

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

Form W-2

Rev. 4/1/83

EAG0897

<b>Oil Well Potential Test, Completion or Recompletion Report, and Log</b>				API No. <b>42- 383-35948</b>		7. RRC District No. <b>7C</b>
						8. RRC Lease No. <b>16296</b>
1. FIELD NAME (as per RRC Records or Wildcat) <b>Spraberry (Trend Area)</b>		2. LEASE NAME <b>University "1-32"</b>		9. Well No. <b>2</b>		
3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) <b>Pioneer Natural Resources USA, Inc.</b>			RRC Operator No. <b>665748</b>		10. County of well site <b>Reagan</b>	
4. ADDRESS <b>5205 N. O'Connor Blvd. Suite 1400, Irving, TX 75039</b>						11. Purpose of filing Initial Potential <input checked="" type="checkbox"/>
5. If Operator has changed within the last 60 days, name the former operator						Retest <input type="checkbox"/>
6a. Location (Section, Block, and Survey) <b>32 1 University Land</b>			6b. Distance and direction to nearest town in this county. <b>17 miles NW from Big Lake</b>			Reclass <input type="checkbox"/>
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b>			GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO.	
13. Type of electric or other log run <b>CN/GR/CCL</b>				14. Completion or recompletion date <b>3/11/08</b>		

## SECTION I: POTENTIAL TEST DATA

IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test <b>4/18/08</b>	16. No. of hours tested <b>24</b>	17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) <b>pmpg 2"x1.25"x20' RHBC</b>			18. Choke size
19. Production during Test Period	Oil - BBLs <b>12</b>	Gas - MCF <b>11</b>	Water - BBLs <b>183</b>	Gas - Oil Ratio <b>917</b>	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLs <b>12</b>	Gas - MCF <b>11</b>	Water - BBLs <b>183</b>	Oil Gravity - API - 60° <b>43.5</b>	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) <b>370</b>			23. Injection Gas-Oil Ratio
REMARKS: Additional Perforations Completed - Original W-2 for Initial Potential mailed 7/25/07					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

## WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

*Gerardo C. [Signature]*  
Signature: Well Tester

Pioneer Natural Resources USA, Inc.

Name of Company

RRC Representative

## OPERATOR'S CERTIFICATION

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

F. Jean Tillery

Typed or printed name of operator's representative

972.969.3963

Telephone: Area Code Number

6

/

26

/

08

Date: mo. day year

Sr. Engineering Tech

Title of Person

Signature

SECTION II										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion <div style="display: flex; justify-content: space-between; align-items: center;"> <span>New Well <input checked="" type="checkbox"/></span> <span>Deepening <input type="checkbox"/></span> <span>Plug Back <input type="checkbox"/></span> <span>Other <input type="checkbox"/></span> </div>										25. Permit to Drill, Plug Back or, Deepen <span style="float: right;">DATE</span> <div style="display: flex; justify-content: space-between;"> <span>3/23/07</span> <span>PERMIT NO. 635369</span> </div>									
26. Notice of Intention to Drill this well was filed in Name of  <div style="text-align: center; padding: 5px;">Pioneer Natural Resources USA, Inc.</div>										Rule 37 Exception Water injection Permit Salt Water Disposal Permit Other									
27. Number of producing wells on this lease in this field (reservoir) including this well  <div style="text-align: center; font-size: 1.2em;">1</div>					28. Total number of acres in this lease  <div style="text-align: center; font-size: 1.2em;">640</div>					PERMIT NO.  PERMIT NO.  PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:		Commenced 1/31/08		Completed 3/11/08		30. Distance to nearest well, Same Lease & Reservoir N/A													
31. Location of well, relative to nearest lease boundaries of lease on which this well is located						<div style="display: flex; justify-content: space-between;"> <span>1980 Feet from</span> <span>North Line and</span> <span>660 Feet from</span> </div> <div style="display: flex; justify-content: space-between;"> <span>East</span> <span>Line of the</span> <span>University "1-32"</span> </div>													
32. Elevation (DF, RKB, RT, GR, ETC.) 2775' GL & 2788' KB						33. Was directional survey made other than inclination (W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No													
34. Top of Pay 6145'		35. Total Depth 9003'		36. P. B. Depth 8950'		37. Surface Casing Determined by:		Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>				Dt. of Letter					
38. Is well multiple completion?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.  <div style="text-align: center;">FIELD &amp; RESERVOIR</div>						GAS ID or OIL LEASE #		Oil-O Gas-G		WELL #		40. Intervals Drilled by:		Rotary Tools <input checked="" type="checkbox"/>		Cable Tools	
41. Name of Drilling Contractor Patterson-UTI Drilling																42. Is Cementing Affidavit Attached?  <input type="checkbox"/> Yes <input type="checkbox"/> No			
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
8-5/8"		23#		781'				375 sx Prem+		11"		Surface		641					
4-1/2"		11.6#						1000 sx Prem		7-7/8"		4442' CBL		1379					
								50/50 POZ											
44. LINER RECORD																			
Size				TOP				Bottom				Sacks Cement				Screen			
45. TUBING RECORD																			
Size		Depth Set				Packer Set				46. Producing Interval (this completion) Indicate depth of perforation or open hole									
2-3/8"		6050'								From 6145'					To 6294' (30 holes) NEW				
										From 6976'					To 6995' (30 holes) NEW				
										From 7500'					To 7622' (45 holes) NEW				
										From 7752'					To 8939' (216 holes)				
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval										Amount and Kind of Material Used									
6145' - 6294'										42,180g 20# X-link, 131,630# 20/40 MSD, 1500g 15% HCL									
6976' - 6995'										62,362g 20# X-link, 172,454# 20/40 MSD, 1500g 15% HCL									
7500' - 7622'										55,569g 20# X-link, 153,676# 20/40 MSD, 1500g 15% HCL									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations				Depth				Formations				Depth							
Top Upper Spraberry				6128'				Top Lower Spraberry				6672'							
Top Dean				7442'				Base Dean				7624'							
REMARKS Additional Perforations Completed																			