

Type or print only

# RAILROAD COMMISSION OF TEXAS

## Oil and Gas Division

### Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) <b>APACHE CORPORATION ATTN: GUINN BURKS 303 VETERANS AIRPARK LANE, STE. 3000 MIDLAND, TX 79705</b>			3. RRC District No. <b>7C</b>	4. County of Well Site <b>REAGAN</b>				
			5. API No. <b>42-383-33886</b>	6. Drilling Permit No. <b>619349</b>				
2. RRC Operator Number <b>027200</b>			7. Rule 37 Case No.	8. Oil Lease No. or Gas Well ID No. <b>238400</b>				
10. Field Name (Exactly as shown on RRC records) <b>BIG LAKE (STRAWN)</b>			11. Lease Name <b>UNIVERSITY BL</b>					
12. Location • Section No. <b>12</b> Block No. <b>2</b> Survey <b>ULS</b> No. _____ Abstract No. A- _____ • Distance (in miles) and direction from a nearby town in this county (name the town). <b>1 MILE NE FROM TEXON, TX</b>								
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box <b>2</b>			14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>	15. Total depth <b>9250'</b>				
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <b>700</b> feet and in deeper strata from _____ to _____ feet and from _____ to _____ feet								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone <b>NONE-ELEV 2683' GR 2368'</b> • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone <b>NONE 2917'</b>								
18. Casing record (list all casing in well)								
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by:			Anticipated casing recovery (feet)
					Temper. Survey	Calculated	Cement Bond Log	
8-5/8 set @	885 w/	475	12-1/4	SURFACE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
5-1/2 set @	9250 w/	1789	7-7/8	2208	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
DV @	3201-3021 w/	1746	7-7/8	2208	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes _____ Mo. Day Yr. <input checked="" type="checkbox"/> No _____								
20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) <b>Workover pit must be lined</b>								
No. of sacks	Depth in feet (top & bottom)							
1. <b>3</b>	<b>set CIBP @ 8250' SPOT 35x</b>							
2. <b>25</b>	<b>6200-6300 SPOT</b>							
3. <b>65</b>	<b>2500-3071 SPOT / TAG</b>							
4. <b>50 *</b>	<b>1900-2000 PERF / SQZ / TAG</b>							
5. <b>85 *</b>	<b>650-935 PERF / SQZ / TAG</b>							
6. <b>50 *</b>	<b>0-150 PERF / SQZ ATTEMPT TO</b>							
7. _____	<b>CIRC 5-1/2" TO SURFACE</b>							
8. _____								
21. Record of perforated intervals or open hole								
Perforations	Open	Plugged	Plugging method					
<b>8302-8391</b>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<b>6/18/06 CIBP @ 8410'</b>					
_____	<input type="checkbox"/>	<input type="checkbox"/>	<b>W/ 10' CMT.</b>					
_____	<input type="checkbox"/>	<input type="checkbox"/>	<b>DUMPBAILED.</b>					
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>						
22. Name and address of cementing company or contractor <b>SUNSET WELL SERVICE, INC. P. O. BOX 7139 MIDLAND, TEXAS 79707</b>								
23. Anticipated plugging date for this well is <b>ASAP</b> Mo. Day Yr.								
<div style="display: flex; justify-content: space-between;"> <div> <b>DIANNE GILBREATH</b>  Typed or printed name of operator's representative  <b>432-818-1103</b>  Telephone: Area Code Number </div> <div> <b>01, 29, 18</b>  Date: Mo. Day Yr. </div> <div> <b>P&amp;A ASSISTANT</b>  Printed person  <i>Dianne Gilbreath</i>  Signature </div> </div>								

RRC District Office Action

Expiration date

Mo. Day Yr.

*Abraham A. Linn*  
District Director (Per)

**1/30/2018**  
Date



303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

University of Texas -(PUF Land)  
%Sharon Hersh - PTD  
Comptroller of Public Accounts  
P.O. Box 13528  
Austin, TX 78711

**NOTICE OF INTENT TO P&A WELL**

DATE: 1/30/18

Well Name: University BL #6

Dear Landowner,

*Apache Corporation intends to plug and abandon the above well on your property. Please find enclsod a copy of the approved procedure from the regulatory agency. Our intent is to plug this well as soon as weather, equipment, and manpower is available. Please accept this letter as our official notice to you.*

*Please contact the following Surface Landman to discuss the reclamation of your property at your earliest convenience.*

Surface Landman's Name	<u>Tony Homan</u>
Title	<u>Surface Landman II</u>
Cell phone number	<u>432-967-7781</u>
Email:	<u><a href="mailto:tony.homan@apachecorp.com">tony.homan@apachecorp.com</a></u>

*If you have any other questions, please feel free to contact me at the numbers listed below.*

Sincerely,

**Guinn Burks**

**Guinn Burks**

SR. RECLAMATION FOREMAN

Production Services/Permian Region

direct 432-818-1106 | mobile 432-556-9143 | office 2316A