



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 12 #1001H					
Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern
Project AFE:	DV02043	AFE's Associated:	/ / /	API:	
Supervisor:	Miller/Highfill	Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Summary					
Activity Date:	2/12/2013	Days on Compl:	1	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	MIRU Living quarters & support equipment				
Daily Summary					
Activity Date:	2/13/2013	Days on Compl:	2	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	PT Test Frac Stack to 8,500 psi-test good.. PT Iso-sleeve to 9,000 psi - test good. Fesco MIRU Choke manifold and lines, ran flow lines to center of pit. "Spot equipment, NU to Frac stack w. WL Bowen Connection to 7 1/16", KB Correction at surface, RIH, w/ CBL/CCL tools, log repeat pass from 6500' to 6150', tie in to short joint @ 6,208 & 6420 ftWL, 3' adjustment to get on depth with csg tally. RIH to 6860', log Main Pass from 6860' to 3000' @ 45 ft/min, good cement, no TOC indicated, stopped logging when 200' up into Intermediate csg. Lay down tool string, secure well, RD Baker WL. SIFN waiting on daylight operations.				
Daily Summary					
Activity Date:	2/14/2013	Days on Compl:	3	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Unsucessful to break down wet shoe & pump plug & perforating guns down.				
Daily Summary					
Activity Date:	2/15/2013	Days on Compl:	4	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	MIRU Baker WL Services, PU (5) perforating guns & RIH to 7400', tractor in to depth & perforate Stage 1. POOH.				
Daily Summary					
Activity Date:	2/16/2013	Days on Compl:	5	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	RU Frac Equipment				
Daily Summary					
Activity Date:	2/17/2013	Days on Compl:	6	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Ongoing operations to setup for the Frac				
Daily Summary					
Activity Date:	2/18/2013	Days on Compl:	7	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Ongoing operations to setup for the Frac				
Daily Summary					
Activity Date:	2/19/2013	Days on Compl:	8	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Finish RU SLB. Pressure test and frac Stage #1, set plug and perforate Stage #2. Frac Stage #2, RIH for perf Stage #3.				



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Daily Summary				
Activity Date:	2/20/2013	Days on Compl:	9	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Set plug and perforate Stage #3. Pump Stage #3 as per schedule. RIH to set plug and shoot Stage #4; set plug and fire first gun. Second shot misfired. POOH and change out guns - run back in, finish shooting guns. Pump Stage #4. Grease frac stack valves. RIH w/ plug and guns - lose CCL signal on the way in. POOH and troubleshoot - rehead wireline and run back in. Set plug and shoot perms for Stage #5. Pump Stage #5 frac. Day 2 totals Water = 22,283 bbl 100 Mesh = 525,922 lbs 40/70 = 701,753 lbs			
Daily Summary				
Activity Date:	2/21/2013	Days on Compl:	10	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Perforate and treat Stage #6. Pump down guns and plug, perforate and treat Stage #7. RIH to set plug and perforate Stage #8; wireline hung up at ~5760' WLMD. Unable to pump wireline down, could not surge, attempted to overpull; no good. Set packer to get free. POOH and RD wireline. Consult on plan forward and call out coiled tubing and downhole tools. Wait on equipment.			
Daily Summary				
Activity Date:	2/22/2013	Days on Compl:	11	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Mill up pre-set plug with coil. Run to bottom and tag previous plug at 13,549' MD, pumping sweeps while running to clean hole. Flag coil and POOH. Pump w/ frac to establish injectivity. Pump down guns and fire for Stage #7. Treat Stage #7. Set plug and perforate Stage #8, frac Stage #8. Pump down plug and perforate Stage #9. Frac Stage #9. Pump down plug for Stage #10; set plug. Guns misfire. POOH w/ wireline. Failed o-ring and inadequate charges discovered. Prep guns for re-run and RIH.			
Daily Summary				
Activity Date:	2/23/2013	Days on Compl:	12	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Day 5 totals Water = 28443 bbl 100 Mesh = 701,684 lbs 40/70 = 921,506 lbs Accumulated Totals Water = 96350 bbl 100 Mesh = 2,153,982 lbs 40/70 = 2,702,468 lbs			
Daily Summary				
Activity Date:	2/24/2013	Days on Compl:	13	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Set plug and perforate #15; frac stage #15. Set plug and perforate #16; frac stage #16. Set plug and perforate #17; frac stage #17. Grease wellhead. Set plug and perforate #18. Frac stage #18 - computer issues mid-job. See report for details. Set plug and perforate #18; drop ball and let fall. Shut down for night.			
Daily Summary				
Activity Date:	2/25/2013	Days on Compl:	14	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	SLB frac crew on day off. Shut down until 02/25 @ 0600.			
Daily Summary				
Activity Date:	2/26/2013	Days on Compl:	15	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Day 8 totals Water = 24047 bbls 100 Mesh = 545,891 lbs 40/70 = 668,031 lbs Day 8 Accumulative totals Water = 150945 bbls 100 Mesh = 3,976,100 lbs 40/70 = 4,519,089 lbs			
Daily Summary				



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Activity Date:	2/27/2013	Days on Compl:	16	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Day 9 Totals Water = 35168 bbls 100 Mesh = 892,403 lbs 40/70 = 1,159,698 lbs Day 9 Accumulative totals Water = 186113 bbls 100 Mesh = 4,868,503 lbs 40/70 = 5,678,787 lbs				
Daily Summary					
Activity Date:	2/28/2013	Days on Compl:	17	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	rigged up fesco cleaned up location and finished demobing schlumberger				
Daily Summary					
Activity Date:	3/1/2013	Days on Compl:	18	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Flow well back until 0000hrs, shut in.				
Daily Summary					
Activity Date:	3/2/2013	Days on Compl:	19	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Flow well back to tanks through Fessco Flowback equipment.				
Daily Summary					
Activity Date:	3/3/2013	Days on Compl:	20	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	MIRU drillout equipment, Completion Rig & rentals. Set Kill plug, NU BOP's. Tally & TIH w/ BHA, break circulation & start drilling out plugs.				
Daily Summary					
Activity Date:	3/3/2013	Days on Compl:	2	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	MIRU Nabors Completion Unit & various rental equipment for drillout. ND frac stack & NU pressure control equipment. PU BHA & Start in hole.				
Daily Summary					
Activity Date:	3/4/2013	Days on Compl:	3	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Repair drill line on rig. TIH w/ 2 7/8" P-110 PH6 tbg to kill plug, RU power swivel, break circulation & drill out kill plug @ 6750' in 15 minutes, pump 5 bbls sweep, continue TIH to Plug 1, sand line broke on rig, spool off +/- 6000' of line looking for good line, restrung over crown, break circulation & continue TIH to Plug1.				
Daily Summary					
Activity Date:	3/5/2013	Days on Compl:	4	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Drillout 15 CFP's via 2 7/8" P-110 8.3# PH6 tbg using power swivel & tri-plex pumps, drill time decreased on Plugs 14 & 15, pumped 1 - 10 bbl vis sweep, 5 bbl spacer, 1 - 10 bbl vis sweep & circulate bottoms up after plugs 8 & 15.				
Daily Summary					
Activity Date:	3/6/2013	Days on Compl:	5	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	Drilled upCFP #16-25.				
Daily Summary					
Activity Date:	3/7/2013	Days on Compl:	6	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	Finished drilling Plug 25 (last plug), TIH to PBTD @ 15,300', circulate bottoms up to surface, Shut well in 1 hr & monitor SICP, TOOH lay down to 6593', attempt to kill w/ 11.6 ppg kill fluid, starting SICP - 1100#, Ending - 2.8# after pumping total 170 bbls, TOOH lay down to 3200', SICP increased to 170#. Shut well in & wait for additional kill fluid.			
Daily Summary				
Activity Date:	3/8/2013	Days on Compl:	7	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	SICP - 180#. Wait on kill fluid. TOOH lay down 50 jts 2 7/8" workstring. Kill well with 64 bbls 11.6# CaCl, TOOH lay down remainder of workstring. TIH w/ 2 7/8" 6.5# J-55 8rd EUE production tbq, land wrap around in tbq head, ND flow cross, change over spool & BOPs. NU 7 1/16" 5M wellhead. RU Lynx tri-plex pump, load tbq & burst ceramic disc, circulate out kill fluid. Start flowing well back through Fessco Flowback equipment.			
Daily Summary				
Activity Date:	3/9/2013	Days on Compl:	8	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Total 24 Hour Fluids: 2140 Bbls; Total Water Recovered: 3843 Bbls; Total Oil: 203 Bbls 24 Hour Water: 1937 Bbls 24 Hour Oil: 203 Bbls			
Daily Summary				
Activity Date:	3/10/2013	Days on Compl:	9	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Flowback well through Fessco flowtesting equipment via 2 7/8" tbq.			
Daily Summary				
Activity Date:	3/11/2013	Days on Compl:	10	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Total 24 Hour Fluids: 1862 Bbls; Total Water Recovered: 6771 Bbls; Total Oil: 1007 Bbls LTR: 179341 Bbls. 24 Hour Water: 1435 Bbls 24 Hour Oil: 427 Bbls			
Daily Summary				
Activity Date:	3/12/2013	Days on Compl:	11	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	Total 24 Hour Fluids: 1929 Bbls; Total Water Recovered: 8046 Bbls; Total Oil: 1468 Bbls; 24 Hour Oil: 461 Bbls 24 Hour Water: 1275 Bbls LTR: 178066 Bbls			
Daily Summary				
Activity Date:	3/13/2013	Days on Compl:	12	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	24 Hour Oil: 358 Bbls 24 Hour Water: 1146 Bbls Total 24 Hour Fluids: 1504 Bbls; Total Water Recovered: 9181 Bbls; Total Oil: 1780 Bbls;			