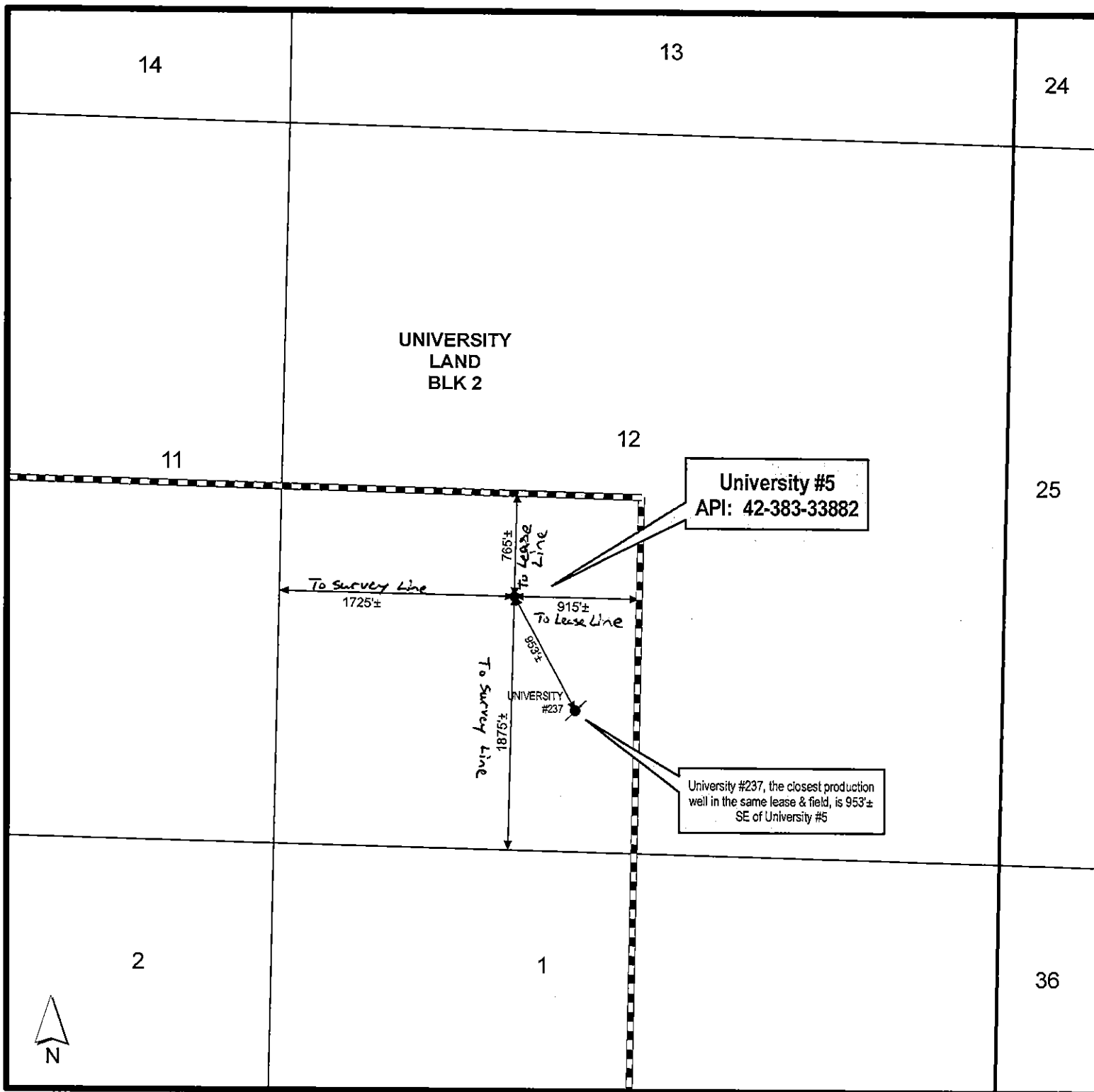


API No. <u>42-383-33882</u> Drilling Permit # <u>750514</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">027200</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">APACHE CORPORATION</div>		3. Operator Address (include street, city, state, zip):			
4. Lease Name <div style="text-align: center;">UNIVERSITY</div>		5. Well No. <div style="text-align: center;">5</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> New Drill <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">9000</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">7C</div>		12. County <div style="text-align: center;">REAGAN</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>1.6</u> miles in a <u>NE</u> direction from <u>Texon</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">12</div>		16. Block <div style="text-align: center;">2</div>		17. Survey <div style="text-align: center;">UNIVERSITY LANDS</div>		18. Abstract No. <div style="text-align: center;">A-</div>	
				19. Distance to nearest lease line: <div style="text-align: center;">765 ft.</div>		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <div style="text-align: center;">2895</div>	
21. Lease Perpendiculars: <u>765</u> ft from the <u>NORTH</u> line and <u>915</u> ft from the <u>EAST</u> line. 22. Survey Perpendiculars: <u>1875</u> ft from the <u>S</u> line and <u>1725</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
7C	07919001	BIG LAKE		Oil Well	9000	953.00	23
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [FILER Oct 25, 2012 2:49 PM]: The Lease Name is changing from University 'BL' to University.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Mitchell Mason, Tech Engr I</u> Name of filer <u>(432)8181072</u> Phone </div> <div> <u>Oct 25, 2012</u> Date submitted <u>mitchell.mason@apachecorp.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only				Data Validation Time Stamp: Nov 8, 2012 2:29 PM(Current Version)			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">750514</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Nov 05, 2012</div>	DISTRICT <div style="text-align: center;">* 7C</div>	
API NUMBER <div style="text-align: right;">42-383-33882</div>	FORM W-1 RECEIVED <div style="text-align: center;">Oct 25, 2012</div>	COUNTY <div style="text-align: center;">REAGAN</div>	
TYPE OF OPERATION <div style="text-align: center;">RECOMPLETION</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Vertical</div>	ACRES <div style="text-align: center;">2895</div>	
OPERATOR <div style="text-align: center;">APACHE CORPORATION</div>		027200	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(325) 657-7450</div>
LEASE NAME <div style="text-align: center;">UNIVERSITY</div>		WELL NUMBER <div style="text-align: center;">5</div>	
LOCATION <div style="text-align: center;">1.6 miles NE direction from TEXON</div>		TOTAL DEPTH <div style="text-align: center;">9000</div>	
Section, Block and/or Survey SECTION 12 BLOCK 2 ABSTRACT SURVEY UNIVERSITY LANDS			
DISTANCE TO SURVEY LINES <div style="text-align: center;">1875 ft. S 1725 ft. W</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">765 ft.</div>	
DISTANCE TO LEASE LINES <div style="text-align: center;">765 ft. NORTH 915 ft. EAST</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>	
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>			
FIELD NAME LEASE NAME		ACRES NEAREST LEASE	DEPTH NEAREST WE
----- BIG LAKE UNIVERSITY		----- 2895.00 765	----- 9,000 953
----- 5 7C			
RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.			
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS			
This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.			



Apache

Well Plat
University #5
API: 42-383-33882
[Lease #: 00228]
University Lands Survey
Block 2
Section 12
Reagan County, Texas

Legend

--- University Lease Boundary

0 250 500 1,000 1,500 2,000
 Feet
 1 inch = 1,000 Feet

CERTIFICATION STATEMENT

All information on this plat is true to the best of my belief and knowledge.

[Signature]

Date: 10-25-12