hanger, Install TIW Valve, terminate control line to ESP Tbg hanger, land ESP. Well Secure, wait on roustabouts & electricans to tie well in.</p> <p>"BHA Summary, 217 jnts of 2 7/8" 6.5# L80, top of Seating Nipple at 6933 ftkb, 1 joint of 2 7/8" 6.5# L80, GP4-1750 Series ESP motor 115.90 ft in length, Intake set at 7069.70, bottom of motor 7110.90 ftkb, desander 5.6ftkb, 6 jnts of 2 7/8" 6.5# L80 w. bull plug. EOT 7,311.5 ftkb."</p>		
Daily Summary			
Activity Date:	10/21/2013	Days on Compl:	104
Rig Company:		Rig Name:	
24 Hour Summary:	Well Shut in, SICP 75 psi, roustabouts RU well head.		
Daily Summary			
Activity Date:	10/22/2013	Days on Compl:	105
Rig Company:		Rig Name:	
24 Hour Summary:	Electricians wired up WH, brought ESP online, FTP 600 psi, SICP 7 psi. Shut pump down, let the casing pressure build to unload casing, SICP build up to 200 psi, open casing pressure fell to 0 psi. SIC to build pressure, bring ESP on line at daylight		
Daily Summary			
Activity Date:	10/23/2013	Days on Compl:	106
Rig Company:		Rig Name:	



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24 Hour Summary:	<p>1200 hrs.: Choke= 20/64, FTP= 580 psi, SICP = 120 psi, FTT = 80°F, Gas Rate = 179 Mcfd, Fluid Rate = 37.3 Bph (H2O = 19.3 Bph / Oil = 18.0 Bph), Salinity= 100000 ppm, Sand= None. 1800 hrs: Choke= 20/64, FTP= 1080 psi, SICP = 228 psi, FTT = 104°F, Gas Rate = 636 Mcfd, Fluid Rate = 82.03 Bph (H2O = 35.30 Bph / Oil = 46.73 Bph), Salinity= 81000 ppm, Sand= None 0000: Choke= 21/64, FTP= 1029 psi, SICP = 299 psi, FTT = 102°F, Gas Rate = 684 Mcfd, Fluid Rate = 82.77 Bph (H2O = 35.10 Bph / Oil = 47.67 Bph), Salinity= 65,000 ppm, Sand= None 06:00 Hrs: Choke= 21/64", FTP = 1007 psi, SICP = 373 psi, FTT = 98°F, Gas Rate = 708 Mcfd, Fluid Rate = 82.27 Bph (H2O = 32.5 Bph / Oil = 49.77 Bph/42.66), Salinity= 65000 ppm, Sand= None.</p> <p>Total 24 Hour Fluids: 1760.9 Bbls; Total Water Recovered: 57554.2 Bbls; Total Oil: 27460 Bbls; Total Gas Produced: 23730.6 Mcf</p> <p>24 Hour Gas: 509.4 Mcf 24 Hour Water: 876.9 Bbls 24 Hour Oil: 884 Bbls</p> <p>Remaining water to recover: 224994.8</p> <p>Total Gas Sold: 51829.1 Mcf (901, 905, 906) 24 Hour sold: 2133.4 Mcf (901, 905, 906) Flared 24 Hours: 124.7 Mcf (901, 905, 906)</p>
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Daily Summary

Activity Date:	10/24/2013	Days on Compl:	107	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>1200 hrs: Choke= 28/64',SITP= 680 psi, FCP = 268 psi, FCT = 84°F, Gas Rate = 486 Mcfd, Fluid Rate = 38.58 Bph (H2O = 13.2 Bph / Oil = 25.38 Bph/API= 42.66), Salinity= 120000 ppm, Sand= None 1800 hrs.: Choke= 30/64",SITP= 740 psi, FCP = 327 psi, FCT = 88°F, Gas Rate = 497 Mcfd, Fluid Rate = 50.52 Bph (H2O = 23.2 Bph / Oil = 32.73 Bph/API= 42.66), Salinity= 120000 ppm, Sand= None. 2400 hrs. Choke= 30/64",SITP= 760 psi, FCP = 328 psi, FCT = 50°F, Gas Rate = 500 Mcfd, Fluid Rate = 51.51 Bph (H2O = 22.4 Bph / Oil = 34.84 Bph/API= 42.66), Salinity= 60000 ppm, Sand= None. 06:00 Hrs: Choke= 30/64", SITP = 780 psi, FCP = 325 psi, FCT = 45°F, Gas Rate = 500 Mcfd, Fluid Rate = 49.81 Bph (H2O = 21.30 Bph / Oil = 28.51 Bph/API= 41.42), Salinity= 60000, Sand= None.</p> <p>Total 24 Hour Fluids: 1300.8 Bbls; Total Water Recovered: 58120.7 Bbls; Total Oil: 28194.3 Bbls; Total Gas Produced: 24208.9 Mcf</p> <p>24 Hour Gas: 478.3 Mcf 24 Hour Water: 566.5 Bbls 24 Hour Oil: 734.3 Bbls</p> <p>Remaining water to recover: 224428.3</p> <p>Total Gas Sold: 53136.6 Mcf (901, 905, 906) 24 Hour sold: 1307.5 Mcf (901, 905, 906) Flared 24 Hours: 563.7 Mcf (901, 905, 906)</p>
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Daily Summary

Activity Date:	10/25/2013	Days on Compl:	108	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	<p>12:00 Hrs: Choke= 30/64", SITP = 790 psi, FCP = 326 psi, FCT = 91°F, Gas Rate = 499 Mcfd, Fluid Rate = 48.62 Bph (H2O = 20.60 Bph / Oil = 28.02 Bph/API= 42.66), Salinity= 77000, Sand= None." 1800 Hrs: Choke= 30/64", SITP= 800 psi, FCP = 325 psi, FCT = 97°F, Gas Rate = 497 Mcfd, Fluid Rate = 44.48 Bph (H2O = 20 Bph / Oil = 24.48 Bph/API= 42.66), Salinity= 60000 ppm, Sand= None 2400 Hrs: Choke= 30/64", SITP= 800 psi, FCP = 324 psi, FCT = 80°F, Gas Rate = 496 Mcfd, Fluid Rate = 43.41 Bph (H2O = 17.9 Bph / Oil = 25.51 Bph/API= 43.50), Salinity= 61000 ppm, Sand= None 06:00 Hrs: Choke= 30/64", SITP = 810 psi, FCP = 322 psi, FCT = 81°F, Gas Rate = 497 Mcfd, Fluid Rate = 44.16 Bph (H2O = 18.90 Bph / Oil = 25.26 Bph/API= 43.50), Salinity= 61000, Sand= None.</p> <p>Total 24 Hour Fluids: 1087.0 Bbls; Total Water Recovered: 58593.4 Bbls; Total Oil: 28808.6 Bbls; Total Gas Produced: 24707.3 Mcf</p> <p>24 Hour Gas: 498.4 Mcf 24 Hour Water: 472.7 Bbls 24 Hour Oil: 614.3 Bbls</p> <p>Remaining water to recover: 223955.6</p> <p>Total Gas Sold: 54475.0 Mcf (901, 905, 906) 24 Hour sold: 1338.4 Mcf (901, 905, 906) Flared 24 Hours: 327.2 Mcf (901, 905, 906)</p>
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Daily Summary

Activity Date:	10/26/2013	Days on Compl:	109	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	<p>1200 Hrs: Choke= 30/64", SITP=720 psi, FCP = 294 psi, FCT = 81°F, Gas Rate = 463 Mcfd, Fluid Rate = 43.82 Bph (H2O = 18.40 Bph / Oil = 25.42 Bph/API= 43.09), Salinity= 63000 ppm, Sand= None.</p> <p>1800 Hrs: Choke= 30/64", SITP=780 psi, FCP = 288 psi, FCT = 93°F, Gas Rate = 450 Mcfd, Fluid Rate = 42.65 Bph (H2O = 18.90 Bph / Oil = 26.32 Bph/API= 43.09), Salinity= 63000 ppm, Sand= None.</p> <p>2400 Hrs: Choke= 30/64", SITP= 790 psi, FCP = 280 psi, FCT = 87°F, Gas Rate = 444 Mcfd, Fluid Rate = 38.34 Bph (H2O = 15.10 Bph / Oil = 25.76 Bph/API= 42.70), Salinity= 65000 ppm, Sand= None.</p> <p>06:00 Hrs: Choke= 30/64, SITP = 790 psi, FCP = 269 psi, FCT = 88°F, Gas Rate = 439.0 Mcfd, Fluid Rate = 41.61 Bph (H2O = 18.40 Bph / Oil = 23.21 Bph/API= 42.70), Salinity= 65000, Sand= None."</p> <p>Total 24 Hour Fluids: 961.7 Bbls; Total Water Recovered: 59511.11 Bbls; Total Oil: 30037.4 Bbls; Total Gas Produced: 25639.3 Mcf</p> <p>24 Hour Gas: 451.7 Mcf 24 Hour Water: 589.0 Bbls 24 Hour Oil: 472.7 Bbls Remaining water to recover: 223037.9</p> <p>Total Gas Sold: 56676.7 Mcf (901, 905, 906) 24 Hour sold: 1035.9 Mcf (901, 905, 906) Flared 24 Hours: 34.6 Mcf (901, 905, 906)</p>
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Daily Summary			
Activity Date:	10/27/2013	Days on Compl:	110
Rig Company:		Rig Name:	
24 Hour Summary:		TD (TVD):	0'
		TD (MD):	0'

Daily Summary			
Activity Date:	10/28/2013	Days on Compl:	111
Rig Company:		Rig Name:	
24 Hour Summary:	<p>Remarks</p> <p>1200 Hrs: Tubing Choke= 30/64", Casing Choke 37/64", FTP=560 psi, FCP =284 psi, FTT=93°F, Gas Rate = 706 Mcfd, Fluid Rate = 82.23 Bph (H2O = 34.90 Bph / Oil = 47.33 Bph/API= 42.76), Salinity= 65000 ppm, Sand= None.</p> <p>1800 Hrs: Tubing Choke= 30/64", Casing Choke 36/64", FTP=547 psi, FCP =287 psi, FTT=121°F, Gas Rate = 822 Mcfd, Fluid Rate = 76.24 Bph (H2O = 50.74 Bph / Oil = 25.5 Bph/API= 42.76), Salinity= 65000 ppm, Sand= None.</p> <p>2400 Hrs: Tubing Choke= 30/64", Casing Choke 36/64", FTP=538 psi, FCP =285 psi, FTT=98°F, Gas Rate = 794 Mcfd, Fluid Rate = 72.98 Bph (H2O = 19.26 Bph / Oil = 53.38 Bph/API= 43.0), Salinity= 64000 ppm, Sand= None.</p> <p>0600 Hrs: Tubing Choke= 30/64", Casing Choke 36/64", FTP=535 psi, FCP =281 psi, FTT=100°F, Gas Rate = 785 Mcfd, Fluid Rate = 74.64 Bph (H2O = 20.00 Bph / Oil = 54.64 Bph/API= 43.00), Salinity= 64000 ppm, Sand= None.</p>		

Daily Summary			
Activity Date:	10/29/2013	Days on Compl:	112
Rig Company:		Rig Name:	
24 Hour Summary:	<p>1200 Hrs: Tubing Choke= 30/64", Casing Choke 36/64", FTP=522 psi, FCP =273 psi, FTT=106°F, Gas Rate = 744 Mcfd, Fluid Rate = 74.40 Bph (H2O = 23.40 Bph / Oil = 51.00 Bph/API= 43.00), Salinity= 64000 ppm, Sand= None.</p> <p>1800 Hrs: Tubing Choke= 30/64", Casing Choke 36/64", FTP=718 psi, FCP =267 psi, FTT=118°F, Gas Rate = 718 Mcfd, Fluid Rate = 68.36 Bph (H2O = 22.50 Bph / Oil = 49.18 Bph/API= 43.00), Salinity= 64000 ppm, Sand= None.</p> <p>0000 Hrs: Tubing Choke= 30/64", Casing Choke 36/64", FTP=506 psi, FCP =265 psi, FTT=107°F, Gas Rate = 699 Mcfd, Fluid Rate = 52.30 Bph (H2O = 22.50 Bph / Oil = 45.86 Bph/API= 42.30), Salinity= 63000 ppm, Sand= None.</p> <p>0600 Hrs: Tubing Choke= 30/64", Casing Choke 36/64", FTP=509 psi, FCP =265 psi, FTT=113°F, Gas Rate = 696 Mcfd, Fluid Rate = 74.63 Bph (H2O = 27.20 Bph / Oil = 44.07 Bph/API= 42.30), Salinity= 63000 ppm, Sand= None.</p> <p>Total 24 Hour Fluids: 1703.5 Bbls; Total Water Recovered: 60604.2 Bbls; Total Oil: 32311.0 Bbls; Total Gas Produced: 27089.3 Mcf</p> <p>24 Hour Gas: 719.2 Mcf 24 Hour Water: 567.5 Bbls 24 Hour Oil: 1136.0 Bbls</p> <p>Remaining water to recover: 221944.8</p> <p>Total Gas Sold: 59914.2 Mcf (901, 905, 906) 24 Hour sold: 1655.5 Mcf (901, 905, 906) Flared 24 Hours: 62.8 Mcf (901, 905, 906)</p>		

Daily Summary			
Activity Date:	10/30/2013	Days on Compl:	113
Rig Company:		Rig Name:	
		TD (TVD):	0'
		TD (MD):	0'



Enduring Resources II, LLC

511 16th St - Suite 700

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(303) 573-1222

Wellwork Chronological Regulatory Report

24 Hour Summary:

0800 Hrs: Tubing Choke= 30/64, Casing Choke 36/64, FTP=503 psi, FCP =263 psi, FTT=114°F, Gas Rate = 666 Mcfd, Fluid Rate = 67.05 Bph (H2O = 24.80 Bph / Oil = 42.25 Bph/API= 42.30), Salinity= 63000 ppm, Sand= None

Total 24 Hour Fluids: 137.0 Bbls; Total Water Recovered: 60654.6 Bbls; Total Oil: 32397.6 Bbls; Total Gas Produced: 27145.1 Mcf

24 Hour Gas: 55.8 Mcf

24 Hour Water: 50.4 Bbls

24 Hour Oil: 86.6 Bbls

Remaining water to recover: 221868.8

Total Gas Sold: 60092.9 Mcf (901, 905, 906)

24 Hour sold: 178.7 Mcf (901, 905, 906)

Flared 24 Hours: 0.0 Mcf (901, 905, 906)

ESP Shut Down, Shut Well In, Turn Well over to Production