

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available) 42-383-35948	1. RRC District 7C																																																																																										
2. FIELD NAME (as per RRC Records) Spraberry (Trend Area)		3. Lease Name University "1-32"	4. RRC Lease or Id. Number 16296																																																																																										
6. OPERATOR Pioneer Natural Resources USA, Inc.		6a. Original Form W-1 Filed in Name of	5. Well Number 13																																																																																										
7. ADDRESS 5205 N. O'Connor Blvd., Ste. 200 Irving, TX 75039		6b. Any Subsequent W-1's Filed in Name of	10. County Reagan																																																																																										
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 1980 Feet From North Line and 1660 Feet From East Line of the University Land.		11. Date Drilling Permit Issued																																																																																											
9a. SECTION, BLOCK and SURVEY 32 1 Univ. Lands		12. Permit Number 635369																																																																																											
9b. Distance and Direction from Nearest Town in this County 17 miles NW of Big Lake		13. Date Drilling Commenced 4-18-08																																																																																											
16. Type Well (Oil, Gas, Dry) 9003'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No's		14. Date Drilling Completed 4-27-08																																																																																										
18. If Gas, Airt, of Cond. on Hand at time of Plugging	GAS ID or OIL LEASE #		15. Date Well Plugged 2-16-17																																																																																										
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28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO																																																																																											
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8 5/8	23	781	781																																																																																										
4 1/2	11.6	9003	9003																																																																																										
		Top 2 3/8 Fish @ 5906'																																																																																											
29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed)																																																																																													
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS																																																																																													
FROM	6145	TO	6995																																																																																										
FROM	7500	TO	7622																																																																																										
FROM	7752	TO	8939																																																																																										
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I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

MAVERICK WELL PLUGGERS
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

Phone

A/C

NUMBER

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? CIRCULATED		33. Mud Weight 9.5 LBS/GAL	
34. Total Depth 9003	Other Fresh Water Source by T.D.W.R. TOP 700 BOTTOM _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Depth of Deepest Fresh Water 700		36. If NO, Explain			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702				Date RRC District Office notified of plugging	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases <div style="text-align: center; padding: 10px;"> <u>University Roads</u> <u>P.O. Box 553</u> <u>Midland, TX 79702-0553</u> </div>					
39. Was Notice Given Before Plugging to Each of the Above? <div style="text-align: center; padding: 10px;"> <u>Yes</u> </div>					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.					
<input type="checkbox"/> Log Attached		<input type="checkbox"/> Log released to _____		Date _____	
Type Logs: <input type="checkbox"/> Driller's		<input type="checkbox"/> Electric		<input type="checkbox"/> Radioactivity	
				<input type="checkbox"/> Acoustical/Sonic	
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced					
R R C USE ONLY					
Nearest Field _____					

REMARKS Job #70416. Jistin @ RRC okayed to cut tbg @ 5906' & spot plug. Plug #2 - Re-spot 20sx.

Plug #4 - Pressure up 1300' Called RRC, A Lincon okayed to drop down to 4050', spot 20sx.