

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83
(02/00)
WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) CIVITAS PERMIAN OPERATING, LLC ATTN NATHAN BENNETT STE 3700 555 17TH ST DENVER, CO 80202-				6. Drilling Permit No. 423323	5. API No. 38334270
2. RRC Operator No 101577	7. Rule 37 Case No.	4. County of Well Site REAGAN	3. District No. 7C	8. Oil Lease No. or Gas Well ID No. 07668	9. Well No. 3

10. Field Name (Exactly as shown on RRC records) SPRABERRY [TREND AREA]	11. Lease Name UNIVERSITY 15-58
---	---

12. Location	15	Block No	58	Survey and Survey No	U.L.	Abstract No. A-
• Section No.						
• Distance (in miles) and direction from a nearby town in this county (name the town).	21 miles NW of Big Lake					

13. Type of well Oil	14. Type of completion Single	15. Total depth 8250
--------------------------------	---	--------------------------------

16. Usable-quality water strata detail

2]. The base of usable-quality water-bearing strata is estimated to occur at a depth of 450 feet at the site of the referenced well.

Letter Date 03/18/2024

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones
_____, _____, _____, _____, _____, and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones
_____, _____, _____, _____, _____, and _____.

18. Casing record (list all casing in well)										Top of cement determined by		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	12 1/4	8 5/8	523	325	0							
Casing	7 7/8	5 1/2	8250	1070	0							

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No **Date:**

21. Record of perforated intervals or open hole

Perforations or Open Hole	Perforations	Interval (ft)	8204	to	6273	Plugged or Not Plugged	Plugged
Historic Plug Information	CIBP	Set at	6200	feet with	6180	feet of cement on top	
				feet to		feet with	3 sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with	sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with	sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with	sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with	sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with	sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with	sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with	sacks
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor
TBD - RRC approved cementer

Bertha Nefe

Typed or printed name of operator's representative

(832) 545-3842

Telephone: Area Code Number

23. Anticipated plugging date for this well is:

June 03 2024

Manager, Regulatory Affairs

Title of person

Bertha Nefe

Signature

RRC District Office Action



Expiration date

April 07 2025

Bill Spraggins

District Director

Bill Spraggins

Must Witness:

No

Approved on behalf of the District Director by: