

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92 (99)

Job#2013-8030		API No. (if available) 42- 383-32505		1. RRC District 7C	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				4. RRC Lease or ID Number 12145	
2. FIELD NAME (as per RRC records) Spraberry (Trend Area)		3. Lease Name University 15-B		5. Well Number 1	
6. OPERATOR Pioneer Natural Resources USA Inc.		6a. Original Form W-1 filed in name of Lewis & Atkins Oil & Gas Inc.		10. County Reagan	
7. ADDRESS 5205 N. O'Connor Blvd, Ste.1400, Irving TX 75039-3736		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 4-8-83	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		2004 feet from N line and 2036 feet from E line of the University 15-B		12. Permit Number 190965	
9a. SECTION, BLOCK and SURVEY 15, 2 University Lands		9b. Distance and direction from nearest town in this county 14 miles W. of Big Lake, TX		13. Date Drilling Commenced 10-9-83	
16. Type Well (oil, gas, or dry) Oil	Total Depth 7882'	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G
18. If gas, amt. of cond. on hand at time of plugging				Well #	14. Date Drilling Completed 10-22-83
					15. Date Well Plugged 9/24/13
CEMENTING TO PLUG AND ABANDON DATA:					
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
9/20/13	9/20/13	9/20/13	9/24/13	9/24/13	
20. Size of Hole or Pipe in which Plug Placed (inches)	4 1/2"	4 1/2"	4 1/2"	8 5/8"	8 5/8"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	5600'	4100'	3024'	604'	32'
*22. Sacks of Cement Used (each plug)	40	40	35	115	25
*23. Slurry Volume Pumped (cu. ft.)	52.8	52.8	46.2	15.8	33
*24. Calculated Top of Plug (ft.)	5010'	3510'	-----	-----	-----
25. Measured Top of Plug (if tagged) (ft.)	----	-----	2600'	480'	surf
*26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	C	C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING			29. Was any non-drillable material (other than casing) left in this well? ☐ Yes ☐ No		
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)
13 3/8"	54.5	554'	514'	17 1/2"	
8 5/8"	24 32	3774'	3774'	11"	
4 1/2"	10.5	7882'	5687'	7 7/8"	
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM 6669'	TO 7633'	FROM	TO		
FROM 4 spf 603'	TO 604' sqz holes	FROM	TO		
FROM	TO	FROM	TO		
FROM	TO	FROM	TO		
FROM	TO	FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service Inc

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? ☒ Yes ☐ No		32. How was mud applied? RCM CIRC		33. Mud Weight LBS/GAL 10#									
34. Total Depth 7882' Depth of Deepest Fresh Water 550'		Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">TOP</th> <th style="width:50%;">BOTTOM</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		TOP	BOTTOM							35. Have all abandoned wells on this lease been plugged according to R R C Rules? ☒ Yes ☐ No 36. If No, Explain	
TOP	BOTTOM												
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708				Date RRC District Office notified of plugging 9/19/13 Abby									
38. Name(s) and address(es) of surface owners of well site University Lands P.O. Box 533 Midland, TX 79702													
39. Was notice given before plugging to the above? Yes													
FILL IN BELOW FOR DRY HOLES ONLY													
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. ☐ Log Attached ☐ Log released to _____ Date: _____ Type Logs: ☐ Driller's ☐ Electric ☐ Radioactivity ☐ Acoustical / Sonic													
41. Date FORM P-8 (Special Clearance) filed:													
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced													
R R C USE ONLY Nearest field _____													

REMARKS
