

API No. <u>42-383-37626</u> Drilling Permit # <u>731126</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>			FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>665748</u>		2. Operator's Name (as shown on form P-5, Organization Report) <u>PIONEER NATURAL RES. USA, INC.</u>		3. Operator Address (include street, city, state, zip): _____ _____ _____		
4. Lease Name <u>UNIVERSITY 2-23</u>		5. Well No. <u>1</u>				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>						
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>						
8. Total Depth <u>10700</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. <u>7C</u>		12. County <u>REAGAN</u>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>14.7</u> miles in a <u>NW</u> direction from <u>BIG LAKE</u> which is the nearest town in the county of the well site.						
15. Section <u>23</u>	16. Block <u>2</u>	17. Survey <u>UL</u>	18. Abstract No. <u>A-U59</u>	19. Distance to nearest lease line: <u>520</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>329.5</u>	
21. Lease Perpendiculars: <u>520</u> ft from the <u>EAST</u> line and <u>660</u> ft from the <u>NORTH</u> line. 22. Survey Perpendiculars: <u>660</u> ft from the <u>NORTH</u> line and <u>2173</u> ft from the <u>WEST</u> line.						
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
7C	85279200	SPRABERRY (TREND AREA)	Oil or Gas Well	10700	4072.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS						
Remarks [FILER Jan 6, 2012 7:32 AM]: Minimum H2S monitoring equipment will be used during drilling operations.			Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="text-align: center;"> SHERONDA GREENWOOD, Engineering Tech </div> <div style="display: flex; justify-content: space-between;"> Name of filer Date submitted </div> <div style="display: flex; justify-content: space-between;"> (972)969-3664 sheronda.greenwood@pxd.com </div> <div style="display: flex; justify-content: space-between;"> Phone E-mail Address (OPTIONAL) </div>			
RRC Use Only Data Validation Time Stamp: Jan 12, 2012 8:00 AM(Current Version)						

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

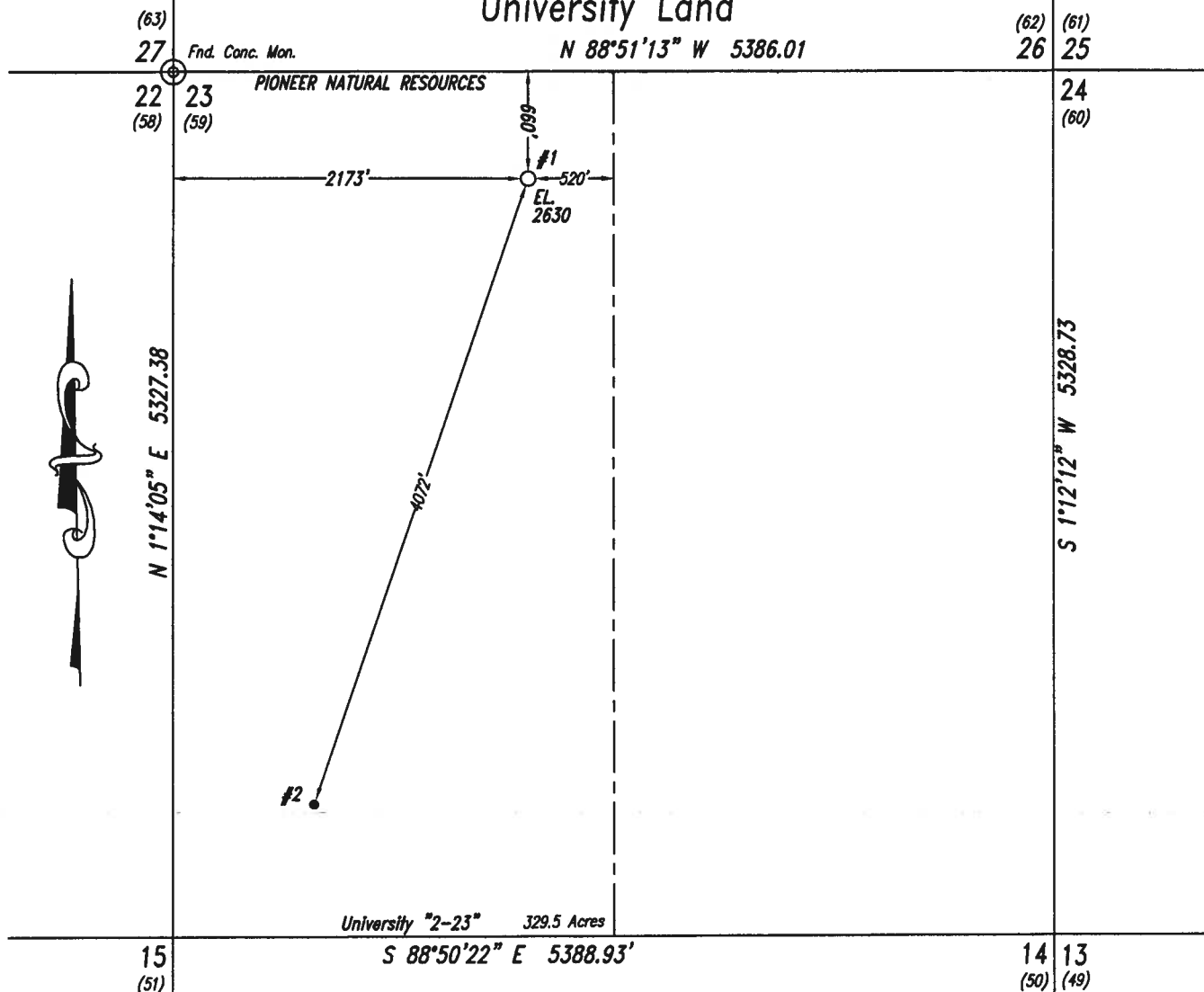
PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 731126	DATE PERMIT ISSUED OR AMENDED Jan 12, 2012	DISTRICT * 7C
API NUMBER 42-383-37626	FORM W-1 RECEIVED Jan 06, 2012	COUNTY REAGAN
TYPE OF OPERATION NEW DRILL	WELLBORE PROFILE(S) Vertical	ACRES 329.5
OPERATOR PIONEER NATURAL RES. USA, INC.		665748 NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (325) 657-7450
LEASE NAME UNIVERSITY 2-23		WELL NUMBER 1
LOCATION 14.7 miles NW direction from BIG LAKE		TOTAL DEPTH 10700
Section, Block and/or Survey SECTION ◀ 23 BLOCK ◀ 2 ABSTRACT ◀ U59 SURVEY ◀ UL		
DISTANCE TO SURVEY LINES 660 ft. NORTH 2173 ft. WEST		DISTANCE TO NEAREST LEASE LINE 520 ft.
DISTANCE TO LEASE LINES 520 ft. EAST 660 ft. NORTH		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below
FIELD(s) and LIMITATIONS: * SEE FIELD DISTRICT FOR REPORTING PURPOSES *		
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST WE
SPRABERRY (TREND AREA)	329.50	10,700
UNIVERSITY 2-23	520	4072
DIST		
7C		

THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

Block 2, University Land



Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.

Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.

A combined grid factor of 0.999765054 must be divided into Section Line distances to obtain a true horizontal distance.

Note: Example: (S-99999) indicates General Land Office file number.

Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 22.

Note: Well location is approximately 14.7 miles northwest of Big Lake.

X: 1574087.92

Latitude-31.27236050°N

Y: 586578.49

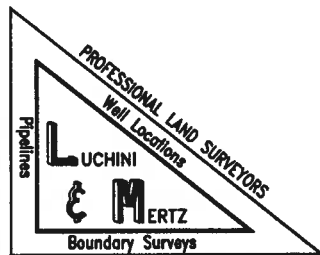
Longitude-101.69666766°W

Latitude-31°16'20.50"N Longitude-101°41'48.00"W



November 1, 2011

111101M1



P. O. Box 1963 Midland, Texas 79702 (432) 684-6728 Fax 686-1845

Railroad Commission Permit Plat

PIONEER NATURAL RESOURCES USA, Inc.
University "2-23" Lease
W/2 of
Section 23, Block 2,
University Land,
Reagan County, Texas

Scale: 1" = 1000'