

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API NO.
(If available) **42-383-11000**

1. RRC District

7C

4. RRC Lease or ID Number

09763

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)
SPRABERRY TREND AREA

3. Lease Name
UNIVERSITY 1-9

5. Well Number
109

6. OPERATOR
RP OPERATING, LLC

6a. Original Form W-1 Filed in Name of:

10. County
REAGAN

7. ADDRESS
**1200 SMITH ST., STE 1950
HOUSTON, TX 77002**

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.

Feet From _____ Line and _____ Feet From _____
Line of the _____ Lease

12. Permit Number

9a. SECTION, BLOCK, AND SURVEY
**SECT.: 9, BLOCK: 2, SURVEY: UNIVERSITY
LAND, ABSTRACT NO: A-U45**

9b. Distance and Direction From Nearest Town in this County
1 MILE NORTHWEST OF TEXON

13. Date Drilling Commenced

16. Type Well (Oil, Gas, Dry)
O

Total Depth
6,920'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s
N/A

GAS ID or OIL LEASE #

Oil- O Gas- G

WELL #

14. Date Drilling Completed

18. If Gas, Amt. of Cond. on Hand at time of Plugging
N/A

15. Date Well Plugged
12/13/2023

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
* 19. Cementing Date	12/08	12/11	12/11	12/12	12/12	12/13		
20. Size of Hole or Pipe in which Plug Placed (inches)	7 7/8"	7 7/8"	7 7/8"	7 7/8"	5 1/2"	8 5/8"		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4,500'	4,000'	3,200'	2,100'	857'	15'		
* 22. Sacks of Cement Used (each plug)	100	45	75	80	60	5		
* 23. Slurry Volume Pumped (cu. ft.)	132	59.4	99	105.6	79.2	6.6		
* 24. Calculated Top of Plug (ft.)	4,110'	3,825'	2,907'	1,788'	271'	3'		
25. Measured Top of Plug (if tagged) (ft.)	4,171'		2,978'		198'	3'		
* 26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
* 27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? Yes No

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8		733'	730'	11"
5 1/2		6,919'	6,916'	7 7/8"

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM _____ TO _____	FROM _____ TO _____
FROM _____ TO _____	FROM _____ TO _____
FROM _____ TO _____	FROM _____ TO _____
FROM _____ TO _____	FROM _____ TO _____
FROM _____ TO _____	FROM _____ TO _____

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Lisa Cassey
Signature of Cementer or Authorized Representative

SAVED BY GRACE PLUGGING, LLC
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Louis Freeman
REPRESENTATIVE OF COMPANY

Landman
TITLE

2-20-24
DATE

Phone *281-777-8689*
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Pumped	33. Mud Weight 9.5
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24. Total Depth 6,920'	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No
Depth of Deepest Fresh Water _____	_____	36. If NO, Explain

37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. SAVED BY GRACE PLUGGING, LLC - 12345 US HWY 277 SOUTH - TUSCOLA, TX 79562	Date RRC District Office notified of plugging
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38. Name(s) and Adresse(s) of Surface Owner of Well Site

39. Was Notice Given Before Plugging to Each of the Above?
YES

FILL IN BELOW FOR DRY HOLES ONLY

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

Log Attached Log released to _____ Date _____

Type Logs:

Driller's Electric Radioactivity Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging _____ bbls*
* File FORM P-1 (Oil Production Report) for month this oil was produced

R R C USE ONLY

Nearest Field _____

REMARKS