



# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/19/2012

WELL NAME : UNIVERSITY 09 #2808H

WELL NAME :		UNIVERSITY 09 #2808H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVO		WELL CLASS :		COMP	
FIELD :		LIN (WOLFCAMP)		DISTRICT :		MIDLAND		PLAN MD/TVD :		15,665 / 7,860	
COUNTY,ST. :		REAGAN , TX		API # :		42-383-37828		TAX/CREDIT :			
PROPERTY # :		071608		WI % :		100		NRI % :		75	
AFE# :		105200		AFE TOTAL :		\$6,079,315		DHC :		\$2,154,415 CWC : \$3,924,900	
REPORTED BY:JOHN DAGENHART / JOHN W				LAST CSG :		5.500		SHOE MD/TVD:		15,542 / 7,890	
RIG CONTR. :		CACTUS		RIG NAME :		103		WATER DEPTH:			
LOCATION :		2650 FNL 2380 FWL X: 1600695 Y: 573394 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		9/23/2012		RIG RELEASE:		10/4/2012		1ST SALES :			

**REPORT DATE: 12/19/2012** MD :15552 TVD :7894 PROGRESS : 0 DAYS :29 MW : VISC :  
 DAILY: DC: \$0 CC :\$28,331 TC : \$28,331 CUM : DC : \$2,299,496 CC : \$3,839,270 TC : \$6,138,766  
 FORMATION: PBDT : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILL OUT CFPS

DAILY DETAILS : WELL ON FLOW BACK & CIRCULATION @ 100 PSI CSG W/ 45 BPH FLOW BACK CREW SAFETY MEETING TAG ON # 6 CFP  
 CONT D/O 6- 19 W/D @ # 20 OF 30 CFPS TORQUE @ 2,050 fp W/ 1,750 PSI PUMP PRESSURE, MODERATE SAND IN RETURNS,  
 PUMP MF -55 SWEEP AFTER EVERY PLUG ,END TORQUE @ 2,950 fp , W/ 400 JTS IN HOLE , PUMP PRESSURE 1,800 PSI W/  
 4.3 BPM RATE WELL ON FLOW BACK & CIRCULATION W/ FLOW BACK CREW SUPERVISON , ROTATE & MOVE PIPE UP&  
 DOWN 10 MIN EVERY HR. PUMP MF -55 SWEEP @ 12:00 & 5:00 A:M  
 FUEL USAGE = RIG 85 GAL PUMP 230 GAL = 315 GAL CLEAR DIESEL  
 NO ACCIDENTS REPORTED  
 UNIVERSITY 09-2808H  
 Tubing Pressure : psi  
 Casing Pressure : 125 psi  
 Choke : 0/64th in  
 Oil in last hour : 0 bbls  
 Oil in last 24 hours : 0 bbls  
 Water in last hour : 80 bbls  
 Water in last 24 Hours : 1920 bbls  
 Gas last hour : 0 mcf  
 Avg Gas in last 24 hours : mcf  
 Load Water : 189565 bbls  
 Load Water Recovered : 3000.00 bbls  
 % Load Water Recovered : 1.58 %  
 Chlorides : 59260 ppm  
 Proppant : gal/hr  
 H2S : 0 ppm  
 CO2 : mole %  
 Oil Gravity :

Well Name :