

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONUNIVERSITY LANDS
JAN 29 2020

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (if available) 42-383-33790		1. RRC District 7C					
2. FIELD NAME (as per RRC Records) Farmer (San Andres)		3. Lease Name University 43-4		4. RRC Lease or Id. Number 12512					
6. OPERATOR Simata Energy, LLC.		6a. Original Form W-1 Filed in Name of:		5. Well Number 1					
P.O. Box 8303 Midland, TX 79708		6b. Any Subsequent W-1's Filed in Name of:		10. County Reagan					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease		11. Date Drilling Permit Issued					
9a. SECTION, BLOCK and SURVEY 4, 43, UL		9b. Distance and Direction from Nearest Town in this County 12 miles East of Big Lake		12. Permit Number 327626					
16. Type Well (Oil, Gas, Dry) Oil	Total Depth	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		14. Date Drilling Completed					
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE # _____ Oil - O Gas - G _____ WELL # _____		15. Date Well Plugged 1-15-2020					
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date		1/13/2020	1/14/2020	1/14/2020	1/15/2020				
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2-8 5/8	5 1/2				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		1700	1645	857	13				
*22. Sacks of Cement Used (each plug)		20	10	65	10				
*23. Slurry Volume Pumped (cu. ft.)		26.4	13.2	85.8	13.2				
*24. Calculated top of plug (ft.)			1547		Surf				
25. Measured Top of Plug (if tagged) (ft.)		1645		727	Visual				
26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8				
27. Type Cement		C	C	C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO							
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
8 5/8		807	807	12 1/4					
5 1/2		2303	2303	7 7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	1855	TO	1960	FROM	TO				
FROM		TO		FROM	TO				
FROM		TO		FROM	TO				
FROM		TO		FROM	TO				
FROM		TO		FROM	TO				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

MAVERICK WELL PLUGGERS

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

SID R HUTCHINSON

REPRESENTATIVE OF COMPANY

Sole Member LLC

TITLE

01-23-20

DATE

Phone 432-697-0372

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud Applied? CIRCULATED		33. Mud Weight 9.5 LBS/GAL.	
34. Total Depth 2303 Depth of Deepest Fresh Water 800		Other Fresh Water Source by T.D.W R TOP BOTTOM 		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules' <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
36. If NO, Explain						
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702					Date RRC District Office notified of plugging 1/9/2020	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases University Land of Texas P.O. BOX 553 MIDLAND, TEXAS 79702						
39. Was Notice Given Before Plugging to Each of the Above? NO						
FILL IN BELOW FOR DRY HOLES ONLY						
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic						
41. Date FORM P-8 (Special Clearance) Filed?						
42. Amount of Oil produced prior to Plugging _____ bbls * • File FORM P-1 (Oil Production Report) for month this oil was produced						
R R C USE ONLY Nearest Field _____						

REMARKS Plug @ 1700. Tag @ 1645'. Abraham Lincoln w/RRC asked to spot 10 sx @ 1645'.
No tag.