

API No. <u>42-383-38095</u>	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION				FORM W-1 07/2004	
Drilling Permit # <u>751136</u>	APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER				Permit Status: Approved	
SWR Exception Case/Docket No. _____		<i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>				
1. RRC Operator No. 252014		2. Operator's Name (as shown on form P-5, Organization Report) ENDURING RESOURCES, LLC		3. Operator Address (include street, city, state, zip):		
4. Lease Name UNIVERSITY 09			5. Well No. 0905H			
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth 8601		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. 7C		12. County REAGAN		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>11.15</u> miles in a <u>NW</u> direction from <u>BIG LAKE</u> which is the nearest town in the county of the well site.						
15. Section 9	16. Block 9	17. Survey UNIVERSITY LANDS		18. Abstract No. A-	19. Distance to nearest lease line: 100 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 4360.8
21. Lease Perpendiculars: <u>990</u> ft from the <u>WEST</u> line and <u>450</u> ft from the <u>NORTH</u> line.		22. Survey Perpendiculars: <u>990</u> ft from the <u>WEST</u> line and <u>450</u> ft from the <u>NORTH</u> line.				
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir
7C	53613750	LIN (WOLFCAMP)		Oil or Gas Well	8101	660.00
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks [RRC STAFF Nov 8, 2012 9:52 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Nov 12, 2012 1:51 PM]: Problems identified with this permit are resolved.; [RRC STAFF Nov 12, 2012 1:51 PM]: Changed acreage to 4360.8 as per Alvin Arlian				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Alvin Arlian, Regulatory Specialist</u> <u>Nov 07, 2012</u> Name of filer Date submitted <u>(303)3505114</u> <u>aarlian@enduringresources.com</u> Phone E-mail Address (OPTIONAL)		
RRC Use Only				Data Validation Time Stamp: Nov 12, 2012 4:44 PM ('As Approved' Version)		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

Permit Status: **Approved**
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit # **751136**
Approved Date: **Nov 12, 2012**

1. RRC Operator No. 252014	2. Operator's Name (exactly as shown on form P-5, Organization Report) ENDURING RESOURCES, LLC	3. Lease Name UNIVERSITY 09	4. Well No. 0905H
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Lateral Drainhole Location Information

5. Field as shown on Form W-1 **LIN (WOLFCAMP) (Field # 53613750, RRC District 7C)**

6. Section 16	7. Block 9	8. Survey UNIVERSITY LANDS	9. Abstract	10. County of BHL REAGAN
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11. Terminus Lease Line Perpendiculars 330 ft. from the WEST line. and 100 ft. from the SOUTH line
12. Terminus Survey Line Perpendiculars 330 ft. from the WEST line. and 100 ft. from the SOUTH line
13. Penetration Point Lease Line Perpendiculars 330 ft. from the WEST line. and 725 ft. from the NORTH line

ENDURING RESOURCES, L.L.C.
UNIVERSITY 09,
#0905 WELL
SURFACE HOLE LOCATION
X=1,599,674.30
Y=591,605.71
LAT= 31°17'13.81"
LON= 101°36'55.29"
SURFACE ELEVATION=2629.32'

ENDURING RESOURCES, L.L.C.
UNIVERSITY 09,
#0905H WELL
PENETRATION POINT LOCATION



THIS MAP WAS PREPARED FROM AN ACTUAL ON THE GROUND SURVEY PERFORMED UNDER MY SUPERVISION ON OCTOBER 19, 2012.

HEATHER L. PASSMORE
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5997

BEARINGS AND COORDINATES SHOWN ON THIS MAP ARE BASED ON THE TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, NAD 27.

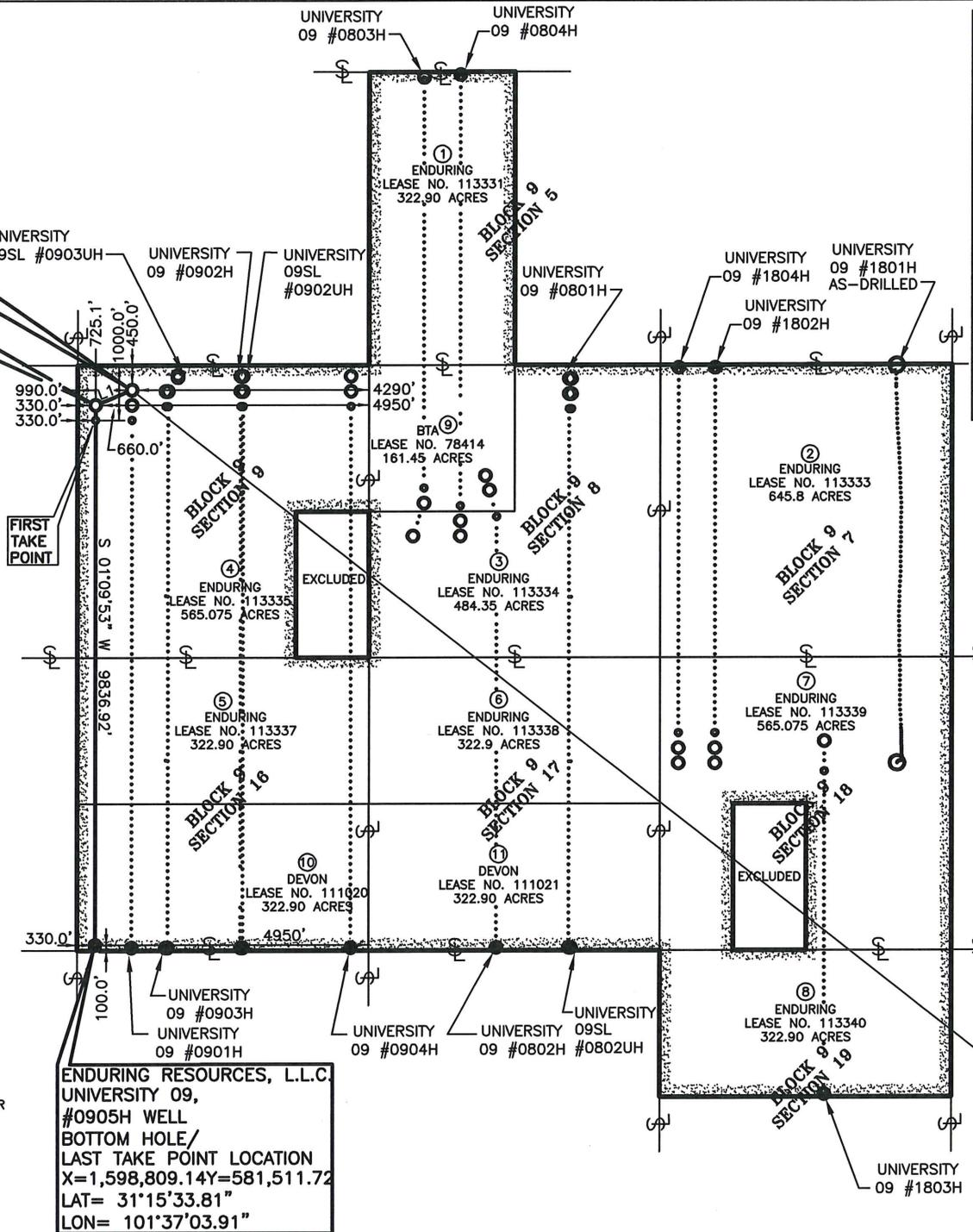
LATITUDES AND LONGITUDES SHOWN ON THIS MAP ARE BASED ON WGS 84.

THIS MAP WAS PREPARED FOR AREA COMPUTATIONS OF MINERAL OWNERSHIP AND DOES NOT REPRESENT A CURRENT OWNERSHIP BOUNDARY SURVEY.

RECORDS RESEARCH WAS PROVIDED BY THE CLIENT OR CLIENT'S REPRESENTATIVES. CLIENTS REPRESENTATIVE DIRECT THE SURVEYOR TO EXTEND THE MINERAL DEEDS TO THE CENTERLINE OF THE RIGHT-OF-WAY WHEN MINERAL DEEDS ARE NOT PROVIDED. THE SURVEYOR PERFORMED NO ADDITIONAL RESEARCH.

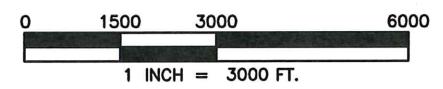
LESSOR NAMES ARE PROVIDED BY THE CLIENTS REPRESENTATIVE AND NOT BY THE SURVEYOR.

§ = APPROXIMATE SURVEY ABSTRACT LINE

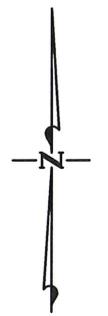


ENDURING RESOURCES, L.L.C.
UNIVERSITY 09,
#0905H WELL
BOTTOM HOLE/
LAST TAKE POINT LOCATION
X=1,598,809.14 Y=581,511.72
LAT= 31°15'33.81"
LON= 101°37'03.91"

TRACT	LEASE #	CALLED ACREAGE	MEASURED ACREAGE	MEASURED PCT.
1	UNIVERSITY LANDS 113331	322.90 ACRES	322.994 ACRES	7.407
2	UNIVERSITY LANDS 113333	645.80 ACRES	645.988 ACRES	14.814
3	UNIVERSITY LANDS 113334	484.35 ACRES	484.491 ACRES	11.110
4	UNIVERSITY LANDS 113335	565.075 ACRES	565.399 ACRES	12.965
5	UNIVERSITY LANDS 113337	322.90 ACRES	323.079 ACRES	7.408
6	UNIVERSITY LANDS 113338	322.90 ACRES	322.985 ACRES	7.407
7	UNIVERSITY LANDS 113339	565.075 ACRES	565.270 ACRES	12.963
8	UNIVERSITY LANDS 113340	322.90 ACRES	323.031 ACRES	7.408
9	UNIVERSITY LANDS 78414	161.45 ACRES	161.497 ACRES	3.703
10	UNIVERSITY LANDS 111020	322.90 ACRES	323.071 ACRES	7.408
11	UNIVERSITY LANDS 111021	322.90 ACRES	322.998 ACRES	7.407
TOTAL			4360.803 ACRES	100.000



LINE	BEARING	DISTANCE
L1	S 68°32'31" W	715.00'



FINAL
ENDURING RESOURCES, L.L.C.
UNIVERSITY 09,
#0905H WELL
4360.803 ACRES
REAGAN COUNTY, TEXAS
PERCHERON
SURVEYING, LLC
15411 Vantage Pkwy West
Suite 205
Houston, Texas 77032
(281) 447-6230
NOVEMBER 07, 2012
JOB NO. 140.0014.008 REV. 1