

Daily Drilling Report

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Daily Drilling Report

Well Name	UNIVERSITY #107			Date:	3/15/2008		Report #	2		Planned TD	3200
Cont/Rig	CAPSTAR # 9			Op at RT	WELD ON HEAD, NU					Deviation Surveys	
Depth	861'	Footage	280'	Foreman:	DANNY F. SULLIVAN					Depth	Angle
Mud WT.	Vis	PV	YP	Gels	API WL	pH	Solids	Chlorides	861'	0.25	
8.6	30					9.5					
Mud Material Mixed											
Cum Gel Mixed (tons)											
WOB Mn/Mx	RPM Mn/Mx		GPS	SPM	GPM	Press	DC wt/mud	Rot. wt.	PU wt.	SO wt.	
50/60	80/90		6.14	59	293	700					
From	To	Hours	Activity for Previous 24 Hours								
6:00 A.M.	10:15 A.M.	4.25	CALLED RRC AND TALKED (IVY) @ 9:04 A.M. 3/14/08. ABOUT CSG AND CMT JOBS.DRLG F/ 581-861.								
			TD.								
10:15 A.M.	11:15 A.M.	1.00	CIRC.								
11:15 A.M.	12:45 P.M.	1.50	DROP TOTCO AND TOH.								
12:45 P.M.	4:00 P.M.	3.25	RU CSG CREW, HELED SAFETY MEETING, RUN 9 5/8" CSG.								
4:00 P.M.	5:00 P.M.	1.00	EVACUAATE RIG FOR FIELD FIRE.								
5:00 P.M.	7:30 P.M.	2.50	FINISHED RUNNING 9 5/8" CSG GOT TO BOTTOM, RD CSG CREW.								
7:30 P.M.	8:30 P.M.	1.00	CIRC.								
8:30 P.M.	10:00 P.M.	1.50	RU BJ, HELED SAFETY MEETING, TESTED LINES TO 3650 PSI. MIXED AND PUMPED 200 SKS LEAD								
			AND 150 SKS OF TAIL. CIRC 102 SKS, FLOAT HELD. RD BJ.								
10:00 P.M.	5:00 A.M.	7.00	WOC. WAITED ON WELDER.								
5:00 A.M.	6:00 A.M.	1.00	WELDER CUT OFF CSG AND WELD ON HEAD.								
6:00 A.M.											

Daily Drilling Report

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O'RYAN OIL AND GAS

Daily Drilling Report

Well Name		UNIVERSITY # 107			Date:		3/17/2008		Report #		4		Planned TD		3200		
Cont/Rig		CAPSTAR # 9			Op at RT		DRLG AHEAD ON 8 3/4" HOLE.						Deviation Surveys				
Depth		2768'		Footage		1556'		Foreman:		DANNY F. SULLIVAN			Depth		Angle		
Mud WT.		Vis		PV		YP		Gels		API WL		pH		Solids		Chlorides	
10		30										10					
Mud Material Mixed														2200'		0.75	
Cum Gel Mixed (tons)														2650'		0.50	
WOB Mn/Mx		RPM Mn/Mx		GPS		SPM		GPM		Press		DC wt/mud		Rot. wt.		PU wt.	
15/35		60/75		6.14		59		293		1275		45000		85000		90000	
SO wt.		83000															
From		To		Hours		Activity for Previous 24 Hours											
6:00 AM		7:30 A.M.		1.50		DRLG F/1212'-1346'.											
7:30 A.M.		8:00 A.M.		0.50		WLS											
8:00 A.M.		12:00 A.M.		4.00		DRLG F/ 1346'-1746'.											
12:00 A.M.		12:30 P.M.		0.50		WLS											
12:30 P.M.		8:00 P.M.		7.50		DRLG F/ 1746'-2246'.											
8:00 P.M.		8:30 P.M.		0.50		WLS											
8:30 P.M.		12:00 P.M.		3.50		DRLG F/ 2246'-2444'.											
12:00 P.M.		4:00 A.M.		4.00		DRLG F/ 2444'-2696'.											
4:00 A.M.		4:30 A.M.		0.50		WLS											
4:30 A.M.		6:00 A.M.		1.50		DRLG F/ 2696'-2768'.											
6:00 A.M.																	
TOTAL HOURS		24.00															
Bit No		Size		Mfg		Type		SN		Jets		In		Out		Ftg	
2		8 3/4"		SMITH		627IY		M26784		3//14		861				1556	
Bit No. Grading		Inner		Outer		Dull Char		Location		Bearings		Other		Gauge		Rson Pld	
BHA		BIT,BS,21-6" DC'S												BHALngth		626.35	
		size		Wt.		Grade		Conn.		Jts		Length		Jts / Loc		String Volume	
Drill Pipe (bottom)		4"						FH		115				115		bbls.	
Drill Pipe (middle)																	
Drill Pipe (top)																	
Assumed Pump Eff.		Pump No. 1		85%		Pump No. 2		85%		Slow Pump R/P							
		Type		Liner OD		Length		GPS (100%)		SPM		GPM		Press		Depth	
Pump No. 1		IDECO		6.00		15.00				59		293		1275			
Pump No. 2		IDECO		6.00		15.00											
T/Pusher		BUD TYSON						Size		Wt/Grade		Set @		Date Set		Formation	
RigPhone		432-557-6568		Conductor												Last Smpl	
Spud D/T		7:00 P.M. 3/13/2008		Surf. Csg.		9 5/8"		36/J55		861		3/14/08				Bg Gas	
Rig Rel. D/T				Int. Csg.												Cxn Gas	
Accident/Safety Information:				Prod. Csg.												Trip Gas	
NONE REPORTED																	
Loads F Water Hauled				Loads B Water Hauled													
Daily Mud Cost:				Cumulative Mud Cost:		\$1,781											
Daily Well Cost:		\$26,379		Cumulative Well Cost:		\$215,609											
AFE Cost Estimate:				AFE Amount Remainingt:													

O'RYAN OIL AND GAS
Daily Drilling Report

Well Name	UNIVERSITY # 107				Date:	3/18/2008		Report #	5	Planned TD	3200
Cont/Rig	CAPSTAR # 9				Op at RT	RN 7" CSG.				Deviation Surveys	
Depth	3194'	Footage	426'	Foreman:	DANNY F. SULLIVAN				Depth	Angle	
Mud WT.	Vis	PV	YP	Gels	API WL	pH	Solids	Chlorides	3194'	1.25	
10	28	2	3	1/4/0	9.0	8.8	1.3	167'000			
Mud Material Mixed		PAPER-18 SKS,LIME-23 SKS,STARCH YELLOW-60 SKS, AMSEAGEL-9 SKS.									
Cum Gel Mixed (tons)											
WOB Mn/Mx	RPM Mn/Mx		GPS	SPM	GPM	Press	DC wt/mud	Rot. wt.	PU wt.	SO wt.	
15/35	60/80		6.14	59	293	1300	45,000				
From	TO	Hours	Activity for Previous 24 Hours								
6:00 AM	8:30 A.M.	2.50	CALLED RRC AND TALKED TO (IVY) ABOUT RN CSG AND CMT JOBS. 9:46 A.M. 03/17/2008. DRLG F/2768'-2876'.								
8:30 A.M.	9:00 A.M.	0.50	CIRC AND CONDITION MUD.								
9:00 A.M.	3:00 P.M.	6.00	DRLG F/2876-3194.								
3:00 P.M.	5:00 P.M.	2.00	CIRC .								
5:00 P.M.	8:00 P.M.	3.00	DROP TOTCO AND TOH.								
8:00 P.M.	10:00 P.M.	2.00	RU LOGGERS.								
10:00 P.M.	12:30 A.M.	2.50	PLATFORM EXPRESS. RAN GR/CNL FROM 3192-861 TO SURFACE.								
12:30 A.M.	1:00 A.M.	0.50	RD LOGGERS.								
1:00 A.M.	1:30 A.M.	0.50	RU FLOOR.								
1:30 A.M.	2:30 A.M.	1.00	CHANGE OUT PIPE RAMS.								
2:30 A.M.	5:00 A.M.	2.50	WAITED ON CSG CREW .								
5:00 A.M.	6:00 A.M.	1.00	RU CSG CREW ,HELDED SAFETY MEETING. RU FLOOR.								
6:00 A.M.											

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DAILY WORKOVER REF RT

Lease and Well No. University # 107

Date: 4/17/08 RV Nabors Install BOP

RIT w/ 6 1/4" Bit & Scraper Tag @
3148' Circ. wall clean w/FW
Spot 250 gal. 15% + / 2858-3007'
POH 50 FD

4/19/08/ RV Weatherford wireline RIT
w/ 4" CSG. gun & Gamma Ray CSG collar
locator WL TD= 3144' Run GR/CC
+ / 3114'-2100'. Correlate to Schlumberger
Platform Express CNL dated March 17th
2008 Part the following intervals

4 SPF 2939-2941, 2964-2966, 2987-
2989, 3005-3007. RD Weatherford
RIT w/ 7" PL & 2 7/8" Tbg. Reverse Acid
into Tbg. Set Packer RV pump truck
break dn parts w/Acid on spot 2 BPM @
800' RV sub 5 runs FL @ 800'
good oil & Gas show. 50 FD

DAILY WORKOVER REPORT

Lease and Well No. University # 107

Date:

4	21	08
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Swab 5 runs F12 @ 800'

R1sc packer POH w/ TBG & packer.

RIH w/ ESP & 88 jts 2 7/8" TBG.

(3,000 BPD ESP) RD