

RAILROAD COMMISSION OF TEXAS

Form W-3A

Rev. 1/1/83

EAG0897

Type or print only

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) Pioneer Natural Resources USA, Inc. 5205 N. O'Connor Blvd Ste 200 Irving, TX 75039-3736				3. RRC District No. 7C		4. County of Well Site Reagan	
				5. API No. 42- 383-34014		6. Drilling Permit No. 373418	
2. RRC Operator Number 665748				7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No. 12894	
9. Well No. 1							
10. Field Name (Exactly as shown on RRC records) Spraberry (Trend Area)				11. Lease Name State T			
12. Location • Section No. 10 Block No. 12 Survey University Lands No. Abstract No. A- • Distance (in miles) and direction from a nearby town in this county (name the town). 8 miles Southwest of Big Lake							
13. Type of well 1- oil 3- disposal 5- other (specify) _____ 2- gas 4- injection Enter appropriate no. in box 1				14. Type of Completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 6850'	
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 900' feet and in deeper strata from _____ to _____ feet; and from _____ to _____ feet							
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____							
18. Casing record (list all casing in well)							
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by:		Anticipated casing recovery (feet)
8 5/8"	set @ 884' w/	500	11"	Surf	Temper. Survey <input type="checkbox"/>	Calculated <input type="checkbox"/>	Cement bond log <input type="checkbox"/>
4 1/2"	set @ 6850' w/	1000	7 7/8"	2300'	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
_____	set @ _____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
_____	set @ _____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
_____	set @ _____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)				No. of sacks Depth in feet (top & bottom)			
21. Record of perforated intervals or open hole				1. **2 CIBP set @ 5288' 2. **45 4000'-4100' 3. **75 2500'-2700' *200' plug TAG 4. **45 1900'-2000' 5. **70 834'-950' TAG 6. 5 3'-13' 7. * *Perf, Sqz, WOC, Tag 8.			
22. Name and address of cementing company or contractor TBA				23. Anticipated plugging date for this well is: ASAP / / mo. day yr.			
Stephanie Seaton - stephanie.seaton@pxd.com Typed or printed name of operator's representative 972-969-4527 Telephone: Area Code Number Date: 11 / 05 / 14				Regulatory Specialist Title of person Signature <i>Stephanie Seaton</i>			

RRC District Office Action

Expiration date

mo. day yr.

District Director

Date