

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

Form W-2  
Rev. 4/1/83  
EAG0897

<b>Oil Well Potential Test, Completion or Recompletion Report, and Log</b>				API No. <b>42- 383-35948</b>		7. RRC District No. <b>7C</b>
						8. RRC Lease No. <b>16296</b>
1. FIELD NAME (as per RRC Records or Wildcat) <b>Spraberry (Trend Area)</b>		2. LEASE NAME <b>University "1-32"</b>		9. Well No. <b>2</b>		
3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) <b>Pioneer Natural Resources USA, Inc.</b>			RRC Operator No. <b>665748</b>		10. County of well site <b>Reagan</b>	
4. ADDRESS <b>5205 N. O'Connor Blvd. Suite 1400, Irving, TX 75039</b>				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/>		
5. If Operator has changed within the last 60 days, name the former operator				Retest <input type="checkbox"/>		
6a. Location (Section, Block, and Survey) <b>32 1 University Land</b>		6b. Distance and direction to nearest town in this county. <b>17 miles NW from Big Lake</b>				
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b>		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO.		
13. Type of electric or other log run <b>CN/GR/CCL</b>				14. Completion or recompletion date <b>3/11/08</b>		
				Reclass <input type="checkbox"/>		
				Well record only <input type="checkbox"/> (explain in Remarks)		

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test <b>4/18/08</b>	16. No. of hours tested <b>24</b>	17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) <b>pmpg 2"x1.25"x20' RHBC</b>			18. Choke size
19. Production during Test Period	Oil - BBLs <b>12</b>	Gas - MCF <b>11</b>	Water - BBLs <b>183</b>	Gas - Oil Ratio <b>917</b>	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLs <b>12</b>	Gas - MCF <b>11</b>	Water - BBLs <b>183</b>	Oil Gravity - API - 60° <b>43.5</b>	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) <b>370</b>			23. Injection Gas-Oil Ratio

REMARKS: Additional Perforations Completed - Original W-2 for Initial Potential mailed 7/25/07

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

[Signature] Pioneer Natural Resources USA, Inc. \_\_\_\_\_  
Signature: Well Tester Name of Company RRC Representative

OPERATOR'S CERTIFICATION

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

F. Jean Tillery \_\_\_\_\_  
Typed or printed name of operator's representative  
972.969.3963 6 / 26 / 08  
Telephone: Area Code Number Date: mo. day year  
[Signature] \_\_\_\_\_  
Sr. Engineering Tech  
Title of Person  
Signature

**SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)**

24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>			25. Permit to Drill, Plug Back or, Deepen DATE 3/23/07 PERMIT NO. 635369	
26. Notice of Intention to Drill this well was filed in Name of Pioneer Natural Resources USA, Inc.			Rule 37 Exception PERMIT NO.	
27. Number of producing wells on this lease in this field (reservoir) including this well 1		28. Total number of acres in this lease 640		Salt Water Disposal Permit PERMIT NO.
29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 1/31/08 Completed 3/11/08		30. Distance to nearest well, Same Lease & Reservoir N/A		

31. Location of well, relative to nearest lease boundaries of lease on which this well is located		1980 Feet from North Line and 660 Feet from East Line of the University "1-32" Lease	
32. Elevation (DF, RKB, RT, GR, ETC.) 2775' GL & 2788' KB		33. Was directional survey made other than inclination (W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No	

34. Top of Pay 6145'	35. Total Depth 9003'	36. P. B. Depth 8950'	37. Surface Casing Determined by: Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>	Dt. of Letter
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR		40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools
41. Name of Drilling Contractor Patterson-UTI Drilling			42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No	

43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8-5/8"	23#	781'		375 sx Prem+	11"	Surface	641
4-1/2"	11.6#			1000 sx Prem 50/50 POZ	7-7/8"	4442' CBL	1379

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2-3/8"	6050'		6145'	6294' (30 holes) NEW
			6976'	6995' (30 holes) NEW
			7500'	7622' (45 holes) NEW
			7752'	8939' (216 holes)

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
6145' - 6294'	42,180g 20# X-link, 131,630# 20/40 MSD, 1500g 15% HCL
6976' - 6995'	62,362g 20# X-link, 172,454# 20/40 MSD, 1500g 15% HCL
7500' - 7622'	55,569g 20# X-link, 153,676# 20/40 MSD, 1500g 15% HCL

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Top Upper Spraberry	6128'	Top Lower Spraberry	6672'
Top Dean	7442'	Base Dean	7624'

REMARKS Additional Perforations Completed

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