

# RAILROAD COMMISSION OF TEXAS

Tracking No.: 64013

Oil and Gas Division

Status: Work in Progress

This facsimile W-2 was generated electronically  
from data submitted to the RRC.

API No. 42- 383-37828

7. RRC District No.  
7C

## Oil Well Potential Test, Completion or Recompletion Report, and Log

8. RRC Lease No.  
17639

1. FIELD NAME (as per RRC Records or Wildcat)  
LIN (WOLFCAMP)

2. LEASE NAME  
UNIVERSITY 9

9. Well No.  
2808H

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)  
EOG RESOURCES, INC.

RRC Operator No.  
253162

10. County of well site  
REAGAN

4. ADDRESS

ATTN MIKE FRANCIS P O BOX 2267 MIDLAND, TX 79702-2267

11. Purpose of filing

Initial Potential ☒

Retest ☐

Reclass ☐

Well record only  
(Explain in remarks) ☐

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)  
28 , 9 , UNIVERSITY LAND

6b. Distance and direction to nearest town in this county.  
4.7 MILES NE OF TEXON

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.  
FIELD & RESERVOIR

GAS ID or  
OIL LEASE #

Oil-O  
Gas-G

Well #

N/A

13. Type of electric or other log run  
GR

14. Completion or recompletion date  
12/21/2012

### SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 01/14/2013	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Gas Lift			18. Choke size OPEN
19. Production during Test Period	Oil - BBLS 294.0	Gas - MCF 280	Water - BBLS 1166	Gas - Oil Ratio 952	Flowing Tubing Pressure 350.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLS 294.0	Gas - MCF 280	Water - BBLS 1166	Oil Gravity-API-60 ° 43.0	Casing Pressure 900.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 5209.0			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

#### WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

#### OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

EOG RESOURCES, INC.

Type or printed name of operator's representative

(432) 686-3684

01/17/2013

Telephone: Area Code

Number

Month Day Year

Sr. Regulatory Analyst

Title of Person

Renee Jarratt

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>						25. Permit to Drill, Plug Back or Deepen DATE <b>05/19/2012</b> PERMIT NO. <b>740429</b> Rule 37 Exception CASE NO.							
26. Notice of Intention to Drill this well was filed in Name of <b>EOG RESOURCES, INC.</b>						Water Injection Permit PERMIT NO.							
27. Number of producing wells on this lease in this field (reservoir) including this well <b>18</b>			28. Total number of acres in this lease <b>5812.2</b>			Salt Water Disposal Permit PERMIT NO.							
29. Date Plug Back, Deepening, Workover or Drilling Operations: <b>06/27/2012</b>		Commenced <b>10/04/2012</b>		Completed <b>390.0</b>		30. Distance to nearest well, Same Lease & Reservoir							
31. Location of well, relative to nearest lease boundaries <b>7979.0</b> Feet From <b>North</b> Line and <b>7658.0</b> Feet from <b>West</b> Line of the <b>UNIVERSITY 9</b> Lease													
32. Elevation (DF, RKB, RT, GR ETC.) <b>2669</b> <b>GR</b>				33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
34. Top of Pay <b>7861 MD:8247</b>		35. Total Depth <b>7894 MD:15552</b>		36. P. B. Depth <b>7894 MD:15542</b>		37. Surface Casing Determined by Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>					
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						Dt. of Letter <b>05/18/2012</b> Dt. of Letter							
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <b>FIELD &amp; RESERVOIR</b> <b>N/A</b>						GAS ID or OIL LEASE #		Oil-G Gas-G					
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor <b>CACTUS</b>				42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
43. CASING RECORD (Report All Strings Set in Well)													
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.						
13 3/8	54.5	690		C 727	17 1/2	SURFACE	959.0						
5 1/2	17.0	15542		H 2500	8 3/4	800 EST	15243.0						
44. LINER RECORD													
Size		Top		Bottom		Sacks Cement		Screen					
N/A													
45. TUBING RECORD													
Size	Depth Set	Packer Set	46. Producing Interval (this completion) Indicate depth of perforation or open hole										
2 7/8	7965	7703	From L1 8247			To 15497							
			From			To							
			From			To							
			From			To							
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
Depth Interval			Amount and Kind of Material Used										
8247.0		15497.0		8,378,480# 100 MESH, 6,698,097# 40/70, 13,158 BBLS 7.5% ACID, 252,184 TOTAL LOAD									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)													
Formations	Depth		Formations	Depth									
LOWER SPRABERRY	6720.0 MD: 6720.0												
DEAN	7550.0 MD: 7550.0												
WOLFCAMP	7710.0 MD: 7710.0												
REMARKS: KOP - 7350'													

Operator: Fill in shaded areas  
Operator: Fill in other areas

Form W-15  
Cementing Report

# RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form R-1, Commission Record)	2. SPC District No.	3. SPC District No.	4. County of Well File
EOG Resources, Inc.	253162	7C	REAGAN
5. Field Name (Identical to Entry on Form R-1, Commission Record)	6. API No.	7. Well Name	
Lin (Wolfcamp)	42-383-37828	740429	
8. Lessee Name	9. Rule 37 Case No.	10. Oil Lease/Case ID No.	11. Well Number
UNIVERSITY 9		17639	2808H

CASING CEMENTING DATA		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	CHDS
12. Cementing Date		6/28/2012					
13. *Drilled Hole Size		17.5					
*Est. 3% Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)		13.375					
15. Top of Liner (ft)							
16. Setting Depth (ft)		690					
17. Number of Centralizers Used		7					
18. Hrs. Waiting on Cement Before Drill-Out		24+					
1st string	19. API Cement Used: No. of Sacks >	600					
	Class >	C					
	Additives >	Remarks # 1					
2nd string	No. of Sacks >	127					
	Class >	C					
	Additives >	Remarks # 2					
3rd string	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu ft.) >	792.00					
	Height (ft) >	1140.00					
2nd	Volume (cu ft.) >	167.00					
	Height (ft) >	242.00					
3rd	Volume (cu ft.) >						
	Height (ft) >						
Total	Volume (cu ft.) >	959.00					
	Height (ft) >	1382					
21. Was Cement Circulated to Ground Surface (or Below of Casing Outside Casing)?		YES					

22. Remarks

REMARKS # 1 CLASS C + 2% CACL2 + 0.25% R-38

REMARKS # 2 CLASS C + 0.25% R-38

TOPPED OUT WITH 30 BBLs 127 SKS OF CMT

CIRCULATED 5 BBLs 21 SKS OF CMT IN CELLAR

OVER ➡



CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu ft)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, if Tagged (ft)								
30. Slurry Wt. (lbs/gal)								
31. Type Cement								

**CEMENTERS CERTIFICATE:** I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**DANIEL AGUILAR**

Name and Title of Cementer's Representative

**RISEING STAR SERVICES LP.**

Cementing Company

Signature

**P.O. BOX 61193**

**MIDLAND**

**TX.**

**79711**

**(432) 617-0114**

**JUNE 28 2012**

Address

City

State

Zip Code

Tel. Area Code

Number

Date

Mo.

Day

Yr.

**OPERATOR'S CERTIFICATE:** I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

**Renee Jarratt**

**Regulatory Analyst**

Typed or Printed Name of Operator Representative

Title

Signature

**P.O. Box 2267, Midland, Texas**

**432-686-3684**

**11/27/12**

Address

City

State

Zip Code

Tel. Area Code

Number

Date

Mo.

Day

Yr.

### Instruction to Form W-15, Cementing Report

**IMPORTANT:** Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

**A. What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- \* An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- \* Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- \* Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

**B. Where to file.** The appropriate Commission District Office for the county in which the well is located.

**C. Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

**D. Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar.

All centralizers must meet API specifications.

**E. Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

**F. Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

**G. Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas  
Operator: Fill in other items

Form W-15  
Cementing Report  
Rev.4/1/83  
HAL1199

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) EOG Resources, Inc.	2. RRC Operator No. 253162	3. RRC District No. 7C	4. County of Well Site Reagan
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Lin (Wolfcamp)	6. API No. 42-383-37828	7. Drilling Permit No. 740429	
8. Lease Name University 9	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. 17639	11. Well No. 2808H

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				10/3/2012			
13. *Drilled hole size				8-3/4			
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				5-1/2			
15. Top of liner (ft)							
16. Setting depth (ft)				15542			
17. Number of centralizers used				125			
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ►			445			
	Class ►			H			
	Additives ►			REMARK			
2nd Slurry	No. of sacks ►			2055			
	Class ►			H			
	Additives ►			REMARK			
3rd Slurry	No. of sacks ►						
	Class ►						
	Additives ►						
1st	20. Slurry pumped: Volume (cu.ft.) ►			4504			
	Height (ft.) ►			1228			
2nd	Volume (cu.ft.) ►			10739			
	Height (ft.) ►			2713			
3rd	Volume (cu.ft.) ►						
	Height (ft.) ►						
Total	Volume (cu.ft.) ►			15243			
	Height (ft.) ►			3941			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				NO			
22. Remarks LEAD - .15% SA-1015, .25LBMD-AIR 5000,.7% HR-601 TAIL - .7% HALAD®-23, 5LBM MICROBAND, .1% WG-17, 5% POTSSUM, .4% HR-601, .3% CFR-3				Sales Order 9856270 Customer Name EOG RESOURCES INC EBUSINESS Lease University 09 Well Number 2808 H Reagan County			

OVER ►



CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

LARRY ESCOBAR

Halliburton Energy Services  
Cementing Company

*[Signature]*  
Signature

6155 W MURPHY

ODESSA

TX

79762

432-571-8600

10/3/2012

Address

City

State,

Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Renee Jarratt

Regulatory Analyst

*[Signature]*  
Signature

Typed or Printed Name of Operator's Representative

Title

P.O. Box 2267, Midland, Texas 79702

432-686-3684

11/27/12

Address

City,

State,

Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

#### Instruction to Form W-15, Cementing Report

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- \* **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- \* **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting **dry holes**, operators must complete **Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**

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E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

**RAILROAD COMMISSION OF TEXAS**  
**Oil and Gas Division**

**ELECTRIC LOG**  
**STATUS REPORT**

**FORM L-1**

Tracking No.: 64013

*This facsimile L-1 was generated electronically from data submitted to the RRC.*

**Instructions**

**When to File Form L-1:**

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

**When is Form L-1 NOT required:**

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

**Where to File Form L-1:**

- with the appropriate Commission district office

**Filling out Form L-1:**

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

**Type of log required:**

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

**SECTION I. IDENTIFICATION**

Operator Name: <b>EOG RESOURCES, INC.</b>	District No. <b>7C</b>	Completion Date: <b>12/21/2012</b>
Field Name <b>LIN (WOLFCAMP)</b>	Drilling Permit No. <b>740429</b>	
Lease Name <b>UNIVERSITY 9</b>	Lease/ID No. <b>17639</b>	Well No. <b>2808H</b>
County <b>REAGAN</b>	API No. <b>42- 383-37828</b>	

**SECTION II. LOG STATUS (Complete either A or B)**

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):
- ☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: \_\_\_\_\_
- Check here if attached log is being submitted after being held confidential. ☐
- ☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.
- ☐ (c) Form W-4, Application for Multiple Completion:
- Lease or ID No(s). \_\_\_\_\_
- Well No(s). \_\_\_\_\_

Renee Jarratt

Signature

EOG RESOURCES, INC.

Name (print)

Sr. Regulatory Analyst

Title

(432) 686-3684

Phone

01/17/2013

Date

-FOR RAILROAD COMMISSION USE ONLY-

# API Perforating

P.O. Box 2037  
Albany, TX 76430

## CEMENT BOND GAMMA RAY COLLAR LOG

Company Well Field County State EOG RESOURCES UNIVERSITY 09 #2808H LIN (WOLFCAMP) REAGAN TEXAS	Company		EOG RESOURCES																																								
	Well		UNIVERSITY 09 #2808H																																								
	Field		LIN (WOLFCAMP)																																								
	County		REAGAN	State TEXAS																																							
	Location:		API # : 42-383-37828 2650 FNL & 2380 FWL LAT:31.2369797 LONG:-101.6110211 X=1600695 Y=573394 SEC TWP RGE																																								
		Other Services																																									
		Elevation																																									
Permanent Datum		GROUND LEVEL Elevation																																									
Log Measured From		KB = 27FT																																									
Drilling Measured From		KELLY BUSHING																																									
Date		10-07-2012																																									
Run Number		ONE																																									
Depth Driller		N/A																																									
Depth Logger		7404 FT																																									
Bottom Logged Interval		7404 FT																																									
Top Log Interval		4450 FT																																									
Open Hole Size		8.625"																																									
Type Fluid		WATER																																									
Density / Viscosity		N/A																																									
Max. Recorded Temp.		N/A																																									
Estimated Cement Top		4650 FT																																									
Time Well Ready		ROA																																									
Time Logger on Bottom		1:45PM																																									
Equipment Number		124																																									
Location		ALBANY, TX																																									
Recorded By		BRYSON PAYLOR																																									
Witnessed By		CHARLES BARBER																																									
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STATEMENT OF PRODUCTIVITY OF ACREAGE  
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 64013

This facsimile P-15 was generated electronically  
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the EOG RESOURCES, INC.

OPERATOR

UNIVERSITY 9

No. 2808H

LEASE

WELL

completed in the LIN (WOLFCAMP) Field, REAGAN County,

Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces \_\_\_\_\_

300.0 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

*I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge,*

Date 01/17/2013 Signature Renee Jarratt

Telephone (432) 686-3684 Title Sr. Regulatory Analyst  
AREA CODE

Groundwater  
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date May 18, 2012

GAU File No.: SC- 10884

\*\*\*\*\* EXPEDITED APPLICATION \*\*\*\*\*

API Number 33833782

Attention: RENEE JARRATT

RRC Lease No. 000000

SC\_253162\_33833782\_000000\_10884.pdf

EOG RESOURCES INC  
PO BOX 2267  
MIDLAND TX 79702

--Measured--

2380 ft FWL

2650 ft FNL

MRL: SURVEY

Digital Map Location:

X-coord/Long 1600695

Y-coord/Lat 573394

Datum 27 Zone C

P-5# 253162

County REAGAN

Lease & Well No. UNIVERSITY 9 #2808H&ALL

Purpose ND

Location SUR-UL, BLK-9, SEC-28, -- [TD=7900] , [RRC 7C] ,

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:


The interval from the land surface to 20 feet below the base of Cretaceous-age beds must be protected. The base of the Cretaceous is estimated to occur at a depth of 625 feet.

This recommendation is applicable to all wells drilled in this section 28.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

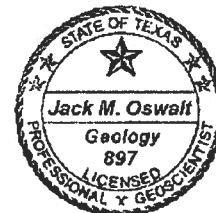
If you have any questions, please contact us at 512-463-2741, [gau@rrc.state.tx.us](mailto:gau@rrc.state.tx.us), or by mail.

Sincerely,

  
Digitally signed by Jack Oswalt  
DN: c=US, st=TEXAS, l=Austin,  
o=Railroad Commission of Texas,  
cn=Jack Oswalt,  
email=jack.oswalt@rrc.state.tx.us  
Date: 2012.05.18 13:05:15 -05'00'

Jack M. Oswalt, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit  
Oil & Gas Division

The seal appearing on this document was authorized by Jack M. Oswalt on 5/18/2012  
Note: Alteration of this electronic document will invalidate the digital signature.



LEASE NAME & WELL NO.:

UNIVERSITY 09 #2808H "AS-COMPLETED"

TOPOGRAPHY & VEGETATION:

NATURAL MESQUITE PASTURE

NEAREST TOWN IN COUNTY:

±4.7 MILES NORTHEAST OF TEXON, TEXAS

DESCRIPTION:

SHL, PP & FTP: SECTION 28, BLOCK 9, UNIVERSITY LAND  
LTP & THL: SECTION 21, BLOCK 9, UNIVERSITY LAND  
REAGAN COUNTY, TEXAS



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plat does not in any way represent a "Boundary Survey", and does not comply with correct T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys.

CERTIFICATION:



*William J. Keating*  
Texas Reg. No. 5041

I, William J. Keating, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. This plat is for Texas Railroad Commission permitting only.

**TOPOGRAPHIC**  
SURVEYING • MAPPING • GIS • GPS

2903 N. BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 • (800) 767-1653 • FAX: (432) 682-1743

**Surface Hole Location:**

2650' FNL & 2380' FWL

SHL Ground Elevation: 2669'

X = 1600695 Y = 573394

LAT.: N 31.2369797 LONG.: W 101.6110211

**Penetration Point:**

2524' FNL & 2335' FWL

Measured Depth= 7710'

X = 1600653 Y = 573521

LAT.: N 31.2373285 LONG.: W 101.6111626

**First Take Point:**

2235' FNL & 2356' FWL

Measured Depth= 8047'

X = 1600679 Y = 573809

LAT.: N 31.2381227 LONG.: W 101.6110875

**Last Take Point:**

120' FNL & 2337' FWL (Sec. 21)

Measured Depth= 15498'

X = 1600812 Y = 581253

LAT.: N 31.2585901 LONG.: W 101.6109363

**Terminus Hole Location:**

66' FNL & 2337' FWL (Sec. 21)

Measured Depth= 1552'

X = 1600813 Y = 581307

LAT.: N 31.2587386 LONG.: W 101.6109351

ORIGINAL DOC. SIZE: 8.5"x14"

SCALE:	1" = 2000'
DATE:	APRIL 19, 2012
COGO:	519-89429
AC_UNIVERSITY9_2808H	
DRAWN BY:	ACP; 12-21-12

**LEGEND:**

— x —	Fence
— E —	Powerline
— w —	Water Line
— \ —	Pipeline
=====	Lease Road
////	Lease Boundary
— — — — —	Hard Line

