



Enduring Resources II, LLC
511 16th St - Suite 700
Denver, CO 80202
(303) 573-1222

Wellwork Chronological Regulatory Report

Well Name: UNIVERSITY 09 #1803H

Field:	Lin (Wolfcamp)	S/T/R:	/ /	County, State:	
Location Desc:					
Operator:	Enduring Resources, LLC	Project Type:	Completion	District:	Southern
Project AFE:	DV02028	AFE's Associated:	/ / /	API:	
Supervisor:		Phone:			
Production Cur/Exp Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Daily Summary

Activity Date:	5/1/2014	Days on Compl:	25	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Rig up Drillout services
Released 6 light plants from RPW 4 remaining 04-30-14.
Released 6 toilets and 1 trash trailer from energy waste 2 toilets and 1 trash trailer remaining 04-30-14
Released 1 500 bbl opent top with gas buster from Wolverine 04-30-14

Rig up completions rig, Mixing plant, well heads , flow lines, tanks, Fesco drill out equipment, BOP and function test, pressure test surface equipment to 2500#, pressure wash and clen threads on PH-6 drill pipe.
Waiting on TTS tool Hand.
Make up TTS BHA, Roller cone bit, Rotary sub, Titan mud motor, Back pressure valve, AV sub, Rotary sub, 2 flapper valves, test motor.
TIH with TTS BHA and 2 7/8 PH-6 drill pipe.

Daily Summary

Activity Date:	5/2/2014	Days on Compl:	26	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:

Talked about ranch rules and over head safety.
TIH to kill plug w/ 2 7/8 PH-6 8.7# work string and TTS BHA.
Drillout Kill Plug w/ jt 231 (7159'/kb) in 5 minutes, FCP - 600#, circulating pressure - 5500# @ 6.5 bpm in & 6.5 bpm out, pump 10 bbl 100 vis sweep, circulate sweep to surface in 20 minutes. Continue TIH to Plug #1.
Tag Plug #1 w/ jt 264 (8298'/kb). Drill plug in 9 mins @ 6.5 BPM in & 6.5 BPM out FCP 700#, Circulating Pressure 5214#, very light sand, TIH to Plug #2.
Tag Plug #2 w/ jt 270 (8464'/kb). Drill plug in 6 mins @ 6.5 BPM in & 6.5 BPM out FCP 750#, Circulating Pressure 5500#, pump 5bbl 100vis sweep, very light sand, TIH to Plug #3.
Tag Plug #3 w/ jt 275 (8630'/kb). Drill plug in 6 mins @ 6.5 BPM in & 6.5 BPM out FCP 580#, Circulating Pressure 5740#, very light sand, TIH to Plug #4.
Tag Plug #4 w/ jt 280 (8796'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 750#, Circulating Pressure 5830#, pump 5bbl 100vis sweep, very light sand, TIH to Plug #5.
Laydown machine broke down start picking pipe up by hand, Tag Plug #5 w/ jt 286 (8962'/kb). Drill plug in 6 mins @ 6.5 BPM in & 6.5 BPM out FCP 650#, Circulating Pressure 5800#, very light sand, TIH to Plug #6.
Tag Plug #6 w/ jt 291 (9128'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 600#, Circulating Pressure 6200#, pump 5bbl 100vis sweep, very light sand, TIH to Plug #7.
Tag Plug #7 w/ jt 296 (9288'/kb). Drill plug in 6 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6300#, very light sand, TIH to Plug #8.
Tag Plug #8 w/ jt 302 (9626'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 5600#, pump 5bbl 100 vis sweep, very light sand, TIH to Plug #9.
Tag Plug #9 w/ jt 307 (9792'/kb). Drill plug in 6 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6400#, very light sand, TIH to Plug #10.
Tag Plug #10 w/ jt 312 (9958'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 480#, Circulating Pressure 6500#, pump 10bbl 100 vis sweep, very light sand, TIH to Plug #11.
Circulating 10bbl 100 vis sweep bottoms up.
Circulating 10bbl 100 vis sweep bottoms up.
Tag Plug #11 w/ jt 317 (9958'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 560#, Circulating Pressure 5500#, pump 10bbl 100 vis sweep, very light sand, TIH to Plug #12.
Tag Plug #12 w/ jt 323 (10124'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 520#, Circulating Pressure 5400#, pump 10bbl 100 vis sweep, very light sand, TIH to Plug #13.
Tag Plug #13 w/ jt 328 (10290'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 5500#, pump 10bbl 100 vis sweep, very light sand, TIH to Plug #14.
Pulled threads on joint in slips @ jt 331, tried to screw back in could not screw back in.
Waiting on 3 1/8 and 2 1/4 sphere over shot, circulating with TIW valve @ 3 bpm in & 3 bpm out.
Run over shot on pipe.

Daily Summary

Activity Date:	5/3/2014	Days on Compl:	27	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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<p>24 Hour Summary:</p>	<p>Talked about well control and pinch points. Tried over shot w/ 3 1/4" ID grappels, could not get good enough bite over toll joint, tried spear w/ 2.2" OD grappels to small to grab, waiting on new grappel 2.3" OD, and short grap overshot. MU short grab over shot w/ 3 1/8" grappels could not get over tool joint pulled off over shot, MU spear w/ 2.26" OD grappels stabbed in joint picked up and layed down fish, screwed back into work string with power swivel start circulating 10bbl 100 vis sweep back to surface before CIH. Tag Plug #14 w/ jt 333 (10618'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 450#, Circulating Pressure 6200#, pump 5bbl 100 vis sweep, very light sand, TIH to Plug #15. Tag Plug #15 w/ jt 338 (10788'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 550#, Circulating Pressure 6400#, very light sand, TIH to Plug #16. Tag Plug #16 w/ jt 344 (10954'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 350#, Circulating Pressure 6200#, pump 5bbl 100 vis sweep, very light sand, TIH to Plug #17. Tag Plug #17 w/ jt 348 (11116'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 400#, Circulating Pressure 6450#, pump 10bbl 100 vis sweep, very light sand, Circulat for 20 min, TIH to Plug #18. Tag Plug #18 w/ jt 355 (11280'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 400#, Circulating Pressure 6450#, very light sand, TIH to Plug #19. Tag Plug #19 w/ jt 360 (11452'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 400#, Circulating Pressure 6500#, very light sand, TIH to Plug #20. Tag Plug #20 w/ jt 365 (11618'/kb). Drill plug in 6 mins @ 6.5 BPM in & 6.5 BPM out FCP 400#, Circulating Pressure 6700#, pump 5bbl 100 vis sweep, very light sand, TIH to Plug #21. Tag Plug #21 w/ jt 371 (11774'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 400#, Circulating Pressure 6600#, very light sand, TIH to Plug #22. Tag Plug #22 w/ jt 376 (11946'/kb). Drill plug in 6 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6600#, pumped 5bbl 100 vis sweep, very light sand, TIH to Plug #23. Tag Plug #23 w/ jt 381 (12116'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 350#, Circulating Pressure 6200#, very light sand, TIH to Plug #24. Tag Plug #24 w/ jt 387 (12282'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 510#, Circulating Pressure 6400#, pumped 5bbl 100 vis sweep, very light sand, TIH to Plug #25. Tag Plug #25 w/ jt 392 (12448'/kb). Drill plug in 4 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6100#, very light sand, TIH to Plug #26. Tag Plug #26 w/ jt 397 (12614'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 510#, Circulating Pressure 6000#, pumped 5bbl 100 vis sweep, very light sand, TIH to Plug #27. Tag Plug #27 w/ jt 403 (12780'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 5900#, very light sand, TIH to Plug #28. Tag Plug #28 w/ jt 408 (12946'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6300#, pumped 5bbl 100 vis sweep, very light sand, TIH to Plug #29. Tag Plug #29 w/ jt 413 (13090'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6000#, very light sand, TIH to Plug #30. Tag Plug #30 w/ jt 417 (13265'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6100#, pumped 5bbl 100 vis sweep, very light sand, TIH to Plug #31. Tag Plug #31 w/ jt 424 (13265'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 500#, Circulating Pressure 6400#, pumped 5bbl 100 vis sweep, very light sand, TIH to Plug #32. Tag Plug #32 w/ jt 429 (13442'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 520#, Circulating Pressure 6700#, pumped 5bbl 100 vis sweep, very light sand, TIH to Plug #33. Tag Plug #33 w/ jt 435 (13740'/kb). Drill plug in 5 mins @ 6.5 BPM in & 6.5 BPM out FCP 540#, Circulating Pressure 6100#, pumped 20/10/20I 100 vis sweep, very light sand, TIH 5 jts to bottom @ 13,740. Circulate 20/10/20 high vis sweep to surface. Shut in well SICP @ 800, TOH with Lynx power swivle 5 jts, pulled 70 klbs off bottom. Rig down Lynx power swivle, prepare rig floor for TOH. TOH with TTS BHA and 2 7/8 PH-6 drill pipe, TOH 185 jts to bottom of curve pump 20 bbl high vis sweep. Circulate 20 bbl sweep to surface. TOH with TTS BHA and 2 7/8 PH-6 drill pipe 365 jts, install TIW valve land drill string and TIW valve on pipe rams. Rig up 10' 5k spool, prepare rig for snubbing unit. MIRU Great White snubbing unit.</p>
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Daily Summary

Activity Date:	5/4/2014	Days on Compl:	28	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

<p>24 Hour Summary:</p>	<p>Talked about well control and good communications. MIRU Great White snubbing unit. Wh 800psi, equalize pressure over BOP, begin snubbing out 2 7/8 PH-6 8.7# work string and TTS BHA. Snubbed OOH w/70 joints of 2 7/8 PH-6 8.7# work string and, TTS BHA, closed WH bled pressure off to open top tank, well is secure, RDMO Great White snubbing unit. RDMO to 09-1825, CC Forbes work over rig, Fesco flowback equipment, Lynx reverse pump iron and, Nabors laydown machine, ND BOP's and annular bag, NU blind flange, Well shut in 800# SICP.</p>
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Daily Summary

Activity Date:	5/5/2014	Days on Compl:	29	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

<p>24 Hour Summary:</p>	
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Daily Summary

Activity Date:	5/6/2014	Days on Compl:	30	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

<p>24 Hour Summary:</p>	
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Daily Summary																																																											
Activity Date:	5/7/2014	Days on Compl:	31	TD (TVD): 0'																																																							
Rig Company:		Rig Name:		TD (MD): 0'																																																							
24 Hour Summary:	Discussed safety issues. Pinchpoints, Trip hazards, Ranch rules, House keeping 800 SICP. Rig up 4.640 O.D. gauge ring / junk basket. RIH tie into short joint @ 7159 and FC @ 7398' . Continue to 7600,. Log back to verify tie in. POOH. RIH with Arrow wireline set packer w/ 2'pup, 1.875 nipple,2'pup, wireline re-entry guide, 6 pin pump out plug (1950 lb.) set at 7550'. Tie in to short joint at 7159 and FC @ 7398'. Packer weight was 1100 lb before set, 948 lb. after set. Used baker slowburn power charge to slow setting time. POOH. Inspect tool for good shear from packer. Rig down Casedhole Solutions, Install blank flange, Shut all valves, Secure well.																																																										
Daily Summary																																																											
Activity Date:	5/8/2014	Days on Compl:	32	TD (TVD): 0'																																																							
Rig Company:		Rig Name:		TD (MD): 0'																																																							
24 Hour Summary:	Discussed emergency procedures, pinchpoints, trip hazards, ranch rules, house keeping. Rig up CC Forbes, Superior, Lynx. MU BOP's to Frac tree. Torque up to API specs. MU ON/Off tool, 1-10' pup, SSL, 1-10' pup, PX Plug, 1 JT, GLV1, ran total of 60 jts Shut well in with TIW (closed). Closed pipe rams on 2 3/8 4.7 lb. tubing. O psi on well.																																																										
Daily Summary																																																											
Activity Date:	5/9/2014	Days on Compl:	33	TD (TVD): 0'																																																							
Rig Company:		Rig Name:		TD (MD): 0'																																																							
24 Hour Summary:	<div>Gas Lift Insatllation</div> <table><thead><tr><th></th><th>Depth</th><th>PSC</th><th>PSO</th><th>Orifice</th></tr></thead><tbody><tr><td>1.</td><td>7476.86</td><td></td><td></td><td>16</td></tr><tr><td>2.</td><td>6981.49</td><td>914</td><td>895</td><td>12</td></tr><tr><td>3.</td><td>6485.97</td><td>940</td><td>920</td><td>12</td></tr><tr><td>4.</td><td>5990.47</td><td>964</td><td>945</td><td>12</td></tr><tr><td>5.</td><td>5494.89</td><td>990</td><td>970</td><td>12</td></tr><tr><td>6.</td><td>4999.34</td><td>1015</td><td>995</td><td>12</td></tr><tr><td>7.</td><td>4504.08</td><td>1040</td><td>1020</td><td>12</td></tr><tr><td>8.</td><td>4008.67</td><td>xx</td><td>xx</td><td>16</td></tr><tr><td>9.</td><td>3285.28</td><td>1100</td><td>1070</td><td>12</td></tr><tr><td>10.</td><td>1877.45</td><td>1200</td><td>1135</td><td>12</td></tr></tbody></table> <div>EOT= 7559.21'</div> <div>Discussed pinchpoints, overhead loads, emergency procedures, ranch rules, house keeping. Continue tripping in hole with 2 3/8 tubing. Tag Packer , space out with 10' pup, 10' pup, 4' pup. Land with 12 points compression on packer. Placing ON/Off tool at (7540), 10' Sub (7530), SL /SLEV (7527), 10' Sub (7517), 1 Jt, GLV1 (7476), 15 jts, GLV2 (6981), 15 jts, GLV3 (6485), 15jts, GLV4 (5990) 15 jts, GLV5 (5494) 15 jts, GLV6 (4999) 15jts, GLV7 (4504) 15 jts, GLV8 (4008) 22 jts, GLV9 (3285) 43 jts, GLV10 (1877) 55 jts, 4'pup, 10' pup, 10'pup, 1 jt, hanger. Rig down CC Forbes, HB Packer, Superior, Lynx. Rig up 7 1/16 tree flange, with new BX 156 ring gasket. Torque up bolts to API specs. Install tree. Rig up Lynx pump to annlus and prepare to pump out plug. Start pump at .5 bpm 300 psi. Pins sheared at 2800 pis. Well pressure fell back to 900 psi. Rig down Lynx Shut well in. Prepare for flowback</div>					Depth	PSC	PSO	Orifice	1.	7476.86			16	2.	6981.49	914	895	12	3.	6485.97	940	920	12	4.	5990.47	964	945	12	5.	5494.89	990	970	12	6.	4999.34	1015	995	12	7.	4504.08	1040	1020	12	8.	4008.67	xx	xx	16	9.	3285.28	1100	1070	12	10.	1877.45	1200	1135	12
	Depth	PSC	PSO	Orifice																																																							
1.	7476.86			16																																																							
2.	6981.49	914	895	12																																																							
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4.	5990.47	964	945	12																																																							
5.	5494.89	990	970	12																																																							
6.	4999.34	1015	995	12																																																							
7.	4504.08	1040	1020	12																																																							
8.	4008.67	xx	xx	16																																																							
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Daily Summary																																																											
Activity Date:	5/10/2014	Days on Compl:	34	TD (TVD): 0'																																																							
Rig Company:		Rig Name:		TD (MD): 0'																																																							
24 Hour Summary:	Well Shut In. 0600 - 1800 Move tanks and wait on more. Rig up Flowback 1800 - 0600 Rig up Flowback																																																										
Daily Summary																																																											
Activity Date:	5/11/2014	Days on Compl:	35	TD (TVD): 0'																																																							



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Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 12/64" Adj SITP:0 PSIG ,FCP 560 PSIG ,WHT 82F ,Gas Rate 0. MCF/D ,Fluid Rate 14 Bbls (Water 14 Bbls ,Oil 0 Bbls) ,API ,Salinity 53,000. PPM, Sand = Light sand: .5 cup/hr. 18:00 - Choke 12/64" Adj SITP:0 PSIG ,FCP 130 PSIG ,WHT 90F ,Gas Rate 0. MCF/D ,Fluid Rate 26 Bbls/H (Water 26 Bbls ,Oil 0 Bbls) ,API ,Salinity. 52,500 PPM, Sand = Light sand: .5 cup/hr. 00:00 - Choke 12/64" Adj SITP:0 PSIG ,FCP 170 PSIG ,WHT 85F ,Gas Rate 0. MCF/D ,Fluid Rate 23 Bbls/H (Water 23 Bbls ,Oil 0 Bbls) ,API ,Salinity. 60,000 PPM, Sand = Light sand: .5 cup/hr. 06:00 - Choke 12/64" Adj SITP:0 PSIG ,FCP 150 PSIG ,WHT 87F ,Gas Rate 0. MCF/D ,Fluid Rate 24 Bbls/H (Water 24 Bbls ,Oil 0 Bbls) ,API ,Salinity. 60,000 PPM, Sand = Light sand: .5 cup/hr. 24 Hr Gas – 0 MCF 24 Hour Oil – 0 Bbls 24 Hr Water – 441 Bbls Total Gas - 0 MCF Total Oil – 0 Bbls Total Water – 9848 Bbls Total water left to recover: 185673 Bbls				
Daily Summary					
Activity Date:	5/12/2014	Days on Compl:	36	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 13/64" Adj SITP:0 PSIG ,FCP 140 PSIG ,WHT 93F ,Gas Rate 0. MCF/D ,Fluid Rate 23 Bbls (Water 23 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000. PPM, Sand = Light sand: .5 cup/hr. 18:00 - Choke 13/64" Adj SITP:0 PSIG ,FCP 190 PSIG ,WHT 103F ,Gas Rate 0. MCF/D ,Fluid Rate 31 Bbls (Water 31 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000. PPM, Sand = Trace. 00:00 - Choke 13/64" Adj SITP:0 PSIG ,FCP 180 PSIG ,WHT 95F ,Gas Rate 0. MCF/D ,Fluid Rate 25 Bbls (Water 25 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000. PPM, Sand = Trace. 06:00 - Choke 13/64" Adj SITP:0 PSIG ,FCP 180 PSIG ,WHT 95F ,Gas Rate 0 MCF/D ,Fluid Rate 24 Bbls (Water 24 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000 PPM, Sand = Trace. 24 Hr Gas - 0 MCF 24 Hour Oil - 0 Bbls 24 Hr Water - 633 Bbls Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 10481 Bbls Total water left to recover: 185040 Bbls				
Daily Summary					
Activity Date:	5/13/2014	Days on Compl:	37	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 14/64" Adj SITP:0 PSIG ,FCP 160 PSIG ,WHT 95F ,Gas Rate 0MCF/D ,Fluid Rate 27 Bbls (Water 27 Bbls ,Oil 0 Bbls) ,API ,Salinity 60,000PPM, Sand = Trace 18:00 - Choke 14/64" Adj SITP:0 PSIG ,FCP 160 PSIG ,WHT 101F ,Gas Rate 0MCF/D ,Fluid Rate 32 Bbls (Water 32 Bbls ,Oil 0 Bbls) ,API ,Salinity 60,000PPM, Sand = Trace. 00:00 - Choke 14/64" Adj SITP:0 PSIG ,FCP 160 PSIG ,WHT 97F ,Gas Rate 0 MCF/D ,Fluid Rate 31 Bbls (Water 31 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000 PPM, Sand = Trace." 06:00 - Choke 14/64" Adj SITP:0 PSIG ,FCP 160 PSIG ,WHT 92F ,Gas Rate 0 MCF/D ,Fluid Rate 36 Bbls (Water 36 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000 PPM, Sand = Trace. 24 Hr Gas - 0 MCF 24 Hour Oil - 0 Bbls 24 Hr Water - 720 Bbls Total Gas - 0 MCF Total Oil - 0 Bbls Total Water - 11201.0 Bbls Total water left to recover: 184320 Bbls				
Daily Summary					



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Activity Date:	5/14/2014	Days on Compl:	38	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 16/64" Adj SITP:900 PSIG ,FCP 110 PSIG ,WHT 95F ,Gas Rate 0MCF/D ,Fluid Rate 26 Bbbs (Water 26 Bbbs ,Oil 0 Bbbs) ,API ,Salinity 61,000PPM, Sand = Trace. 18:00 - Choke 16/64" Adj ,Tubing:1133 PSIG ,FCP 550 PSIG ,WHT 91F ,Gas Rate24 MCF/D ,Fluid Rate 29.1 Bbbs (Water 29.1 Bbbs ,Oil 0 Bbbs) ,API ,Salinity60,000 PPM, Sand = Trace. 00:00 - Choke 16/64" Adj ,Tubing:1148 PSIG ,FCP 490 PSIG ,WHT 96F ,Gas Rate0 MCF/D ,Fluid Rate 20.4 Bbbs (Water 20.4 Bbbs ,Oil 0 Bbbs) ,API ,Salinity60,000 PPM, Sand = Trace. 06:00 - Choke 16/64" Adj SITP: 1120 PSIG ,FCP 500 PSIG ,WHT 85F ,Gas Rate24 MCF/D ,Fluid Rate 22 Bbbs (Water 22 Bbbs ,Oil 0 Bbbs) ,API ,Salinity61,000 PPM, Sand = Trace. 24 Hr Gas - 22 MCF 24 Hour Oil - 0.0 Bbbs 24 Hr Water - 577 Bbbs Total Gas - 22.0 MCF Total Oil - 0 Bbbs Total Water - 11778.0 Bbbs Total water left to recover: 183742.0 Bbbs				
Daily Summary					
Activity Date:	5/15/2014	Days on Compl:	39	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 18/64" Adj SITP:1120 PSIG ,FCP 490 PSIG,WHT , 92F ,Gas Rate 0, MCF/D ,Fluid Rate 30 Bbbs (Water 30 Bbbs ,Oil 0 Bbbs) ,API,Salinity 60,000 PPM, Sand = Trace. 18:00 - Choke 18/64" Adj ,SITP:1137 PSIG ,FCP 460 PSIG ,WHT 97F ,Gas Rate 24 MCF/D ,Fluid Rate 30.6 Bbbs (Water 30.6 Bbbs ,Oil 0 Bbbs) ,API ,Salinity 60,000 PPM, Sand = Trace. 00:00 - Choke 18/64" Adj ,Tubing:1134 PSIG ,FCP 480 PSIG ,WHT 93F ,Gas Rate 36 MCF/D ,Fluid Rate 30.1 Bbbs (Water 30.1 Bbbs ,Oil 0 Bbbs) ,API ,Salinity, 60,000 PPM, Sand = Trace. 06:00 - Choke 18/64" Adj ,Tubing:1134 PSIG ,FCP 490 PSIG ,WHT 92F ,Gas Rate 0 MCF/D ,Fluid Rate 26.7 Bbbs (Water 26.7 Bbbs ,Oil 0 Bbbs) ,API ,Salinity 64,000 PPM, Sand = Trace. 24 Hr Gas - 22.5 MCF 24 Hour Oil - 0.0 Bbbs 24 Hr Water - 702.0 Bbbs Total Gas - 44.5.0 MCF Total Oil - 0 Bbbs Total Water - 12480.0 Bbbs Total water left to recover: 183040.0 Bbbs Flowing Back 5 Days				
Daily Summary					
Activity Date:	5/16/2014	Days on Compl:	40	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'
24 Hour Summary:	12:00 - Choke 22/64" Adj SITP:1120 PSIG ,FCP 360 PSIG ,WHT 95F ,Gas Rate 24 MCF/D ,Fluid Rate 33 Bbbs (Water 33 Bbbs ,Oil 0 Bbbs) ,API ,Salinity 65,000 PPM, Sand = No Sand 18:00 - Choke 28/64" Adj ,SITP:1124 PSIG ,FCP 270 PSIG ,WHT 100F ,Gas Rate 24 MCF/D ,Fluid Rate 37 Bbbs (Water 37 Bbbs ,Oil 0 Bbbs) ,API ,Salinity 64,000 PPM, Sand = Trace. 00:00 - Choke 30/64" Adj ,Tubing:1123 PSIG ,FCP 240 PSIG ,WHT 99F ,Gas Rate 48 MCF/D ,Fluid Rate 39 Bbbs (Water 39 Bbbs ,Oil 0 Bbbs) ,API ,Salinity 60,000 PPM, Sand = Trace. 06:00 - Choke 30/64" Adj ,Tubing:1100 PSIG ,FCP 240 PSIG ,WHT 98F ,Gas Rate 72 MCF/D ,Fluid Rate 44 Bbbs (Water 44 Bbbs ,Oil 0 Bbbs) ,API ,Salinity 60,000 PPM, Sand = Trace. 24 Hr Gas - 40 MCF 24 Hour Oil - 0.0 Bbbs 24 Hr Water - 878.0 Bbbs Total Gas - 84.5.0 MCF Total Oil - 0 Bbbs Total Water - 13358.0 Bbbs Total water left to recover: 182162.0 Bbbs				
Daily Summary					
Activity Date:	5/17/2014	Days on Compl:	41	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	12:00 - Choke 34/64" Adj SITP:1060 PSIG ,FCP 200 PSIG ,WHT 101F ,Gas Rate 48 MCF/D ,Fluid Rate 35 Bbbls (Water 33 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 61,000 PPM, Sand = No Sand
	18:00 - Choke 38/64" Adj ,SITP:1050 PSIG ,FCP 200 PSIG ,WHT 104F ,Gas Rate 48 MCF/D ,Fluid Rate 36 Bbbls (Water 36 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 61,000 PPM, Sand = Trace.
	00:00 - Choke 40/64" Adj ,Tubing:1063 PSIG ,FCP 190 PSIG ,WHT 98F ,Gas Rate 48 MCF/D ,Fluid Rate 37 Bbbls (Water 37 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 60,000 PPM, Sand = 0
	06:00 - Choke 42/64" Adj ,Tubing:1050 PSIG ,FCP 190 PSIG ,WHT 95F ,Gas Rate 0 MCF/D ,Fluid Rate 37 Bbbls (Water 37 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 60,000 PPM, Sand = 0
	24 Hr Gas - 39 MCF 24 Hour Oil - 0.0 Bbbls 24 Hr Water - 868.0 Bbbls Total Gas - 123.0 MCF Total Oil - 0 Bbbls Total Water - 14226.0 Bbbls Total water left to recover: 181294.0 Bbbls

Daily Summary

Activity Date:	5/18/2014	Days on Compl:	42	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 - Choke 46/64" Adj SITP:980 PSIG ,FCP 190 PSIG ,WHT 101F ,Gas Rate 72 MCF/D ,Fluid Rate 41 Bbbls (Water 41Bbbls ,Oil 0 Bbbls) ,API ,Salinity 60,000 PPM, Sand = No Sand
	18:00 - Choke 48/64" Adj ,SITP:1013 PSIG ,FCP 175 PSIG ,WHT 104F ,Gas Rate 24 MCF/D ,Fluid Rate 36 Bbbls (Water 36 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 61,000 PPM, Sand = Trace
	00:00 - Choke 48/64" Adj ,Tubing:976 PSIG ,FCP 160 PSIG ,WHT 98F ,Gas Rate 72 MCF/D ,Fluid Rate 36 Bbbls (Water 36 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 60,000 PPM, Sand = 0
	06:00 - Choke 48/64" Adj ,Tubing:980 PSIG ,FCP 120 PSIG ,WHT 99F ,Gas Rate 48 MCF/D ,Fluid Rate 33 Bbbls (Water 33 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 60,000 PPM, Sand = 0
	24 Hr Gas - 67 Mcf 24 Hour Oil - 0 Bbbls 24 Hr Water - 867 Bbbls Total Gas - 191 Mcf Total Oil - 0 Bbbls Total Water - 15093 Bbbls Total water left to recover: 180427 Bbbls

Daily Summary

Activity Date:	5/19/2014	Days on Compl:	43	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'

24 Hour Summary:	12:00 - Choke 48/64" Adj SITP: 980 PSIG ,FCP 170 PSIG ,WHT 104F ,Gas Rate 24 MCF/D ,Fluid Rate 33 Bbbls (Water 33Bbbls ,Oil 0 Bbbls) ,API ,Salinity 60,000 PPM, Sand = No Sand
	18:00 - Choke 48/64" Adj ,SITP:960 PSIG ,FCP 160 PSIG ,WHT 104F ,Gas Rate 48 MCF/D ,Fluid Rate 33 Bbbls (Water 33 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 61,000 PPM, Sand = 0
	00:00 - Choke 48/64" Adj ,Tubing:953 PSIG ,FCP 180 PSIG ,WHT 103F ,Gas Rate 48 MCF/D ,Fluid Rate 38 Bbbls (Water 38 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 61,000 PPM, Sand = 0
	06:00 - Choke 48/64" Adj ,Tubing: 980 PSIG ,FCP 170 PSIG ,WHT 100F ,Gas Rate 24 MCF/D ,Fluid Rate 42 Bbbls (Water 42 Bbbls ,Oil 0 Bbbls) ,API ,Salinity 61,000 PPM, Sand = 0
	24 Hr Gas - 42.0 Mcf 24 Hour Oil -0 Bbbls 24 Hr Water - 854 Bbbls Total Gas - 233 Mcf Total Oil - Bbbls Total Water - 15771.0 Bbbls Total water left to recover: 179749.0 Bbbls
	Flowing Back 20 days

Daily Summary

Activity Date:	5/20/2014	Days on Compl:	44	TD (TVD):	0'
Rig Company:		Rig Name:		TD (MD):	0'



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24 Hour Summary:	<p>"12:00 - Choke 68/64" Adj SITP: 960 PSIG ,FCP 150 PSIG ,WHT 104F ,Gas Rate 0 MCF/D ,Fluid Rate 24 Bbls (Water 24 Bbls ,Oil 0 Bbls) ,API ,Salinity 60,000 PPM, Sand = No Sand"</p> <p>"18:00 - Choke 64/64"" Adj ,SITP:1079 PSIG ,FCP 200 PSIG ,WHT 105F ,Gas Rate 24 MCF/D ,Fluid Rate 50 Bbls (Water 50 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000 PPM, Sand = 0"</p> <p>"00:00 - Choke 64/64" Adj ,Tubing: 953 PSIG ,FCP 180 PSIG ,WHT 101 F ,Gas Rate 48 MCF/D ,Fluid Rate 48 Bbls (Water 48 Bbls ,Oil 0 Bbls) ,API ,Salinity 61,000 PPM, Sand = 0"</p> <p>"06:00 - Choke 68/64" Adj ,Tubing: 900 PSIG ,FCP 110 PSIG ,WHT 98 F ,Gas Rate 24 MCF/D ,Fluid Rate 43 Bbls (Water 43 Bbls ,Oil 0 Bbls) ,API ,Salinity 60,000 PPM, Sand = 0"</p> <p>24 Hr Gas - 44.0 Mcf 24 Hour Oil - 0 Bbls 24 Hr Water - 852.0 Bbls Total Gas - 277.0 Mcf Total Oil - Bbls Total Water - 16623.0 Bbls Total water left to recover: 178897.0 Bbls</p>
Daily Summary	
Activity Date:	5/21/2014 Days on Compl: 45 TD (TVD): 0'
Rig Company:	Rig Name: TD (MD): 0'
24 Hour Summary:	<p>"12:00 - Choke 68/64" Adj SITP: 730 PSIG ,FCP 160 PSIG ,WHT 104F ,Gas Rate 0 MCF/D ,Fluid Rate 40 Bbls (Water 40 Bbls ,Oil 0 Bbls) ,API ,Salinity 60,000 PPM, Sand = Trace"</p> <p>Well sent to Production</p>
Daily Summary	
Activity Date:	6/4/2014 Days on Compl: 59 TD (TVD): 0'
Rig Company:	Rig Name: TD (MD): 0'
24 Hour Summary:	<p>Load tubing while RU SL RIH to pull GL Valve # 10,9,&8. RIH to set new GL Valves 10 & 9. Valve number 8 would not set, POOH and SDFN. Wait on Slickline Crew to Return</p>
Daily Summary	
Activity Date:	6/5/2014 Days on Compl: 60 TD (TVD): 0'
Rig Company:	Rig Name: TD (MD): 0'
24 Hour Summary:	<p>held safety meeting Circulate 30 bbls hot oil down tubing, through gas lift mandrel #8 @ 4009', and up casing. MIRU SLU and attempt to set gas lift valve #8 @ 4009'. This was unsuccessful due to perceived damage to the mandrel and valve pocket. RDMO SLU. Secure well. Prepare to bring in rig to pull tubing and change out mandrel.</p>
Daily Summary	
Activity Date:	6/6/2014 Days on Compl: 61 TD (TVD): 0'
Rig Company:	Rig Name: TD (MD): 0'
24 Hour Summary:	<p>held safety meeting- SICP after 1.5 hours 650 psi MIRU WOR and blow down casing and tubing Pump 20 bbls 10# brine down tubing, and 130 bbls down casing. Well on slight vacuum for 15 mins and started flowing. Pump 10 bbls down tubing, well on slight vacuum. Started flowing through casing and tubing. SD. RDMO WOR and rig pump. Turn well back over to production and begin flowing. Gas Lift Mandrel #8 (@ 4009') does not have a valve in it. Due to suspected well interference from a frac job nearby, well will flow on production until frac is finished.</p>
Daily Summary	
Activity Date:	6/13/2014 Days on Compl: 68 TD (TVD): 0'
Rig Company:	Rig Name: TD (MD): 0'



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24 Hour Summary:	Slickline on location, held safety meeting with crew and spot and rig up unit.			
	RIH with SL checked up weight @ 7400' weight was 310# latch prong at 7493' pull 600 # to pull prong saw weight change to 360# POOH			
	SL @ surface with Prong, run back in hole to retrieve plug			
	RIH to get plug, tag plug @ 7505' latch plug and pull to 700# to release plug and POOH.			
	SL@ surface with plug, redress plug and RIH to set below ON OFF, Tag up @ 7493 above on off made multiple trips to set plug back, needed to run a knuckle to get plug set in nipple below on off @ 7565', POOH			
SI @ surface, put on prong and RIH to set prong, all went well, SL POOH after prong set, SL @ surface rig down SL unit and bled off both the TBG and CSG to 0, all went well, shut in well for the night and wait on pulling unit until morning.				
Daily Summary				
Activity Date:	6/14/2014	Days on Compl:	69	TD (TVD): 0'
Rig Company:		Rig Name:		TD (MD): 0'
24 Hour Summary:	<p>Held safety meeting, moved in and spotted CC Forbes pulling unit and rigged up same. Installed Vision Oil Tools BOP and pick up landing joint to upset on/off tool.</p> <p>Started to pick up on tubing string as we turned 1 turn to the left and released the on/off, picked up 2 feet and set slips and rigged up to circulated 175 bbls of produced water to ensure wellbore above the on/off was cleaned.</p> <p>Started to trip out of the hole to Superior Gas lift valve mandrel # 3 (4008')</p> <p>Mandrel #3 at surface, removed mandrel and picked up a new on and run back in the hole, back on bottom picked up 2- 10 ' pups and a 4' pup to space out, latched back onto on/off, pulled up 4 points to ensure latch, install tubing hanger and set back down, String weight 35 K, land TBG out with 14k compression.</p> <p>Nipple down BOP install wellhead and rig down and move off pulling unit.</p> <p>MIRU SLB slickline unit, safety meeting with the slickline unit, spot unit. Rig up to pull and reset plug and prong. RIH to TD, tag prong. Latch prong at 7557' KB. Pressure up to 1000psi with Vision pump with produced water. Pulled prong with 400lb overpull. POOH to surface. WHP 250psi. RIH, retrieve plug from 7557' KB. 500lb overpull. POOH to surface.</p> <p>Redress plug and make up setting tool. RIH with plug and tag in GLM #5 (6020' KB). Plug unable to pass GLM. Hand Jar slickline down. Plug stuck around GLM. Jar up, released. POOH to surface. RIH with retrieval tool. Stab into plug at GLM#5. Jar up 500lb over. POOH to surface with plug.</p> <p>Redress plug and setting tool. RIH with plug BHA with knuckle, 15' weight bars and setting tool. Pass all GLMs, set plug at 7525' KB. POOH to surface. RIH (run 6) with prong, set prong in plug at 7525' KB. POOH to surface. Plug and prong set in bottom of tubing string above SSLV with well set for gas lift annular flow. R/D Slickline. Reinstall production tree, handover to production.</p>			