

Status As Approved		Tracking # A6C519CD		API No. (if available) 42- 38380113		1. RRC District 7C					
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 00229					
2. FIELD NAME (as per RRC records) BIG LAKE			3. Lease Name UNIVERSITY LEASE			5. Well Number 25					
6. OPERATOR & 7. ADDRESS O'RYAN OIL AND GAS P O BOX 14821 ODESSA, TX 79768-			6a. Original Form W-1 filed in name of: Krupp & Pickrell			10. County REAGAN					
			6b. Any subsequent W-1's filed in name of: Continental Oil Company			11. Date Drilling Permit Issued 08/18/1925					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			250.00 feet from west line and 1052.00 feet from south line of the University lease			12. Permit Number					
9a. SECTION, BLOCK and SURVEY 36 , 9 , A-206 University Lands			9b. Distance and direction from nearest town in this county One mile east of Texon			13. Date Drilling Commenced 09/15/1925					
16. Type Well (oil, gas, or dry) Oil	Total Depth 3000	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #				
14. Date Drilling Completed 11/17/1925		15. Date Well Plugged 05/21/2024									
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				05/10/24	05/13/24	05/13/24	05/20/24	05/20/24	05/21/24		
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				2861	2000	950	575	514	50		
*22. Sacks of Cement Used (each plug)				35	25	125	325	20	20		
*23. Slurry Volume Pumped (cu. ft.)				46.00	33.00	165.00	429.00	26.00	26.00		
*24. Calculated Top of Plug (ft.)				2761	1900	650	475	414	3		
25. Measured Top of Plug (if tagged) (ft.)				2783		766	514	451	0		
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement				C	C	C	C	C	C		
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? No						
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.						
12 1/2		680	680								
7		2872	2872								
5 1/2		2911	2911								
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	3046	TO	2911	FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Jonathan Hatfield

Bonfire

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Robert Green

RESERVOIR ENGINEER

07/02/2024

PHONE

(432) 550-2112

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

Victor Garcia

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? Yes		32. How was mud applied? pump truck	33. Mud Weight 9.5 LBS/GAL
34. Total Depth 3000 Depth of Deepest Fresh Water 900	Other Fresh Water Zones by GAU TOP _____ BOTTOM _____ _____ _____		35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes
	36. If No, Explain		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well BONFIRE OPERATING LLC , 12890 Cleburne Hwy Cresson Texas 76035			Date RRC District Office notified of plugging 05/03/2024
38. Name(s) and address(es) of surface owners of well site University Lands , 704 Dengar Ave , Midland , TX , 79705			
39. Was notice given before plugging to the above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest field _____			

REMARKS

Please see rig reports attached-plugs 4-8 were removed as they were combined into the new plug 4- with a total of 325 sacks of cement used. Finally tagged this plug at 514'- Plug set on top of this [plug#5 now] and was tagged at 451'
Surface plug performed to the RRC standards.

Bonfire P&A LLC
 1201 Sheffield Rd - Ozona, Tx 76943
 Office - 325.465.0144

Unit No. Rig 7^H
 For _____
 Address O-Ryan

Safety Meeting Rig up Unit
 Date 5-7-29

Lease and Well No University 25^H County _____ Field _____

	Employees	Hours
Operator	<u>Amranda</u>	<u>10.5</u>
Helper	<u>Matt</u>	<u>10.5</u>
Helper	<u>Ryan</u>	<u>10.5</u>
Helper	<u>Chyna</u>	<u>10.5</u>

Operator Approved _____ Co. Approved _____

Work Performed

Crew to location
Cover Hole around well Head, make stable pad for Rig up,
Set Matting Boards, Rig Unit up -
Open well casing side Bleed off casing started to Flow Bleed Down.
Break Down well Head, Flow line.
Pick up on tubing 2 7/8 - well Head slips - Not Free, Attempt to work Free.
Pick up Hammer Down well Head, Slips not Free, a
Tubing Plu - Not, Slips in well Head, C

				Materials Used		
				Type	Amount	Cost
<u>- Start Down -</u>						
Customer	Start Time	<u>7:30</u>	End Time	<u>6:00</u>		
Company	Start Time		End Time			

RRC Job Number 395320 RRC Rep _____
 RRC Notified _____

	Planned Plugs				Pipe		
	1	2	3	4	Size	jts	total ft
Number							
Depth					Roos		
Sacks					Tubing		
Bridge/Bal					Casing		
Planned Time							
Actual Time							
Completed?							

Bonfire P&A LLC
 1201 Sheffield Rd - Ozona, Tx 76943
 Office - 325.465.0144

Unit No. Rig 7th
 For _____
 Address O'Ryan

Safety Meeting Pumping Cement
 Date 5-10-24

Lease and Well No University 25th County _____ Field _____

	<u>Employees</u>	<u>Hours</u>
Operator	<u>Armando</u>	<u>9 hrs</u>
Helper	<u>Matt</u>	<u>9</u>
Helper	<u>Ryan</u>	<u>9</u>
Helper	<u>Clayton</u>	<u>9</u>

Operator Approved _____ Co. Approved _____

Work Performed

Crew to location, Open well BOP'S
Hook up pump. Cement plus 2861 - 2761 35 sacks. 10:00 -
POOH tubing 2 3/8 @ 4 Hour wait on plus tag 2:00 pm -
RTH tubing Tag cement @ 2783. RRC noted.
POOH tubing 5/0 2 3/8 - 28 Joints.
Had to Repair pump suction. Not a Repair pump. -

SHUT DOWN

					<u>Materials Used</u>		
					<u>Type</u>	<u>Amount</u>	<u>Cost</u>
<u>Customer</u>	<u>Start Time</u>	<u>8:00</u>	<u>End Time</u>	<u>5:00</u>			
<u>Company</u>	<u>Start Time</u>		<u>End Time</u>				

RRC Job Number 395320 RRC Rep _____
 RRC Notified yes

	<u>Planned Plugs</u>				<u>Pipe</u>		
	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>Size</u>	<u>Jts</u>	<u>total ft</u>
Number							
Depth	<u>2861</u>				<u>Rods</u>		
Sacks	<u>35</u>				<u>Tubing</u>	<u>2 3/8</u>	<u>90</u>
Bridge/Bal	<u>Bal sept</u>				<u>Casing</u>		<u>2861</u>
Planned Time	<u>10:00</u>						
Actual Time	<u>10:00</u>						
Completed?	<u>yes</u>						

Bonfire P&A LLC
 1201 Sheffield Rd - Ozona, Tx 76943
 Office - 325.465.0144

Unit No. Rig 7th
 For _____
 Address O'Ryan

Safety Meeting pumping Mix LCM
 Date 5-15-24

Lease and Well No University 25th County _____ Field _____

	<u>Employees</u>	<u>Hours</u>
Operator	<u>Armando</u>	<u>8 Hr</u>
Helper	<u>Matt</u>	<u>8</u>
Helper	<u>Ryan</u>	<u>8</u>
Helper	<u>Chnye</u>	<u>8</u>

Operator Approved _____ Co. Approved _____

Work Performed

Crew to location. Open well unset packer, 5 1/4. POOH tubing Break off packer
RH tubing, sub Bull plug, cement tubr tagged 575-475 -- Tag top @ 557 feet.
RRC noted, POOH tubing e
RH tubing w/packer set @ 225 feet, pump 3 bbls, clear flow, out surfs.
RRC noted.
pump 1 sack LCM cotton seed, MIX 7 sacks, B-Gel, 21 bbls pumped.
Returns at surfs. -
Cement plug 575-475, Repump 80 sacks, SHUT in well

<u>Shtd Down</u>				<u>Materials Used</u>		
				Type	Amount	Cost
				<u>1 Bag LCM Cotton</u>		
				<u>7 sacks B-Gel.</u>		
Customer	Start Time	<u>9:00</u>	End Time	<u>5:00</u>		
Company	Start Time		End Time			

RRC Job Number 395720 RRC Rep _____
 RRC Notified yes

	<u>Planned Plugs</u>				<u>Pipe</u>			
	1	2	3	4	Size	its	total ft	
Number								
Depth	<u>275</u>				Rods			
Sacks	<u>80</u>				Tubing	<u>2 3/4</u>	<u>6</u>	
Bridge/Bal	<u>Packer</u>				Casing		<u>225</u>	
Planned Time								
Actual Time	<u>4:15</u>							
Completed?	<u>yes.</u>							

Bonfire P&A LLC
 1201 Sheffield Rd - Ozona, Tx 76943
 Office - 325.465.0144

Unit No. Rig 7#
 For _____
 Address O-Rym

Safety Meeting Tapping pipe
 Date 5-16-20

Lease and Well No University 25' County _____ Field _____

	<u>Employees</u>	<u>Hours</u>
Operator	<u>David</u>	<u>9.5</u>
Helper	<u>Matt</u>	<u>9.5</u> <u>Hour</u>
Helper	<u>Ryan</u>	<u>9.5</u> <u>Hour</u>
Helper	<u>Chyna</u>	<u>9.5</u> <u>Hour</u>

Operator Approved _____ Co. Approved _____

Work Performed

Crew to location. Open well unset packer, POOH tubing packer = (No Flow)
RIH tubing Tag 598 feet / POOH tubing, RIH 5.5 packer set @ 275 feet
pump cement squeeze, 50 sacks, cement plug down. 11:15 - Wait 4 Hrs. 3:15
3:15 unset packer POOH tubing packer off.
RIH tubing Tag cement @ 618 feet.
POOH tubing -

SHut BOP's
SHut Down.

<u>Materials Used</u>		
Type	Amount	Cost

Customer	Start Time	<u>7:30</u>	End Time	<u>5:00</u>
Company	Start Time		End Time	

RRC Job Number 395320 RRC Rep _____
 RRC Notified yes,

Number	<u>Planned Plugs</u>				<u>Pipe</u>		
	1	2	3	4	Size	Jts	total ft
Depth	<u>275</u>				Roos		
Sacks	<u>50</u>				Tubing	<u>2 3/8</u>	<u>6</u> <u>225</u>
Bridge/Bal	<u>packw</u>				Casing		
Planned Time	<u>11:15</u>						
Actual Time							
Completed?	<u>yes</u>						

Bonfire P&A LLC
 1201 Sheffield Rd Orono, Tx 76943
 Office 325 465 0144

Unit No Ry 7th
 For _____
 Address 10 Eyo

Safety Meeting Tripping Pipe
 Date 5-20-24
 Field _____

Lease and Well No University 25^h County _____

	Employees	Hours
Operator	<u>Acornado</u>	<u>11</u>
Helper	<u>Matt</u>	<u>11</u>
Helper	<u>Ryan</u>	<u>11</u>
Helper	<u>Chris</u>	<u>11</u>

Operator Approved _____ Co. Approved _____

Work Performed

Crew to location e. Pump 3 bbl water, 400-500 PSI.
packer set @ 275 feet plug flux pumped. 575-475 50 sacks.
Pls down 10' 100 wait 4 hrs.
2:00 Releases packer, POOH tubing packer off
RH tubing top 5' 14 feet cement.
RH tubing 400 feet, pump 20 sack cement, spot cement.
POOH tubing 5' at BOP 6 hrs down.

					Materials Used		
					Type	Amount	Cost
Customer	Start Time	<u>7:00</u>	End Time	<u>6:00</u>			
Company	Start Time		End Time				

RRC Job Number 395320 RRC Rep _____
 RRC Notified _____

Numbre	Planned Plugs				Pipe			
	1	2	3	4	Size	Its	total ft	
Depth	<u>275</u>	<u>400</u>			Rods			
Sacks	<u>50</u>	<u>20</u>			Tubing			
Bridge/Bal	<u>packer</u>	<u>spot</u>			Casing			
Planned Time	<u>10:00</u>	<u>4:00</u>						
Actual Time	<u>2:00</u>	<u>~</u>						
Completed?	<u>yes</u>	<u>yes</u>						

Bonfire P&A LLC
 1201 Sheffield Rd Ozona, Tx 76943
 Office 325 465 0144

Unit No. Ry 7[#]
 For _____
 Address O'Ryan

Safety Meeting Mixing cement
 Date 5-21-24

Lease and Well No University 25" County _____

Field _____

	Employees	Hours
Operator	<u>Amendo</u>	<u>11</u>
Helper	<u>Matt</u>	<u>11</u>
Helper	<u>Ryan</u>	<u>11</u>
Helper	<u>Chen</u>	<u>11</u>

Operator Approved _____ Co. Approved _____

Work Performed

Crew to location, R/H tubing 20 sack plug to be tagged,
Tag 4514 RRC notified,
POOH tubing 40 pipe.
BOP's off well head. Chl Head.
R/H stand of pipe. pump surf plug 50-3 feet 20 sacks,

Ry Unit Down
well complete
shut down.

				Materials Used		
				Type	Amount	Cost
Customer	Start Time	End Time				
Company	Start Time	End Time				

RRC Job Number 395320 RRC Rep _____
 RRC Notified yes

Number	Planned Plugs				Pipe		
	1	2	3	4	Size	Jts	total ft
Depth	<u>50-3</u>				Rods		
Sacks	<u>20</u>				Tubing	<u>375</u>	<u>2</u>
Bridge/Bal	<u>plug</u>				Casing		<u>50-</u>
Planned Time	<u>11:00</u>						
Actual Time							
Completed?	<u>C</u>						