Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92
FOD1296

API NO. (If available) **42-383-31957**

1. RRC District: **7C**

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID Number: **09661**

2. FIELD NAME (as per RRC Records): **Spraberry (Trend Area)**

3. Lease Name: **University 28-A-1**

5. Well Number: **1**

6. OPERATOR: **PPC Operating Company LLC**

6a. Original Form W-1 Filed in Name of: Sauton Oil Company

10. County: **Reagan**

7. ADDRESS: **1500 Industrial Blvd. Ste. 304 Abilene, TX 79602**

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued: 06/03/1981

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located: 1090 Feet From North Line and 990 Feet From West Line of the University 28-A-1 Lease

12. Permit Number: **120188**

9a. SECTION, BLOCK, AND SURVEY: **28 1 University Lands**

9b. Distance and Direction From Nearest Town in this County: **2 miles SW from Texon**

13. Date Drilling Commenced: 06/09/1981

16. Type Well (Oil, Gas, Dry): **Oil** Total Depth: **7750'**

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

GAS ID or OIL LEASE #	Oil- O Gas- G	WELL #

14. Date Drilling Completed: 06/22/1981

18. If Gas, Amt. of Cond. on Hand at time of Plugging: Oil

15. Date Well Plugged: **11/21/17**

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	11/17/17	11/18/17	11/18/17	11/20/17	11/20/17	11/21/17		
20. Size of Hole or Pipe in which Plug Placed (inches)	4½	4½x7⅞	4½x7⅞	4½x7⅞	4½x8⅝	4½		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	6030	4000	2600	2000	780	60		
*22. Sacks of Cement Used (each plug)	25	45	75	45	75	5		
*23. Slurry Volume Pumped (cu. ft.)	33	59.4	99	59.4	99	6.6		
*24. Calculated Top of Plug (ft.)	5662	3900	2400	1900	650	Surface		
25. Measured Top of Plug (if tagged) (ft.)	5675	--	2390	--	655	Surface		
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8⅝	23	729'	729'	11
4½	10.5/11.6	7750'	7750'	7⅞

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? ☑ Yes ☐ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

1295' 2⅜ tbg & TAC top of fish 6030'

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	6131'	TO	7599'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Chris Romero — Signature of Cementer or Authorized Representative

Basic Energy Services — Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Jana Spraberry — REPRESENTATIVE OF COMPANY | TITLE | DATE | Phone A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	[X] Yes [ ] No	32. How was Mud Applied?	33. Mud Weight
		Circulated	**10#**

24. Total Depth	Other Fresh Water Zones by T.D.W.R.		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?	[X] Yes [ ] No
7750'	TOP	BOTTOM	36. If NO, Explain	
Depth of Deepest Fresh Water **720'**				

37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well.

Basic Energy Services. P.O. Box 61877, Midland, Texas 79711

Date RRC District Office notified of plugging **11/14/17**

38. Name(s) and Addresse(s) of Surface Owner of Well Site

39. Was Notice Given Before Plugging to Each of the Above?

FILL IN BELOW FOR DRY HOLES ONLY

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

☐ Log Attached ☐ Log released to Date

Type Logs:

☐ Driller's ☐ Electric ☐ Radioactivity ☐ Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging bbls*

* File FORM P-1 (Oil Production Report) for month this oil was produced

R R C USE ONLY

Nearest Field _____

REMARKS

11/14/17—MIRU LD rods.

11/15/17—Try to cut tbg bridge off @ 4285' SIW.

11/16/17—Hot oil tbg cut 2⅜ tbg @ 6030' LD production string, RIH w/ GR stack out @ 3750'. RIH w/ notch collar & work string stack out @ 3750', RRC ok'd to POOH w/ notch collar & RIH open ended @ 3750'.

11/17/17—Tag stump @ 6030' spot 25 sxs WOC Tag @ 5675', circ hole w/ MLF press test csg to 300# good RIH w/ pkr to 3619' SIW.

11/18/17—Perf @ 4000' sqz 45 sxs TOC @ 3900' WOC set pkr @ 2090' perf @ 2600' sqz 75 sxs TOC @ 2400' WOC SIW.

11/20/17—Tag @ 2390' set pkr @ 1622' perf @ 2000' sqz 45 sxs WOC, set pkr @ 374' perf @ 780' sqz 75 sxs.

11/21/17—Tag @ 655' top off well w/ 5 sxs from 60' to surface verified RDMO.