

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Submitted		Tracking # DC9B7993		API No. (if available) 42- 37140461		1. RRC District 08	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number	
2. FIELD NAME (as per RRC records) Wildcat		3. Lease Name UL Big Mesa		5. Well Number 20-9-1			
6. OPERATOR & 7. ADDRESS PO Box 2071 Midland, TX 79702		6a. Original Form W-1 filed in name of: Arrington Oil & Gas Operating LLC		10. County Pecos			
		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 11/15/2023			
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		1980.00 feet from E line and 2100.00 feet from S line of the UL Big Mesa lease		12. Permit Number 895188			
9a. SECTION, BLOCK and SURVEY 9 , 20 , A-114 University Lands A-U		9b. Distance and direction from nearest town in this county 25.5 Miles NE of Fort Stockton		13. Date Drilling Commenced 12/17/2023			
16. Type Well (oil, gas, or dry) Dry	Total Depth 6998	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 01/01/2024
18. If gas, amt. of cond. on hand at time of plugging							15. Date Well Plugged 04/02/2024
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6
*19. Cementing Date		04/02/24	04/02/24				
20. Size of Hole or Pipe in which Plug Placed (inches)		5.5	5.5				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		1500	670				
*22. Sacks of Cement Used (each plug)		105	200				
*23. Slurry Volume Pumped (cu. ft.)		138.00	264.00				
*24. Calculated Top of Plug (ft.)		1095	0				
25. Measured Top of Plug (if tagged) (ft.)		1228	0				
*26. Slurry Wt. # / Gal.		14.8	14.8				
*27. Type Cement		C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? No			
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.		
13 3/8	54.5	623	623	17 1/2			
8 5/8	32.0	3222	3222	11			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	1362	TO	1412	FROM	TO		
FROM	1442	TO	1472	FROM	TO		
FROM	2036	TO	2060	FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Ari Puentes

Advanced Stimulation Tech, Inc.

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Debbie Whiting

Regulatory

05/21/2024

PHONE

(432) 682-6685

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>	32. How was mud applied? pumped	33. Mud Weight <div style="text-align: center;">10.0</div> <div style="text-align: right;">LBS/GAL</div>								
34. Total Depth <div style="text-align: center;">6998</div> Depth of Deepest Fresh Water <div style="text-align: center;">575</div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">TOP</td> <td style="width: 50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> </tr> <tr> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> </tr> </table>	TOP	BOTTOM	_____	_____	_____	_____	_____	_____	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <div style="text-align: right;">Yes</div>
TOP	BOTTOM									
_____	_____									
_____	_____									
_____	_____									
36. If No, Explain 										
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well ADVANCED STIMULATION TECH, INC. 6100 East Interstate 20		Date RRC District Office notified of plugging <div style="text-align: center;">04/01/2024</div>								
38. Name(s) and address(es) of surface owners of well site University Lands, PO Box 553, Midland, TX, 79702 										
39. Was notice given before plugging to the above? <div style="text-align: right;">Yes</div>										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <div style="margin-top: 10px;"> <input checked="" type="checkbox"/> L-1 Attached <input checked="" type="checkbox"/> Log Header(s) Attached </div> <div style="margin-top: 10px;"> NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application </div>										
41. Date FORM P-8 (Special Clearance) filed:										
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced										
<u>R R C USE ONLY</u> Nearest field _____										

REMARKS

Spoke with Eric Hanson - Job #376655