



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 5/6/2013

WELL NAME : UNIVERSITY 09 B #1103H

<b>WELL NAME :</b>	<b>UNIVERSITY 09 B #1103H</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVO	WELL CLASS :	COMP
FIELD :	LIN (WOLFCAMP)	DISTRICT :	MIDLAND	PLAN MD/TVD :	16,910 / 7,975
COUNTY,ST. :	REAGAN , TX	API # :	42-383-38000	TAX/CREDIT :	
PROPERTY # :	071641	WI % :	53.797	NRI % :	40.347
AFE# :	105244	AFE TOTAL :	\$6,344,450	DHC :	\$2,355,450 CWC : \$3,989,000
REPORTED BY:	GARCIA/WILLINGHAM/NUNEZ	LAST CSG :	5.500	SHOE MD/TVD:	16,895 / 7,975
RIG CONTR. :	H & P	RIG NAME :	434	WATER DEPTH:	
LOCATION :	2218 FSL 1430 FEL X: 1591924 Y: 589102 ULS SVY	KB ELEV :	0	GL ELEV: 0	
SPUD DATE :	12/6/2012	RIG RELEASE:	12/17/2012	1ST SALES :	

**REPORT DATE: 05/04/2013** MD :16858 TVD :7963 PROGRESS : DAYS :24 MW : VISC :  
 DAILY: DC: \$0 CC :\$19,745 TC : \$19,745 CUM : DC : \$2,148,566 CC : \$2,801,958 TC : \$4,950,524  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: STAND BY FOR WORK STRING

DAILY DETAILS : NO ACTIVITY, CREW TO LOCATION 15 MIN SAFETY MEETING LOAD ALL EQUIPMENT & MOVE OUT RIG & CREW TO  
 LOCATION 15 MIN SAFETY MEETING MI & RU NABORS RIG # 454 STAND BY FOR EQUIPMENT MI & SET PIPE RACK'S  
 NIPPLE UP BOP, HI-DRILL & TEST TO 2500 PSI OK. SHUT DOWN CREW TO YARD.

**REPORT DATE: 05/05/2013** MD :16858 TVD :7963 PROGRESS : DAYS :25 MW : VISC :  
 DAILY: DC: \$0 CC :\$6,064 TC : \$6,064 CUM : DC : \$2,148,566 CC : \$2,808,022 TC : \$4,956,588  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: STAND BY FOR WORK STRING

DAILY DETAILS : NO ACTIVITY, STAND BY FOR WORK STRING



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 5/7/2013

WELL NAME : UNIVERSITY 09 B #1103H

<b>WELL NAME :</b>	<b>UNIVERSITY 09 B #1103H</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>MIDLAND</b>	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVO	WELL CLASS :	COMP
FIELD :	LIN (WOLFCAMP)	DISTRICT :	MIDLAND	PLAN MD/TVD :	16,910 / 7,975
COUNTY,ST. :	REAGAN , TX	API # :	42-383-38000	TAX/CREDIT :	
PROPERTY # :	071641	WI % :	53.797	NRI % :	40.347
AFE# :	105244	AFE TOTAL :	\$6,344,450	DHC :	\$2,355,450 CWC : \$3,989,000
REPORTED BY:	GARCIA/WILLINGHAM/NUNEZ	LAST CSG :	5.500	SHOE MD/TVD:	16,895 / 7,975
RIG CONTR. :	H & P	RIG NAME :	434	WATER DEPTH:	
LOCATION :	2218 FSL 1430 FEL X: 1591924 Y: 589102 ULS SVY			KB ELEV :	0 GL ELEV: 0
SPUD DATE :	12/6/2012	RIG RELEASE:	12/17/2012	1ST SALES :	

<b>REPORT DATE: 05/07/2013</b>	MD :16858	TVD :7963	PROGRESS :	DAYS :27	MW :	VISC :
DAILY: DC: \$0	CC : \$30,584	TC : \$30,584	CUM : DC: \$2,148,566	CC : \$2,844,670	TC : \$4,993,236	
FORMATION:		PBTD : 0	PERF :	PKR.DPTH:		
ACTIVITY AT REPORT TIME:	DRILL CFP'S					

DAILY DETAILS : NO ACTIVITY, CREW TO LOCATION, 15 MIN SAFTEY MEETING. STAND BY FOR WORK STRING, UNLOAD & RACK 625 JTS 2 7/8 PH-6 WORK STRING. TIH WITH 4 3/4 BIT, BIT SUB, STRING FLOAT, P/U & TALLEY 247 JTS 2 7/8 tag CBP @ 7710' P/U SWIVEL DRILL C BP SET @ 7710' & CLEAN OUT TO CFP SET @ 8480'.

Plugs	Depth	Jt.#	Time	Torc Off/On	RPM	BPM	Tbg Psi	Sand
Kill Plug	7711	247	1730	2000/2700	160	4	1200	N
2	8480	271	1700	2000/2000	80	3	1050	N CIRCULATE WELL

OVERNIGHT ROTATING PIPE & PUMPING 3 BPM. RECOVER FLUID AS FOLLOW'S

Well Name : University 09B 1103H

Tubing Pressure : psi

Casing Pressure : 10 psi

Choke : 64 64th in

Oil in last hour : 0 bbls

Oil in last 24 hours : 0 bbls

Water in last hour : 43 bbls

Water in last 24 Hours : 602 bbls

Gas last hour : mcf

Avg Gas in last 24 hours : mcf

Load Water : 559198 bbls

Load Water Recovered : 602 bbls

% Load Water Recovered :

Chlorides : 41482 ppm

Proppant : gal/hr

H2S : ppm

CO2 : mole %

Oil Gravity :



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 5/8/2013

WELL NAME : UNIVERSITY 09 B #1103H

<b>WELL NAME :</b>	<b>UNIVERSITY 09 B #1103H</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>MIDLAND</b>	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVO	WELL CLASS :	COMP
FIELD :	LIN (WOLFCAMP)	DISTRICT :	MIDLAND	PLAN MD/TVD :	16,910 / 7,975
COUNTY,ST. :	REAGAN , TX	API # :	42-383-38000	TAX/CREDIT :	
PROPERTY # :	071641	WI % :	53.797	NRI % :	40.347
AFE# :	105244	AFE TOTAL :	\$6,344,450	DHC :	\$2,355,450 CWC : \$3,989,000
REPORTED BY:	GARCIA/WILLINGHAM/NUNEZ	LAST CSG :	5.500	SHOE MD/TVD:	16,895 / 7,975
RIG CONTR. :	H & P	RIG NAME :	434	WATER DEPTH:	
LOCATION :	2218 FSL 1430 FEL X: 1591924 Y: 589102 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/6/2012	RIG RELEASE:	12/17/2012	1ST SALES :	

**REPORT DATE: 05/08/2013**   MD :16858   TVD :7963   PROGRESS :   DAYS :28   MW :   VISC :  
 DAILY: DC: \$0   CC :\$30,584   TC : \$30,584   CUM : DC : \$2,148,566   CC : \$2,875,254   TC : \$5,023,820  
 FORMATION:   PBDT : 0   PERF :   PKR.DPTH:  
 ACTIVITY AT REPORT TIME:   DRLG CFP'S @ 11,995'

DAILY DETAILS : FLOWING WELL ON FULL OPEN CHOKE, CREW TO LOCATION 15 MIN SAFETY MEETING DRILL CFP'S FROM #2 SET @ 8480' TO #21 SET @12,192', WASH DOWN TO TOP CFP # 22 SET @ 12,400'

Plugs	Depth	Jt.#	Time	Torc Off/On	RPM	BPM	Tbg Psi	Sand
Kill Plug	7711	247	17:30	2000/2700	160	4	1200	N
2	8480	271	07:15	2800/3100	160	4	1200	N
3	8640	276	07:37	2800/3100	160	4	1200	L
4	8790	281	07:56	2800/3100	160	4	1200	L
5	9000	288	08:18	2900/3100	160	4	1300	M
6	9185	294	08:40	2900/3100	160	4	1300	M
7	9400	301	09:07	2900/3100	160	4	1300	M
8	9590	307	09:27	2900/3100	160	4	1300	H
9	9800	313	09:52	2900/3100	160	4	1300	H
10	9990	319	10:28	2900/3100	160	4	1300	H
11	10200	326	10:53	2900/3100	160	4	1300	H
12	10389	332	11:22	2900/3100	160	4	1300	H
13	10600	339	13:30	2900/3100	160	4	1300	H
14	10788	345	14:00	2900/3100	160	4	1300	H
15	11000	352	14:20	3000/3300	160	4	1300	H
16	11190	358	14:50	3000/3300	160	4	1300	H
17	11400	364	15:28	3000/3400	160	4	1400	H
18	11580	370	16:03	3100/3500	160	4	1400	H
19	11800	377	16:37	3100/3500	160	4	1400	H
20	11995	383	17:16	3100/3500	160	4	1400	H
21	12192	390	18:00	3100/3500	160	4	1400	H
22	12400	396	18:51	3100/3100	90	4	1400	H

ROTATING PIPE, PUMPING 3 BPM ON FULL OPEN CHOKE, RECOVER FLUID AS FOLLOW'S

Well Name: University 09B #1103H

Tubing Pressure : psi

Casing Pressure : 10 psi

Choke : 64 64th in

Oil in last hour : 0 bbls

Oil in last 24 hours : 0 bbls

Water in last hour : 166 bbls

Water in last 24 Hours : 3980 bbls

Gas last hour : mcf

Avg Gas in last 24 hours : mcf

Load Water :559198 bbls

Load Water Recovered : 4582bbls

% Load Water Recovered : %

Chlorides : 47407 ppm

Proppant : gal/hr

H2S : ppm

CO2 : mole %

Oil Gravity :

Plugs Drilled 21



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 5/9/2013

WELL NAME : UNIVERSITY 09 B #1103H

<b>WELL NAME :</b>	<b>UNIVERSITY 09 B #1103H</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>MIDLAND</b>	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVO	WELL CLASS :	COMP
FIELD :	LIN (WOLFCAMP)	DISTRICT :	MIDLAND	PLAN MD/TVD :	16,910 / 7,975
COUNTY,ST. :	REAGAN , TX	API # :	42-383-38000	TAX/CREDIT :	
PROPERTY # :	071641	WI % :	53.797	NRI % :	40.347
AFE# :	105244	AFE TOTAL :	\$6,344,450	DHC :	\$2,355,450 CWC : \$3,989,000
REPORTED BY:	GARCIA/WILLINGHAM/NUNEZ	LAST CSG :	5.500	SHOE MD/TVD:	16,895 / 7,975
RIG CONTR. :	H & P	RIG NAME :	434	WATER DEPTH:	
LOCATION :	2218 FSL 1430 FEL X: 1591924 Y: 589102 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/6/2012	RIG RELEASE:	12/17/2012	1ST SALES :	

**REPORT DATE: 05/09/2013**   MD :16858   TVD :7963   PROGRESS :   DAYS :29   MW :   VISC :  
 DAILY: DC: \$0   CC :\$39,509   TC : \$39,509   CUM : DC : \$2,148,566   CC : \$2,914,763   TC : \$5,063,329  
 FORMATION:   PBDT : 0   PERF :   PKR.DPTH:  
 ACTIVITY AT REPORT TIME:   DRILL CFP'S & CLEAN OUT TO PBDT.

DAILY DETAILS : Plugs	Depth	Jt.#	Time	Torc Off/On	RPM	BPM	Tbg Psi	Sand
22	12400	396	07:11	3500/4000	160	4	1400	NA
23	12608	403	07:54	3500/4000	160	4	1400	L
24	12800	409	08:30	3500/4000	160	4	1500	M
25	13005	416	09:17	3650/4200	160	4	1550	H
26	13200	422	09:50	3700/4200	160	4	1600	H
27	13400	428	10:30	3700/4200	160	4	1600	H
28	13594	435	11:15	3850/4200	160	4	1800	H
29	13800	441	11:48	3850/4200	160	4	1800	H
30	14000	448	13:52	3750/4200	160	4	1650	M
31	14200	454	14:40	3750/4200	160	4	1700	H
32	14402	460	15:25	3750/4300	160	4	1750	H
33	14602	467	16:30	3800/4300	160	4	1800	H
34	14800	473	17:27	3800/4300	160	4	1850	H
35	15010	480	18:45	3800/3800	90	3	1300	H CIRCULATE WELL

OVERNIGHT SAFETY MEETING DRILL CFP'S FROM # 22 SET @ 12,4000' TO #34 SET @ 14,800', CLEAN OUT TO TOP #35 SET 15,010'. CIRCULATE WELL OVERNIGHT, ROTATING PIPE & PUMPING 3 BPM, RECOVER FLUID AS FOLLOW'S

Well Name: University 09B #1103H

Tubing Pressure : psi

Casing Pressure : 10 psi

Choke : 64 64th in

Oil in last hour : 0 bbls

Oil in last 24 hours : 0 bbls

Water in last hour : 87 bbls

Water in last 24 Hours : 2088 bbls

Gas last hour : mcf

Avg Gas in last 24 hours : mcf

Load Water : 280679 bbls

Load Water Recovered : 6662 bbls

% Load Water Recovered : %

Chlorides : 47407 ppm

Proppant : gal/hr

H2S : ppm

CO2 : mole %

Oil Gravity :

Plugs Drilled 34 of 43



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WELL NAME : UNIVERSITY 09 B #1103H

<b>WELL NAME :</b>	<b>UNIVERSITY 09 B #1103H</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>MIDLAND</b>	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVO	WELL CLASS :	COMP
FIELD :	LIN (WOLFCAMP)	DISTRICT :	MIDLAND	PLAN MD/TVD :	16,910 / 7,975
COUNTY,ST. :	REAGAN , TX	API # :	42-383-38000	TAX/CREDIT :	
PROPERTY # :	071641	WI % :	53.797	NRI % :	40.347
AFE# :	105244	AFE TOTAL :	\$6,344,450	DHC :	\$2,355,450 CWC : \$3,989,000
REPORTED BY:	GARCIA/WILLINGHAM/NUNEZ	LAST CSG :	5.500	SHOE MD/TVD:	16,895 / 7,975
RIG CONTR. :	H & P	RIG NAME :	434	WATER DEPTH:	
LOCATION :	2218 FSL 1430 FEL X: 1591924 Y: 589102 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/6/2012	RIG RELEASE:	12/17/2012	1ST SALES :	

**REPORT DATE: 05/11/2013**    MD :16858    TVD :7963    PROGRESS :    DAYS :31    MW :    VISC :  
 DAILY: DC: \$0    CC :\$48,986    TC : \$48,986    CUM : DC : \$2,148,566    CC : \$3,006,198    TC : \$5,154,764  
 FORMATION:    PBDT : 0    PERF :    PKR.DPTH:  
 ACTIVITY AT REPORT TIME:    FINISH LAYING DOWN WORK STRING

DAILY DETAILS : CIRCULATE WELL OVERNIGHT CREW TO LOCATION 15 MIN SAFETY MEETING PUMPED 55 BBL'S BRINE DOWN TBG  
 CONTROL WELL LAY DOWN SWIVEL & RIG UP TO LAY DOWN TBG TOH LAYING DOWN 290 JTS 2 7/8 PH-6 WORK STRING  
 FLOW WELL BACK OVER NIGHT, RECOVER FLUID AS FOLLOW'S

Well Name: University 09B #1103H  
 Tubing Pressure : psi  
 Casing Pressure : 100 psi  
 Choke : 64 64th in  
 Oil in last hour : 0 bbls  
 Oil in last 24 hours : 0 bbls  
 Water in last hour : 295 bbls  
 Water in last 24 Hours : 7080 bbls  
 Gas last hour : mcf  
 Avg Gas in last 24 hours : mcf  
 Load Water : 280679 bbls  
 Load Water Recovered : 16142 bbls  
 % Load Water Recovered :3.1 %  
 Chlorides : 47407 ppm  
 Proppant : gal/hr  
 H2S : ppm  
 CO2 : mole %  
 Oil Gravity :



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WELL NAME : UNIVERSITY 09 B #1103H

<b>WELL NAME :</b>	<b>UNIVERSITY 09 B #1103H</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>MIDLAND</b>	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVO	WELL CLASS :	COMP
FIELD :	LIN (WOLFCAMP)	DISTRICT :	MIDLAND	PLAN MD/TVD :	16,910 / 7,975
COUNTY,ST. :	REAGAN , TX	API # :	42-383-38000	TAX/CREDIT :	
PROPERTY # :	071641	WI % :	53.797	NRI % :	40.347
AFE# :	105244	AFE TOTAL :	\$6,344,450	DHC :	\$2,355,450 CWC : \$3,989,000
REPORTED BY:	GARCIA/WILLINGHAM/NUNEZ	LAST CSG :	5.500	SHOE MD/TVD:	16,895 / 7,975
RIG CONTR. :	H & P	RIG NAME :	434	WATER DEPTH:	
LOCATION :	2218 FSL 1430 FEL X: 1591924 Y: 589102 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/6/2012	RIG RELEASE:	12/17/2012	1ST SALES :	

<b>REPORT DATE: 05/12/2013</b>	MD :16858	TVD :7963	PROGRESS :	DAYS :32	MW :	VISC :
DAILY: DC: \$0	CC :\$51,946	TC : \$51,946	CUM : DC: \$2,148,566	CC : \$3,058,144	TC : \$5,206,710	
FORMATION:		PBTD : 0	PERF :	PKR.DPTH:		
ACTIVITY AT REPORT TIME: TURN OVER TO PRODUCTION						

DAILY DETAILS : FLOW WELL BACK CREW TO LOCATION 15 MIN SAFETY MEETING SHUT WELL IN FOR PRESS BUILD UP 300 PSI SHUT IN PRESSURE. OPEN WELL DOWN PRESS TO 150 PSI PUMP 140 BBL'S BRINE WATER DOWN TBG, CONTOL WELL TOH LAYING DOWN 247 JTS 2 7/8 PH-6 WORK STRING. RIG UP TO RUN PRODUCTION TBG. TIH WITH MULE 2 7/8 SHOE, 13 JTS 2 7/8 TBG, 5 1/2 ARROW SET PKR & 233 JTS, SET PKR WITH 12,00# COMP, SPACE OUT GLV. AS FOLLOW'S

## GAS LIFT INSTALLATION SHEET

Company: EOG  
Lease: University 09B

Well No. : #1103H

Date Installed: 5/11/2013 Field: Impossible Field

Tubing	Casing	Liner	Packer
Size: 2 7/8"	Size: 5 1/2"	O.D.: -	Make: Lufkin ILS
Thread: 8RD	Weight: 17#	I.D.: -	Type: 2 7/8" X 5 1/2" BB AS1-XC
No. Joints: 246	Grade: P-110	Top: -	Depth: 7716.33
Grade: L-80	Perfs: 7920' TVD		
Design Info.	Gas Pressure	Fluid	Valves
Fluid Prod: 200-1500 K.O.	1000 psi % H2O: 60%	Type: 1" X 12/64" Port TC	
Static B.H.P. 3450	Operating: 1000 psi	Fluid Grad.: .52 psi/ft	Type Oper. Pressure
P.I. N/A	Gravity: 0.7	Type Checks: 1"	
W.H.B.P. 150		Type Mand.: 2 7/8" X 1" J-55	
		NEW	

## ELEVATION DATA:

		Valve Pressure							
Joints	Spacing	Depth	PTRO	PSO	PSC	Port	Misc Data	ELEVATION	
KB	27.00	27.00							
50	1637.50	1664.50							
GLV #12	4.10	1668.60	940	999	947	12 TC	GAS LIFT VALVE		
33	1080.75	2749.35							
GLV #11	4.10	2753.45	925	947	925	12 TC	GAS LIFT VALVE		
15	491.25	3244.70							
GLV #10	4.10	3248.80	905	922	900	12 TC	GAS LIFT VALVE		
16	524.00	3772.80							
GLV #9	4.10	3776.90	890	901	879	12 TC	GAS LIFT VALVE		
15	491.25	4268.15							
GLV #8	4.10	4272.25	875	880	858	12 TC	GAS LIFT VALVE		
15	491.25	4763.50							
GLV #7	4.10	4767.60	860	858	836	12 TC	GAS LIFT VALVE		
15	491.25	5258.85							
GLV #6	4.10	5262.95	845	835	813	12 TC	GAS LIFT VALVE		
15	491.25	5754.20							
GLV #5	4.10	5758.30	830	811	789	12 TC	GAS LIFT VALVE		
15	491.25	6249.55							
GLV #4	4.10	6253.65	815	786	764	12 TC	GAS LIFT VALVE		
15	491.25	6744.90							
GLV #3	4.10	6749.00	805	766	744	12 TC	GAS LIFT VALVE		
16	524.00	7273.00							
GLV #2	4.10	7277.10	795	740	722	12 TC	GAS LIFT VALVE		
12	393.00	7670.10							
GLV #1	4.10	7674.20	720	636	626	12 TC	GAS LIFT VALVE		
1	32.75	7706.95							
On/Off	1.85	7708.80						2 7/8" On/Off	
Stinger	0.45	7709.25						2.313" ID 2 7/8" T2 Stinger	
PKR	7.08	7716.33						2.441" ID 2 7/8" X 5 1/2" BB AS1-XC	



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<b>WELL NAME :</b>	<b>UNIVERSITY 09 B #1103H</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVO	WELL CLASS :	
FIELD :	LIN (WOLFCAMP)	DISTRICT :	MIDLAND	PLAN MD/TVD :	16,910 / 7,975
COUNTY,ST. :	REAGAN , TX	API # :	42-383-38000	TAX/CREDIT :	
PROPERTY # :	071641	WI % :	53.797	NRI % :	40.347
AFE# :	105244	AFE TOTAL :	\$6,344,450	DHC :	\$2,355,450 CWC : \$3,989,000
REPORTED BY:	GARCIA/WILLINGHAM/NUNEZ	LAST CSG :	5.500	SHOE MD/TVD:	16,895 / 7,975
RIG CONTR. :	H & P	RIG NAME :	434	WATER DEPTH:	
LOCATION :	2218 FSL 1430 FEL X: 1591924 Y: 589102 ULS SVY			KB ELEV :	0 GL ELEV: 0
SPUD DATE :	12/6/2012	RIG RELEASE:	12/17/2012	1ST SALES :	

13 425.75 8142.08

S/N 1.10 8143.18

MS 0.45 8143.63

EOT 8143.63

Remarks: T.C. = Tungsten Carbide Ball &amp; Seat

For: Chris Nunez

Thanks for the work.

NIPPLE DOWN BOB &amp; NIPPLE UP

PRODUCTION TREE. RIG DOWN NABOR'S RIG # 454. FINAL FLOW BACK REPORT AS FOLLOW'S

Well Name: University 09B #1103H

Tubing Pressure : psi

Casing Pressure : 0 psi

Choke : 64 64th in

Oil in last hour : 0 bbls

Oil in last 24 hours : 0 bbls

Water in last hour : 0 bbls

Water in last 24 Hours : 780 bbls

Gas last hour : mcf

Avg Gas in last 24 hours : mcf

Load Water : 280679 bbls

Load Water Recovered : 16922 bbls

% Load Water Recovered :6.04 %

Chlorides : 47407 ppm

Proppant : gal/hr

H2S : ppm

CO2 : mole %

Oil Gravity s

700 Bbls Of Oil from May-6 To May-11