Apache

University of Texas
P.O. Box 13528
Austin, TX 78711

NOTICE OF INTENT TO P&A WELL

DATE: _____ 8/23/21 _____

Well Name: _____ University -24B- #12TM _____

Dear Landowner,

Apache Corporation intends to plug and abandon the above well on your property. Please find enclosed a copy of the approved procedure from the regulatory agency. Our intent is to plug this well as soon as weather, equipment, and manpower is available. Please accept this letter as our official notice to you.

Please contact the following Surface Landman to discuss the reclamation of your property at your earliest convenience.

Surface Landman's Name	Brandon Johnson
Title	Senior Surface Landman
Phone number	936-366-0662
Email:	brandon.johnson@apachecorp.com

If you have any other questions, please feel free to contact me at the numbers listed below.

Sincerely,

Guinn Burks

Guinn Burks
SR. RECLAMATION FOREMAN
Production Services/Permian Region
direct 432-818-1106 | *mobile* 432-556-9143 | *office* 2316A

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon
Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A
Rev 1/1/83
(02/00)
WWW-1

1 Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)		3 RRC District No	4 County of Well Site
APACHE CORPORATION ATTN: GUINN BURKS 303 VETERANS AIRPARK LANE, STE. 3000 MIDLAND, TX 79705		7C	REAGAN

	5. API No	6. Drilling Permit No
	42- 383-35862	627005

7 Rule 37 Case No	8 Oil Lease No or Gas Well ID No.	9 Well No
	16161	12TM

2. RRC Operator Number 027200

10 Field Name (Exactly as shown on RRC records)	11. Lease Name
SPRABERRY (TREND AREA)	UNIVERSITY -24B-

12 Location
• Section No. 24 Block No 58 Survey ULS No. Abstract No A

• Distance (in miles) and direction from a nearby town in this county (name the town) 6.9 MILES SW FROM STILES, TX

13 Type of well 1. oil 3 disposal 5 other (specify) 2. gas 4. injection Enter appropriate no. in box ▶ 1	14 Type of completion Single ☒ Multiple ☐	15. Total depth 8528'

16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 475 feet and in deeper strata from _____ to _____ feet; and from _____ to _____ feet

17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone NONE
• If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone NONE

18 Casing record (list all casing in well)

Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Temper Survey	Calculated	Cement Bond Log	Anticipated casing recovery (feet)
8-5/8#24 set @	515 w/	300	11	SURFACE	☐	☒	☐	0
4-1/2#11.6 set @	8528 w/	1160	7-7/8	2400	☐	☒	☐	0
set @	w/				☐	☐	☐	
set @	w/				☐	☐	☐	
set @	w/				☐	☐	☐	

19 Has notice of intent to plug been filed previously for this well?
☐ Yes Mo Day Yr ☒ No

21 Record of perforated intervals or open hole

Perforations	Open	Plugged	Plugging method
6123-6162	☒	☐	
6689-7089	☒	☐	
7498-7693	☒	☐	
7775-8457	☒	☐	
Open Hole	☐	☐	

22 Name and address of cementing company or contractor
SUNSET WELL SERVICE, INC.
P. O. BOX 7139
MIDLAND, TEXAS 79707

20 Plugging proposal (List all bridge and cement plugs Load the hole with at least 9.5 lbs per gallon mud)

	No of sacks	Depth in feet (top & bottom)
1	0	POOH & LD RODS/ PUMP
2		PERF @6123' THRU TBG & RUN 1"
3	110	6123-5923 SPOT BALANCED / TAG
4	50	4500-4300 PERF / SPOT BAL /TAG w/ 1"
5		CUT TBG @ TAG
6	75	3200-3000 PERF / SQZ / TAG
7	50	2200-2100 PERF / SQZ / TAG
8	150	565-0 PERF / SQZ / ATTEMPT TO Circ.

w/o pit will be lined. 4 1/2" to surf

23 Anticipated plugging date for this well is ASAP
Mo Day Yr

DIANNE GILBREATH	P&A ASSISTANT
Typed or printed name of operator's representative	Title of person
432-818-1103 Date 06 15 21	Dianne Gilbreath (signature)
Telephone Area Code Number Date Mo. Day Yr.	Signature

RRC District Office Action

Expiration date 6 / 24 / 22
Mo. Day Yr

District Director (for) J. Cartwright 6/24/21
Date