

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		APINO. (if available) 42-383-32436	1. RRC District 7C
2. FIELD NAME (as per RRC Records) Farmer (San Andres)		3. Lease Name University H 18G	4. RRC Lease or Id. Number 09558
6. OPERATOR ENDEAVOR ENERGY RESOURCES, L.P.		6a. Original Form W-1 Filed in Name of:	5. Well Number 3
7. ADDRESS 110 N. MARIENFELD SUITE #200, MIDLAND, Texas 79701		6b. Any Subsequent W-1's Filed in Name of:	County REAGAN
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From _____ Line and _____ Feet From _____ Line of the _____ Lease	11. Date Drilling Permit Issued
9a. SECTION, BLOCK, AND SURVEY 18 48 UL		9b. Distance and Direction from Nearest Town in this County 3 mies SE from Big Lake	12. Permit Number
10. Type Well (Oil, Gas, Dry) Oil	Total Depth 2500	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s	
18. If Gas, Amt, of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil - O Gas - G WELL #
			14. Date Drilling Completed
			15. Date Well Plugged 02-29-16
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2
		PLUG #3	PLUG #4
		PLUG #5	PLUG #6
		PLUG #7	PLUG #8
*19. Commencing Date		2-25-16	2-26-16
20. Size of Hole or Pipe in which Plug Placed (inches)		4 1/2	4 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		2380	2380
*22. Sacks of Cement Used (each plg)		CIBP	15
*23. Slurry Volume Pumped (cu. ft.)			19.8
*24. Calculated top of plug (ft.)			2154
25. Measured Top of Plug (if tagged) (ft.)		2380	1430
26. Slurry Wt. # / Gal.			14.8
27. Type Cement		C	C
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
8 5/8		865	865
4 1/2		2500	2500
29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	2429.5	TO	2455
FROM		TO	
FROM		TO	
FROM		TO	
FROM		TO	

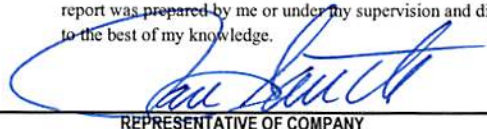
I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


Signature of Cementing or Authorized Representative

MAVERICK WELL PLUGGERS
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

 **Reg. Auditor** 3-3-2016 Phone 432-687-1575
REPRESENTATIVE OF COMPANY TITLE DATE A/C NUMBER

31. Was Well filled with Mud-Laden Fluid according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud Applied? CIRCULATED	33. Mud Weight 9.5 LBS/GAL
34. Total Depth <u>2500</u> Depth of Deepest Fresh Water <u>825</u>	Other Fresh Water Source by T.D.W.R. TOP _____ BOTTOM _____ _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79706		Date RRC District Office notified of plugging 02-24-16
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases _____ _____ _____ _____ _____		
39. Was Notice Given Before Plugging to Each of the Above? _____		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic		
41. Date FORM P-8 (Special Clearance) Filed? _____		
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced		
R R C USE ONLY Nearest Field _____		

REMARKS Job #28061
