

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

API NO.  
(If available) **42-383-31957**

1. RRC District

**7C**

4. RRC Lease or ID Number  
**09661**

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) <b>Spraberry (Trend Area)</b>		3. Lease Name <b>University 28-A-1</b>		5. Well Number <b>1</b>	
6. OPERATOR <b>PPC Operating Company LLC</b>		6a. Original Form W-1 Filed in Name of: <i>Sutton Oil Company</i>		10. County <b>Reagan</b>	
7. ADDRESS <b>1500 Industrial Blvd. Ste. 304 Abilene, TX 79602</b>		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued <i>06/03/1981</i>	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.		: <i>1090</i> Feet From <i>North</i> Line and <i>990</i> Feet From <i>West</i> Line of the <i>University 28-A-1</i> Lease		12. Permit Number <b>120188</b>	
9a. SECTION, BLOCK, AND SURVEY <b>28 1 University Lands</b>		9b. Distance and Direction From Nearest Town in this County <b>2 miles SW from Texon</b>		13. Date Drilling Commenced <i>06/09/1981</i>	
16. Type Well (Oil, Gas, Dry) <b>Oil</b>	Total Depth <b>7750'</b>	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s			14. Date Drilling Completed <i>06/22/1981</i>
18. If Gas, Amt. of Cond. on Hand at time of Plugging <i>oil</i>		GAS ID or OIL LEASE #	Oil- O Gas- G	WELL #	15. Date Well Plugged <b>11/21/17</b>

CEMENTING TO PLUG AND ABANDON DATA:								
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	<b>11/17/17</b>	<b>11/18/17</b>	<b>11/18/17</b>	<b>11/20/17</b>	<b>11/20/17</b>	<b>11/21/17</b>		
20. Size of Hole or Pipe in which Plug Placed (inches)	<b>4½</b>	<b>4½x7⅞</b>	<b>4½x7⅞</b>	<b>4½x7⅞</b>	<b>4½x8⅝</b>	<b>4½</b>		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	<b>6030</b>	<b>4000</b>	<b>2600</b>	<b>2000</b>	<b>780</b>	<b>60</b>		
*22. Sacks of Cement Used (each plug)	<b>25</b>	<b>45</b>	<b>75</b>	<b>45</b>	<b>75</b>	<b>5</b>		
*23. Slurry Volume Pumped (cu. ft.)	<b>33</b>	<b>59.4</b>	<b>99</b>	<b>59.4</b>	<b>99</b>	<b>6.6</b>		
*24. Calculated Top of Plug (ft.)	<b>5662</b>	<b>3900</b>	<b>2400</b>	<b>1900</b>	<b>650</b>	<b>Surface</b>		
25. Measured Top of Plug (if tagged) (ft.)	<b>5675</b>	<b>--</b>	<b>2390</b>	<b>--</b>	<b>655</b>	<b>Surface</b>		
*26. Slurry Wt. #/Gal.	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>		
*27. Type Cement	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>		

**28. CASING AND TUBING RECORD AFTER PLUGGING**

29. Was any Non-Drillable Material (Other than Casing) Left in This Well?  Yes  No

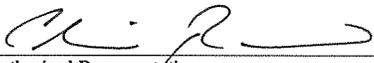
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

**1295' 2½ tbg & TAC top of fish 6030'**

**30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS**

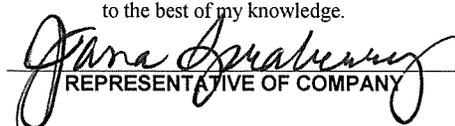
FROM <b>6131'</b>	TO <b>7599'</b>	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

**Chris Romero**   
Signature of Cementer or Authorized Representative

**Basic Energy Services**  
Name of Cementing Company

CERTIFICATE:  
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

  
REPRESENTATIVE OF COMPANY

TITLE \_\_\_\_\_ DATE \_\_\_\_\_ Phone \_\_\_\_\_ A/C \_\_\_\_\_ NUMBER \_\_\_\_\_

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <p style="text-align: center;"><b>Circulated</b></p>	33. Mud Weight <p style="text-align: center;"><b>10#</b></p>						
24. Total Depth <p style="text-align: center;"><b>7750'</b></p> <hr/> Depth of Deepest Fresh Water <p style="text-align: center;"><b>720'</b></p>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black;"></td> </tr> <tr> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black;"></td> </tr> </table>	TOP	BOTTOM					35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain
TOP	BOTTOM							
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. <b>Basic Energy Services. P.O. Box 61877, Midland, Texas 79711</b>		Date RRC District Office notified of plugging <p style="text-align: center;"><b>11/14/17</b></p>						
38. Name(s) and Address(es) of Surface Owner of Well Site   								
39. Was Notice Given Before Plugging to Each of the Above?  								
<b>FILL IN BELOW FOR DRY HOLES ONLY</b> 40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to      Date _____  Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic								
41. Date FORM P-8 (Special Clearance) Filed?								
42. Amount of Oil produced prior to Plugging      bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced								
<b>R R C USE ONLY</b> Nearest Field _____								

**REMARKS**

**11/14/17—MIRU LD rods.**

**11/15/17—Try to cut tbg bridge off @ 4285' SIW.**

**11/16/17—Hot oil tbg cut 2 3/8 tbg @ 6030' LD production string, RIH w/ GR stack out @ 3750'. RIH w/ notch collar & work string stack out @ 3750', RRC ok'd to POOH w/ notch collar & RIH open ended @ 3750'.**

**11/17/17—Tag stump @ 6030' spot 25 sxs WOC Tag @ 5675', circ hole w/ MLF press test csg to 300# good RIH w/ pkr to 3619' SIW.**

**11/18/17—Perf @ 4000' sqz 45 sxs TOC @ 3900' WOC set pkr @ 2090' perf @ 2600' sqz 75 sxs TOC @ 2400' WOC SIW.**

**11/20/17—Tag @ 2390' set pkr @ 1622' perf @ 2000' sqz 45 sxs WOC, set pkr @ 374' perf @ 780' sqz 75 sxs.**

**11/21/17—Tag @ 655' top off well w/ 5 sxs from 60' to surface verified RDMO.**