

API No. <u>42-383-37800</u> Drilling Permit # <u>739176</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 252014		2. Operator's Name (as shown on form P-5, Organization Report) ENDURING RESOURCES, LLC			3. Operator Address (include street, city, state, zip):		
4. Lease Name UNIVERSITY 09		5. Well No. 1803H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 8601		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 7C		12. County REAGAN		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>8.59</u> miles in a <u>NW</u> direction from <u>BIG LAKE</u> which is the nearest town in the county of the well site.							
15. Section 18	16. Block 09	17. Survey UL		18. Abstract No. A-	19. Distance to nearest lease line: 100 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 3553.24	
21. Lease Perpendiculars: <u>6860.9</u> ft from the <u>NORTH</u> line and <u>2309.2</u> ft from the <u>EAST</u> line. 22. Survey Perpendiculars: <u>2309.2</u> ft from the <u>EAST</u> line and <u>1529.7</u> ft from the <u>NORTH</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
7C	53613750	LIN (WOLFCAMP)		Oil or Gas Well	8101	1319.20	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Apr 26, 2012 2:31 PM]: Item 11. is the LTP, and Item 13 is the FTP.; [RRC STAFF May 3, 2012 8:53 AM]: Changed BHL survey line call to match plat.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Alvin Arlian, Regulatory Specialist</u> Name of filer </div> <div> <u>Apr 26, 2012</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(303)3505114</u> Phone </div> <div> <u>aarlian@enduringresources.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: May 9, 2012 4:25 PM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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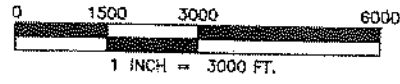
Permit #	739176
Approved Date: May 09, 2012	

1. RRC Operator No. 252014	2. Operator's Name (exactly as shown on form P-5, Organization Report) ENDURING RESOURCES, LLC	3. Lease Name UNIVERSITY 09	4. Well No. 1803H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 LIN (WOLFCAMP) (Field # 53613750, RRC District 7C)			
6. Section 19	7. Block 09	8. Survey UL	9. Abstract
		10. County of BHL REAGAN	
11. Terminus Lease Line Perpendiculars 100 ft. from the SOUTH line. and 2309.4 ft. from the EAST line			
12. Terminus Survey Line Perpendiculars 2616 ft. from the NORTH line. and 2309.4 ft. from the EAST line			
13. Penetration Point Lease Line Perpendiculars 7410.9 ft. from the NORTH line. and 2309.2 ft. from the EAST line			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">739176</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">May 09, 2012</div>	DISTRICT <div style="text-align: center;">* 7C</div>	
API NUMBER <div style="text-align: right;">42-383-37800</div>	FORM W-1 RECEIVED <div style="text-align: center;">Apr 26, 2012</div>	COUNTY <div style="text-align: center;">REAGAN</div>	
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">3553.24</div>	
OPERATOR <div style="text-align: center;">ENDURING RESOURCES, LLC</div>		<div style="text-align: right;">252014</div>	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(325) 657-7450</div>
LEASE NAME <div style="text-align: center;">UNIVERSITY 09</div>		WELL NUMBER <div style="text-align: center;">1803H</div>	
LOCATION <div style="text-align: center;">8.59 miles NW direction from BIG LAKE</div>		TOTAL DEPTH <div style="text-align: center;">8601</div>	
Section, Block and/or Survey <div style="display: flex; justify-content: space-between;"> <div>SECTION 18</div> <div>BLOCK 09</div> <div>ABSTRACT </div> </div> <div style="display: flex; justify-content: space-between;"> <div>SURVEY UL</div> </div>			
DISTANCE TO SURVEY LINES <div style="text-align: center;">2309.2 ft. EAST 1529.7 ft. NORTH</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">100 ft.</div>	
DISTANCE TO LEASE LINES <div style="text-align: center;">6860.9 ft. NORTH 2309.2 ft. EAST</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>	
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>			
FIELD NAME <div style="text-align: center;">LEASE NAME</div>		ACRES <div style="text-align: center;">NEAREST LEASE</div>	DEPTH <div style="text-align: center;">NEAREST WE</div>
<div style="text-align: center;">-----</div> <div style="text-align: center;">LIN (WOLFCAMP)</div> <div style="text-align: center;">UNIVERSITY 09</div> <div style="text-align: center;">-----</div>		<div style="text-align: center;">3553.24</div> <div style="text-align: center;">100</div>	<div style="text-align: center;">8,101</div> <div style="text-align: center;">1319.2</div>
<div style="text-align: center;">-----</div> <div style="text-align: center;">WELLBORE PROFILE(s) FOR FIELD: Horizontal</div> <div style="text-align: center;">-----</div>			
RESTRICTIONS: Lateral: TH1 Penetration Point Location Lease Lines: 7410.9 F NORTH L 2309.2 F EAST L Terminus Location BH County: REAGAN Section: 19 Block: 09 Abstract: Survey: UL Lease Lines: 100.0 F SOUTH L 2309.4 F EAST L Survey Lines: 2616.0 F NORTH L 2309.4 F EAST L			
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS			
This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.			



THIS MAP WAS PREPARED FROM AN ACTUAL ON THE GROUND SURVEY PERFORMED UNDER MY SUPERVISION ON FEBRUARY 1, 2012.

HEATHER L. PASSMORE
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5997

BEARINGS AND COORDINATES SHOWN ON THIS MAP ARE BASED ON THE TEXAS STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE, NAD 27.

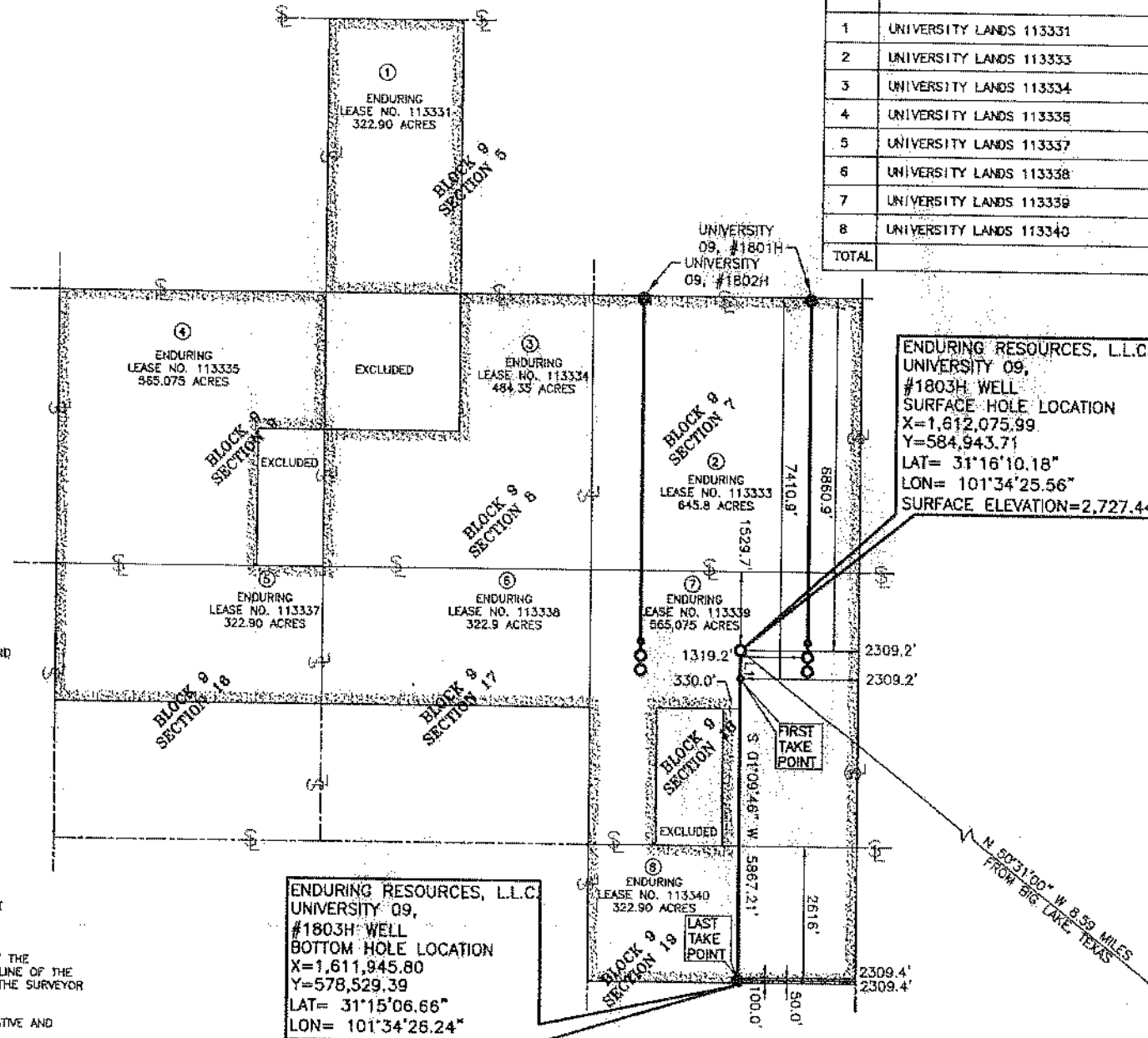
LATITUDES AND LONGITUDES SHOWN ON THIS MAP ARE BASED ON WGS 84.

THIS MAP WAS PREPARED FOR AREA COMPUTATIONS OF MINERAL OWNERSHIP AND DOES NOT REPRESENT A CURRENT OWNERSHIP BOUNDARY SURVEY.

RECORDS RESEARCH WAS PROVIDED BY THE CLIENT OR CLIENT'S REPRESENTATIVES. CLIENTS REPRESENTATIVE DIRECT THE SURVEYOR TO EXTEND THE MINERAL DEEDS TO THE CENTERLINE OF THE RIGHT-OF-WAY WHEN MINERAL DEEDS ARE NOT PROVIDED. THE SURVEYOR PERFORMED NO ADDITIONAL RESEARCH.

LESSOR NAMES ARE PROVIDED BY THE CLIENTS REPRESENTATIVE AND NOT BY THE SURVEYOR.

§ = APPROXIMATE SURVEY ABSTRACT LINE



TRACT	LEASE #	CALLED ACREAGE	MEASURED ACREAGE	MEASURED PCT.
1	UNIVERSITY LANDS 113331	322.90 ACRES	322.994 ACRES	9.090
2	UNIVERSITY LANDS 113333	645.8 ACRES	645.988 ACRES	18.180
3	UNIVERSITY LANDS 113334	484.35 ACRES	484.491 ACRES	13.635
4	UNIVERSITY LANDS 113335	565.075 ACRES	565.399 ACRES	16.912
5	UNIVERSITY LANDS 113337	322.90 ACRES	322.079 ACRES	9.093
6	UNIVERSITY LANDS 113338	322.9 ACRES	322.985 ACRES	9.090
7	UNIVERSITY LANDS 113339	565.075 ACRES	565.270 ACRES	15.909
8	UNIVERSITY LANDS 113340	322.90 ACRES	323.031 ACRES	9.091
TOTAL			3553.237 ACRES	100.000

LINE	BEARING	DISTANCE
L1	S 01°09'46" W	550.00'

FINAL
ENDURING RESOURCES, L.L.C.
UNIVERSITY 09,
#1803H WELL
3553.237 ACRES
REAGAN COUNTY, TEXAS
PERCHERON
SURVEYING, L.L.C.

15411 Vantage Pkwy West
Suite 205
Houston, Texas 77032
(281) 447-6230

APRIL 26, 2012
JOB NO. 140.0002.003

SHEET 1 OF 1