

Steph

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92 (99)

Job #2015-3770

API No. (if available)
42- 383-34014

1. RRC District
7C

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID
Number 12894

2. FIELD NAME (as per RRC records)
Spraberry (Trend Area)

3. Lease Name
State T

5. Well Number
1

6. OPERATOR
Pioneer Natural Resources USA, Inc.

6a. Original Form W-1 filed in name of:
Parker & Parsley

10. County
Reagan

7. ADDRESS
5205 N. O'Conner Blvd., Ste. 200, Irving, Tx 75039

6b. Any subsequent W-1's filed in name of:

11. Date Drilling Permit Issued
5-18-1990

8. Location of well, relative to nearest lease boundaries
of lease on which this well is located

990 feet from South line and 1660 feet from
West line of the State T lease

12. Permit Number
373418

9a. SECTION, BLOCK and SURVEY
10, 12, University Lands

9b. Distance and direction from nearest town in this county
8 miles Southwest of Big Lake

13. Date Drilling Commenced
10-10-90

16. Type Well (oil, gas,
or dry) oil

Total Depth
6850'

If multiple completion list all field names and oil lease or gas id no.'s

Gas ID or
Oil Lease #

Oil - O
Gas - G

Well #

14. Date Drilling Completed
10-17-90

18. If gas, amt. of cond. on
hand at time of plugging

15. Date Well Plugged
4/27/15

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	4/23/15	4/23/15	4/24/15	4/24/15	4/27/15			
20. Size of Hole or Pipe in which Plug Placed (inches)	4 1/2	4 1/2	4 1/2	8 5/8	8 5/8			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4158'	2772'	2050'	950'	32'			
*22. Sacks of Cement Used (each plug)	45	45	45	70	20			
*23. Slurry Volume Pumped (cu. ft.)	59.4'	59.4'	59.4'	92.4'	26.4'			
*24. Calculated Top of Plug (ft.)	3477'	—	1369'	—	—			
25. Measured Top of Plug (if tagged) (ft.)	—	2290'	—	740'	surf			
*26. Slurry Wt. # Gal.	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8	24#	884'	884'	11
4 1/2	11.6#	6850'	5684'	7 7/8

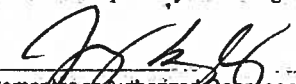
29. Was any non-drillable material (other than casing) left in this well? ☐ Yes ☐ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 6547'	TO 6784'	FROM 4 spf 1999'	TO 2000' sqz holes
FROM 6015'	TO 6320'	FROM	TO
FROM 5388'	TO 5682'	FROM	TO
FROM 4 spf 4099'	TO 4100' sqz holes	FROM	TO
FROM 4 spf 2699'	TO 2700' sqz holes	FROM	TO

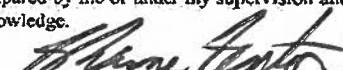
I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.


Signature of Cementing or Authorized Representative

Sunset Well Service Inc
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANY

FOREMAN
TITLE

5/4/15
DATE

PHONE 725 3154883
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? RCM Circulated	33. Mud Weight LBS/GAL 10#								
34. Total Depth 6850' Depth of Deepest Fresh Water 900'	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%; text-align: center;">TOP</th> <th style="width:50%; text-align: center;">BOTTOM</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	TOP	BOTTOM							35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
TOP	BOTTOM										
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708		Date RRC District Office notified of plugging 4/21/15 Lala									
38. Name(s) and address(es) of surface owners of well site <div style="text-align: center; padding: 10px;"> University Lands P.O. Box 353 Midland, TX 79702-0553 </div>											
39. Was notice given before plugging to the above? Yes											
FILL IN BELOW FOR DRY HOLES ONLY											
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> <div style="margin-top: 10px;"> Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div>											
41. Date FORM P-3 (Special Clearance) filed:											
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced											
R R C USE ONLY Nearest field _____											

REMARKS Inv. #10816 - Notify Katy w/TRRC. Plug #1, #2, #3 spot sqz 45 x class "c" cmt WOC, tag #2.