

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
PFR0598

Job No. 2350097		API NO. (if available) 42-383-32438		1. RRC District 08 <i>7C</i>					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING									
2. FIELD NAME (as per RRC Records) SPRABERRY (TREND AREA)		3. Lease Name MERTZ (P) 4-12		5. Well Number 1					
6. OPERATOR ENDEAVOR ENERGY RESOURCES L.P.		6a. Original Form W-1 Filed in Name of: <i>Palo Petoalum, Inc</i>		10. County REAGAN					
7. ADDRESS 101 N. MARIENFELD ST. STE. 200 MIDLAND, TX 79701		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued <i>12/31/82</i>					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From <i>west</i> Line and <i>west</i> Feet From <i>west</i> Line of the <i>Mertz 4</i> Lease		12. Permit Number 182359					
9a. SECTION, BLOCK, AND SURVEY SEC. 4, BLK. UNIVERSITY LANDS		9b. Distance and Direction from Nearest Town in this County <i>7 miles SW of Big Lake</i>		13. Date Drilling Commenced <i>2/16/83</i>					
16. Type Well (Oil, Gas, Dry) OIL	Total Depth 7150'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		14. Date Drilling Completed <i>3/2/83</i>					
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #		15. Date Well Plugged 10/15/2020					
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date		10/12/20	10/13/20	10/13/20	10/14/20	10/14/20	10/15/20		
20. Size of Hole or Pipe in which Plug Placed (inches)		4-1/2	4-1/2	4-1/2	4-1/2	4-1/2	4-1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		5320	3800	2226	2000	970	30		
*22. Sacks of Cement Used (inch plg)		20	45	100	45	70	25		
*23. Slurry Volume Pumped *cu. ft.)		26.4	59.4	132	59.4	92.4	33		
*24. Calculated Top of Plug (ft.)		5220	3600	2026	1900	800	SURFACE		
25. Measured Top of Plug (if tagged) (ft.)		----	3555	2050	1766	746	SURFACE		
*26. Slurry Wt. # /Gal.		14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement		"C"	"C"	"C"	"C"	"C"	"C"		
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO							
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)					
8-5/8"	<i>24#</i>	856	856	<div style="border: 2px solid red; padding: 10px; text-align: center;"> RECEIVED RRC OF TEXAS MAR 11 2021 OIL & GAS SAN ANGELO </div>					
4-1/2"	<i>11.6#</i>	7150	7150						
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	7073'	TO	5419'	FROM		TO			
FROM	2000'	TO	1999'	FROM		TO			
FROM	970'	TO	969'	FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

JAKE ROARK

JMR SERVICES, LLC
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

SR. REG. ANALYST

TITLE

DATE

(432) 687-1575

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

RECEIVED
RRC OF TEXAS

JUL 15 2021

INFORMATION SERVICES
AUSTIN, TX

GAU DATE: 9/30/20

DEPTH: 850

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? RECIRCULATOR		33. Mud Weight 10 LBS/GAL	
34. Total Depth <div style="border-bottom: 1px solid black; text-align: center;">7150'</div> Depth of Deepest Fresh Water <div style="border-bottom: 1px solid black; text-align: center;">850'</div>		Other Fresh Water Source by T.D.W.R. TOP _____ BOTTOM 850' _____ _____ _____		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well JMR SERVICES, LLC, 4015 S. CR 1210, MIDLAND, TX 79706				Date RRC District Office notified of plugging 10/7/2020	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases 					
39. Was Notice Given Before Plugging to Each of the Above?					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced					
R R C USE ONLY Nearest Field _____					

REMARKS 10/7/20-NOTIFIED RRC.

10/12/20-SET CIBP@5320'. SPOTTED 20SX OF CLASS "C" CEMENT FROM 5320'-5220'.

10/13/20-RECEIVED APPROVAL FROM ABE AT RRC AND SPOTTED 45SX OF CLASS "C" CEMENT FROM 3800'-3600'. WOC&TAGGED@3555'. RECEIVED APPROVAL FROM ABE AT RRC AND SQUEEZED 100SX OF CLASS "C" CEMENT FROM THROUGH CASING HOLES FROM 2226'-2026'.

10/14/20-TAGGED@2050'. PERFD@2000'. SQUEEZED 45SX OF CLASS "C" CEMENT FROM 2000'-1900'. WOC&TAGGED@1766'. PERFD@970'. SQUEEZED 70SX OF CLASS "C" CEMENT FROM 970'-890'.

10/15/20-TAGGED@746'. SPOTTED 25SX OF CLASS "C" CEMENT FROM 30'-SURFACE. CEMENT VERIFIED AT SURFACE.