



303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

University Of Texas
PUF Land
Comptroller of Public Accounts
P.O. Box 13528
Austin, TX 78711

NOTICE OF INTENT TO P&A WELL

DATE: 3/14/23

Well Name: UNIVERSITY E#1

Dear Landowner,

Apache Corporation intends to plug and abandon the above well on your property. Please find enclosed a copy of the approved procedure from the regulatory agency. Our intent is to plug this well as soon as weather, equipment, and manpower is available. Please accept this letter as our official notice to you.

Please contact the following Surface Landman to discuss the reclamation of your property at your earliest convenience.

Surface Landman's Name	<u>Brandon Johnson</u>
Title	<u>Senior Surface Landman</u>
Phone number	<u>936-366-0662</u>
Email:	<u>brandon.johnson@apachecorp.com</u>

If you have any other questions, please feel free to contact me at the numbers listed below.

Sincerely,

Guinn Burks

Guinn Burks

SR. RECLAMATION FOREMAN

Production Services/Permian Region

direct 432-818-1106 | mobile 432-556-9143 | office 2316A

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

RECEIVED
RRC OF TEXAS
FEB 23 2023
OIL & GAS
SAN ANGELO

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) APACHE CORPORATION ATTN: GUINN BURKS 303 VETERANS AIRPARK LN. MIDLAND, TX 79705		3. RRC District No. 7C	4. County of Well Site REAGAN					
2. RRC Operator Number 027200		5. API No. 42- 383-00375	6. Drilling Permit No.					
7. Rule 37 Case No.		8. Oil Lease No, or Gas Well ID No. 00228	9. Well No. E 1					
10. Field Name (Exactly as shown on RRC records) BIG LAKE		11. Lease Name UNIVERSITY						
12. Location • Section No. 1 Block No. 2 Survey UNIVERSITY LANDS No. Abstract No. A- U37 • Distance (in miles) and direction from a nearby town in this county (name the town).								
13. Type of well 1. oil 3. disposal 5. other (specify) 1 2. gas 4. injection Enter appropriate no. in box		14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>						
15. Total depth 6378								
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 575' 700 feet and in deeper strata from 800' to feet: and from feet to feet								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone 2920' • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone NONE								
18. Casing record (list all casing in well)		Top of cement determined by:						
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Temper. Survey	Calculated	Cement Bond Log	Anticipated casing recovery (feet)
13-3/8 set @	590'	w/ 500	17 1/4	UNK	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
9-5/8#36 set @	2886'	w/ 200	12-1/4	UNK	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
7 set @	5549'	w/ 100	8-3/4	4595'	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	0
7 LNR set @	2840'-2950'	w/ 20	8-3/4	2840	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
5 LNR set @	5500'-6316'	w/ 100	6-1/8	5500	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)		No. of sacks		Depth In feet (top & bottom)		
21. Record of perforated intervals or open hole Perforations Open Plugged Plugging method 2922'-2937' <input type="checkbox"/> <input checked="" type="checkbox"/> RBP @ 2,840' 7/9/2020 Open Hole <input type="checkbox"/> <input type="checkbox"/>		1. POOH & LD TBG 2. RIH & RETREIVE RBP 3. 120 2900'-2000' SET CIBP/PRF/SQZ/TAG 4. 120 2000'-1800' PRF/SQZ/TAG 5. 160 750'-525' PRF/SQZ/TAG 6. 150 200'-0' PRF/SQZ 7. ATTEMPT TO CIRC 9-5/8" TO SURF 8. WILL USE CLOSED LOOP SYSTEM		23. Anticipated plugging date for this well is: AS, AP, Mo. Day Yr.				
22. Name and address of cementing company or contractor SUNSET WELL SERVICE, INC. P.O. BOX 7139 MIDLAND, TX 79707		23. Anticipated plugging date for this well is: AS, AP, Mo. Day Yr.		23. Anticipated plugging date for this well is: AS, AP, Mo. Day Yr.				
NICOLE PRIMERA Typed or printed name of operator's representative 432-818-1902 Telephone: Area Code Number Date: Mo. Day Yr.		REGULATORY TECH Title of person Nicole Primera Signature		Expiration date 2/28/24 District Director for				