



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		PEARL TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 12/19/2006 MD :358 TVD :358 PROGRESS : 265 DAYS :1 MW :8.4 VISC : 28
 DAILY: DC: \$87,076 CC :\$0 TC : \$87,076 CUM : DC : \$87,076 CC : \$0 TC : \$87,076
 FORMATION: PBDT : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : FINISH RU. MIX SPUD MUD. WELD ON CONDUCTOR. NU FLOWLINE

TRRC (DORIS) ALERTED OF INTENT TO SPUD, DRILL SURF HOLE, RUN CSG AND CMT 12/18/06 @ 15:30 HRS PU BHA TIGHTEN DRESSER SLEEVES. INSTALL WATER LINE ON SHAKER SLIDE DRILL ROTATE F/93' - 267' (174' @ 38.66 FPH) RPM 40-70, WOB 8-20, GPM 264

SPUD 12/18/06 @ 22:30 HR WLS @ 237' -- 0.75° DRILL ROTATE F/267' - 327' (60' @ 40.00 FPH) RPM 40-70, WOB 8-25, GPM 264 JET PIT VOLUME AND ADD WATER TO REDUCE MUD WT DRILL ROTATE F/327' - 358' (31' @ 62.00 FPH) RPM 40-70, WOB 8-20, GPM 264

REPORT DATE: 12/20/2006 MD :565 TVD :565 PROGRESS : 207 DAYS :2 MW :9.2 VISC : 35
 DAILY: DC: \$129,929 CC :\$0 TC : \$129,929 CUM : DC : \$217,005 CC : \$0 TC : \$217,005
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIH W/9 5/8" CSG

DAILY DETAILS : DRILL ROTATE F/358' - 565' (207' @ 19.71 FPH) RPM 40-70, WOB 25-35K, GPM 264 CBU F/WLS WLS @ 541 -- 10.8°. RE-RUN WLS TO VERIFY ANGLE. 10.1° ON 2ND RUN CIRC AND DISCUSS DEVIATION PROBLEM W/OFFICE LD PWR SWIVEL. POOH TO 267' WLS @ 267' -- 10.3° TIH TO 541'. PU PWR SWIVEL CIRC (PREP GYRO TOOL TO RIH) RUN GYRO. (GYRO DATA CONFIRM SS SURVEY TOOL HAD FAILED) CBU TO POOH LD PWR SWIVEL. POOH. LD 8" DC, SS, RR, XO, BIT RU CSG TOOLS AND L/D MACHINE RIH W/CSG

REPORT DATE: 12/21/2006 MD :565 TVD :565 PROGRESS : 0 DAYS :3 MW :8.4 VISC : 28
 DAILY: DC: \$79,523 CC :\$0 TC : \$79,523 CUM : DC : \$296,528 CC : \$0 TC : \$296,528
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: P/U BHA

DAILY DETAILS : RIH W/ 9 5/8", 40#, J55, LTC CSG: TPS 1.10', 1 - JT CSG 44.51', FC 1.60', 12 - JTS CSG 519.13', TOTAL 566.34'. 1.34' STICKUP, FS 565', FC 517.79'. CIRC. R/D CSG CREW. PJSM. R/U HOWCO CMT HEAD. TEST LINES 1500 PSI. CMT 9 5/8" CSG AS FOLLOWS: PUMP 10 BBLS GEL PILL, 10 BBLS FRESH WATER, 200 SKS/ 55 BBLS CMT THIXOTROPIC 14.5 PPG, 1.55 YLD, 150 SKS/ 76 BBLS INTERFILL C 11.4 PPG, 2.85 YLD, 365 SKS/ 86.5 BBLS PREM PLUS CMT. DISPLACE W/ 39.5 BBLS FRESH WATER. CIRC TO RESERVE PIT 200 SKS THIXOTROPIC, 150 SKS INTERFILL C AND 168 SKS/ 39 BBLS TAIL. BUMP PLUG 800 PSI. FLOAT HELD. R/D HOWCO. N/D FLOWLINE, CUTOFF CONDUCTOR, ROUGH CUT 9 5/8 CSG. MAKE FINAL CUT ON 9 5/8" CSG. INSTALL AND WELD ON 9 5/8 SOW X 11" 3M CSG HEAD. TEST 1500 PSI/15MIN. N/U BOPE, CHOKE MANIFOLD. TEST BOPE. BOP RAMS, ANNULAR, HCR, MANIFOLD, UPPER/LOWER KELLY VALVES, MUD LINES 250 PSI-L / 1000 PSI H. R/D TESTER. INSTALL WEAR BUSHING. CLEAN FLOOR. MEASURE CALIPER BHA. R/U TRIP TANK. KILL LINE.

PTSM, ALL SAFE



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OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS, TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	TOMMY TURNER	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 12/22/2006 MD :565 TVD :565 PROGRESS : 0 DAYS :4 MW :9.2 VISC : 35
 DAILY: DC: \$84,137 CC :\$0 TC : \$84,137 CUM : DC : \$380,665 CC : \$0 TC : \$380,665
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: XMAS BREAK

DAILY DETAILS : P/U BHA #2. TIH TO 495'. WASH F/ 495' TO 510'. TAG CMT @ 510'. CIRC B/U. TEST CSG TO 1000 PSI/ 15 MIN. DRILL CEMENT/FLOAT EQUIP F/ 510' TO 557'. CIRC HOLE CLEAN. RIG REPAIRS. PREPARE RIG F/ CHRISTMAS BREAK. OPERATIONS WILL RESUME 12/24/06 @ 07:00 HR.

PTSM, ALL SAFE. CHRISTMAS BREAK.

REPORT DATE: 12/23/2006 MD :565 TVD :565 PROGRESS : 0 DAYS :5 MW :9.2 VISC : 35
 DAILY: DC: \$16,782 CC :\$0 TC : \$16,782 CUM : DC : \$397,447 CC : \$0 TC : \$397,447
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: CHRISTMAS BREAK

DAILY DETAILS : CHRISTMAS BREAK. RESUME OPERATIONS @ 12/24/06 @ 07:00 HR.

REPORT DATE: 12/24/2006 MD :565 TVD :565 PROGRESS : 0 DAYS :6 MW :9.2 VISC : 35
 DAILY: DC: \$21,451 CC :\$0 TC : \$21,451 CUM : DC : \$418,898 CC : \$0 TC : \$418,898
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: CHRISTMAS BREAK

DAILY DETAILS : CHRISTMAS BREAK. OPERATIONS WILL RESUME 12/24/06 @ 07:00 HR.

REPORT DATE: 12/25/2006 MD :1273 TVD :1273 PROGRESS : 708 DAYS :7 MW :8.4 VISC : 32
 DAILY: DC: \$22,760 CC :\$0 TC : \$22,760 CUM : DC : \$441,658 CC : \$0 TC : \$441,658
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL ROTATE

DAILY DETAILS : WAIT ON RIG CREW. SERVICE RIG. REPAIR HYDRAULIC HOSE ON POWER SWIVEL. DRILL CMT F/ 557' TO 565'. DRILL ROTATE F/ 565' TO 1049' (484' @ 35.85 FPH) RRPM 45-70, WOB 30-50K, GPM 300-352, TORQUE 3500-5500. W/L SURVEY. MD 1018', INC 1.0°. TIGHTEN SWIVEL PACKING, INSTALL CORROSION RING. DRILL ROTATE F/ 1049' TO 1273' (224' @ 40.72 FPH) RRPM 60-80, GPM 352, WOB 40-50K, TORQUE 4500-5500.

FORMATION: QUEEN
 LITHOLOGY: 40% ANHYDRITE, 60% CHRT, BGG 83, MG 413, CG 140.

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FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		TOMMY TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 12/26/2006 MD :2057 TVD :2057 PROGRESS : 784 DAYS :8 MW :8.7 VISC : 38
 DAILY: DC: \$30,654 CC :\$0 TC : \$30,654 CUM : DC : \$472,312 CC : \$0 TC : \$472,312
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL ROTATE

DAILY DETAILS : DRILL ROTATE F/ 1273' TO 1465' (192' @ 34.9 FPH) RRPM 60-70, GPM 350-250, WOB 35-40K, TORQUE 4500-5000.
 LOST RETURNS @ 1372' TO 1380'. FULL RETURNS @ 1380'.
 PUMPING HI VIS SWEEPS W/ 25-30 PPB LCM.
 MUD LOSS IN MUD TANKS DUE TO 4" HOSE F/ JET LINE SIPHONING BACK TO RESERVE. SERVICE RIG. REPLACE
 HYDRAULIC HOSE ON POWER SWIVEL. DRILL ROTATE F/ 1465' TO 1549' (84' @ 28.0 FPH) RRPM 65-70, GPM 225- 334, WOB
 35-45K, TORQUE 4500-5500. W/L SURVEY. MD 1517', INC 1.0°. DRILL ROTATE F/ 1549' TO 2057' (508' @ 37.62 FPH) RRPM
 60-70, GPM 334, WOB 35-40K, TORQUE 4500- 6000.
 DRAG 10-15K W/ PUMP ON. 2-5K W/ PUMP OFF. CIRC. PUMP SWEEP. W/L SURVEY. MD 2011', INC 1.9°.

FORMATION: SAN ANDRES
 LITHOLOGY: 100% DOLOMITE, BGG 7, CG 83.

PTSM, ALL SAFE.

REPORT DATE: 12/27/2006 MD :2425 TVD :2425 PROGRESS : 368 DAYS :9 MW :8.9 VISC : 34
 DAILY: DC: \$43,732 CC :\$0 TC : \$43,732 CUM : DC : \$516,045 CC : \$0 TC : \$516,045
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH

DAILY DETAILS : DRILL ROTATE F/ 2057' - 2425' (368' @ 29.4 FPH) RRPM 60-70, GPM 334, WOB 35-40K, TORQUE 4500- 6000.

LITHOLOGY: 100% LM, BGG 4, DTG 17 CIRCULATE FOR WLS WLS: MD 2401', INC 1.7° CIRCULATE AND SPOT HI-VIS PILL
 FOR TRIP/LOGS SLMOOH F/LOGS (NO CORRECTION) (NO DRAG) RU OH LOGGERS. LOG W/PLATFORM EXPRESS / BHC /
 GR F/2429' - 568' TIH

REPORT DATE: 12/28/2006 MD :2425 TVD :2425 PROGRESS : 0 DAYS :10 MW :8.9 VISC : 34
 DAILY: DC: \$110,051 CC :\$0 TC : \$110,051 CUM : DC : \$626,096 CC : \$0 TC : \$626,096
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TESTING BOPE

DAILY DETAILS : FINISH TIH TO 2401'. (NO DRAG)

TRRC (MIKE) ALERTED OF INTENT TO RUN/CMT 7" CSG 12/27/06 @ 08:20 HRS (JOB #12526) RU PWR SWIVEL. BREAK CIRC
 AND WASH F/2401' - 2425' (NO FILL) CBU (RU L/D MACHINE) RD PWR SWIVEL POOH TO DC (RACK BACK DP/HWDP) LD 6
 1/2" DC, REAMERS AND BIT PULL WEAR BUSHING RU CSG TOOLS RIH W/FS, 2 JTS 7" CSG, FC, 54 JTS 7" CSG TO 2425' (FS
 @ 2425', FC @ 2338') CIRCULATE FOR CMT JOB (RD CSG TOOLS AND LD MACHINE) RU HES. PUMP 20 BBLS WTR, 25 BBLS
 (100 SXS) PREM PLUS THIXSET, 109 BBLS (250 SXS) INTERFIL "C", 35 BBLS (145 SXS) PREM PLUS "C", 92 BBLS WTR. BUMP
 PLUG. RLS PRESS. FLTS HOLD'G (CIRC 60 BBLS CMT = 100 SXS THIXSET "C" + 62 SXS INTERFIL "C") RD HES. WASH OUT
 STACK AND FLOWLINE. DRAIN STACK. WAIT ON CEMENT (RU BOP LIFT. BREAK DSA, CHK LINE, FLOWLINE) PU BOP
 STACK. SET CSG SLIPS. ROUGH CUT CSG. ND DSA/SPCR SPL. FINAL CUT CSG. NU 11-3M X 11-5M CSG SPL. TEST SEALS
 TO 1600 PSI. NU BOPE. TEST BOPE TO 250 PSI-L / 3000 PSI-H



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OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		PEARL TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 12/29/2006 MD :2792 TVD :2792 PROGRESS : 367 DAYS : 11 MW :8.4 VISC : 29
 DAILY: DC: \$35,383 CC :\$0 TC : \$35,383 CUM : DC : \$661,478 CC : \$0 TC : \$661,478
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : CONTINUE TO TEST BOPE TO 250 PSI-L / 3000 PSI-H (HYDRAULIC CHOKE FAILURE) WAIT ON SERVICE TECH TO REPAIR HYDRAULIC CHOKE (FAILURE IN CONTROL PANEL) FINISH BOPE TEST SET WEAR BUSHING PU BHA AND TIH TIH TO 2235'. LD EXCESS PIPE OUT OF DERRICK (8 JTS) PU PWR SWIVEL. BREAK CIRC. WASH F/2235' - 2331'. SET DOWN W/10K CBU TEST CASING TO 3000 PSI F/30 MINS DRILL OUT SHOE TRACK DRILL ROTATE F/2425' - 2792' (367' @ 29.36 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211

LITHOLOGY: 80% DOL, 20% LM, BGG 4, DTG 12

REPORT DATE: 12/30/2006 MD :3436 TVD :3436 PROGRESS : 644 DAYS : 12 MW :8.4 VISC : 29
 DAILY: DC: \$40,762 CC :\$0 TC : \$40,762 CUM : DC : \$702,240 CC : \$0 TC : \$702,240
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE F/2792' - 2910' (118' @ 26.2 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2600-3000 FT/LB WLS @ 2851' -- 1.3° INSTALL ROT HEAD DRILL ROTATE F/2910' 3364' (454' @ 29.2 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2500-2800 FT/LB WLS @ 3295' -- 1.3° DRILL ROTATE F/3364' - 3436 (72' @ 28.8 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2500-2800 FT/LB

LITHOLOGY: 100% DOL, BGG 4, DTG 7

REPORT DATE: 12/31/2006 MD :3850 TVD :3850 PROGRESS : 414 DAYS : 13 MW :8.4 VISC : 34
 DAILY: DC: \$37,668 CC :\$0 TC : \$37,668 CUM : DC : \$739,908 CC : \$0 TC : \$739,908
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE F/3436' - 3676' (240' @ 25.2 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2500-3000 FT/LB (ERRATIC TORQUE/INTERMITTENT PRESS SPIKES) MUD-UP @ 3450. (MUD LOSSES 12-25 BPH) CBU RD PWR SWIVEL. POOH (NO DRAG) (HOLE TOOK 15 BBLS OVER CALC DISP) C/O BIT AND DHM TIH TO 3654' (NO DRAG) (LOST 20 BBLS. STEEL DISP = 25 BBLS. GAIN 5 BBLS) RU PWR SWIVEL. WASH F/3654' - 3676' (NO FILL) DRILL ROTATE F/3676' - 3812' (136' @ 24.5 FPH) MRPM 55, RRPM 40, WOB 22-25K, GPM 211, TORQ 2800-3100 FT/LB (MIX 6 SX ALL ZONE FIBER + 4 SXS ALL CASE LCM/HR) (LOSSES: +/-20 BPH) WLS @ 3752' -- 0.6° DRILL ROTATE F/3812' - 3850' (38' @ 25.3 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2800-3100 FT/LB (LOSSES: +/-20 BPH. CONTINUE TO MIX LCM)

LITHOLOGY: 100% DOL, BGG 2, DTG 8, TG 52



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OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		PEARL TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/01/2007 MD :4097 TVD :4097 PROGRESS : 237 DAYS : 14 MW :8.5 VISC : 35
 DAILY: DC: \$39,980 CC :\$0 TC : \$39,980 CUM : DC : \$779,888 CC : \$0 TC : \$779,888
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: POOH

DAILY DETAILS : DRILL ROTATE F/3850' - 4050' (200' @ 25.0 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2800-3100 FT/LB (LOSSES: 10-20 BPH) CIRCULATE (WAIT ON ORDERS F/CORE POINT) DRILL ROTATE F/4050' - 4080' (30' @ 20.0 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2800-3100 FT/LB (LOSSES: 8-10 BPH) CIRCULATE (WAIT ON ORDERS F/CORE POINT) NO BGG INCREASE DRILL ROTATE F/4080' - 4097' (17' @ 17.0 FPH) MRPM 55, RRPM 40, WOB 18-20K, GPM 211, TORQ 2800-3100 FT/LB (LOSSES: 8-10 BPH). BGG INC TO MAX 41 UNITS CBU (LITHOLOGY 90% DOL, 10% LM) RD PWR SWIVEL SLMOOH (NO DRAG) (NO DEPTH CORRECTION) POOH W/DC. LD RMR'S, DHM, BIT (32 PARTIAL TO FULL BROKEN TCI IN HOLE) (HOLE TOOK 58 BBLS OVER CALC DISP) WAITING ON JUNK BASKETS AND MILL TOOTH BIT (HOLE TAKING 9-12 BPH) MU MTB, 2-JUNK BASKETS, BHA AND TIH TO 4097'. (NO RTN'S F/STEEL DISP. LOSS 28 BBLS) RU PWR SWIVEL. CIRC AND WORK BIT ON/OFF BTM TO TRAP MISSING TCI IN JUNK BASKET. SET ON BTM W/12K AND DRILL OFF WOB. DRILLING PARAMETERS INDICATED CLEAN BTM. RD PWR SWIVEL. POOH

REPORT DATE: 01/02/2007 MD :4131 TVD :4131 PROGRESS : 34 DAYS : 15 MW :8.6 VISC : 39
 DAILY: DC: \$33,233 CC :\$0 TC : \$33,233 CUM : DC : \$813,121 CC : \$0 TC : \$813,121
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: CORING

DAILY DETAILS : CONTINUE POOH (NO DRAG) (HOLE TOOK 53 BBLS OVER CALC DISP) MU CORING ASSY AND RACK BACK IN DERRICK TIH W/BHA #5 TO 4097' (LOSS 23 BBLS. STEEL DISP = 32 BBLS. GAIN 9 BBLS) RU PWR SWIVEL. BREAK CIRC. (PUMP 21 BBLS TO REGAIN CIRC) CCM ADDING ALL ZONE FIBER + ALL SEAL @ 176-280 GPM (LOSSES 9 BPH) RD PWR SWIVEL POOH TO 2414' (CALC DISP 9.5 BBLS. ACTUAL FILL 20.4 BBLS) MONITOR WELL (LOSSES 12 BPH STATIC) POOH (CALC DISP 22.5 BBLS. ACTUAL FILL 43.50 BBLS) MU CORING ASSY #1 TIH TO 4068' (NO DRAG) (NO FLOW F/STEEL DISP) RU PWR SWIVEL. WASH F/4068' - 4097'. DROP BALL. 50 PSI INC WHEN BALL SEATED DRILL ROTATE W/CORING ASSY #1 F/4097' - 4131' (34' @ 9.7 FPH) RRPM 40-50, WOB 7-10K, TORQ 2000-4500 FT/LB (LOSSES: 10.3 BPH)

LITHOLOGY: 70% DOL, 30% LM, BGG 1, MG 3

REPORT DATE: 01/03/2007 MD :4190 TVD :4190 PROGRESS : 59 DAYS : 16 MW :9.2 VISC : 45
 DAILY: DC: \$51,248 CC :\$0 TC : \$51,248 CUM : DC : \$864,369 CC : \$0 TC : \$864,369
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WASHING TO BTM

DAILY DETAILS : DRILL ROTATE W/CORING ASSY #1 F/4131' - 4158' (27' @ 13.5 FPH) RRPM 40-50, WOB 7-10K, TORQ 2000-4500 FT/LB (LOSSES: 10.6 BPH). PU 5-6K TO BREAK OFF CORE RD PWR SWIVEL POOH (NO DRAG) (CALC DISP 32 BBLS. ACTUAL FILL 46 BBLS) 100% RECOVERY (60' CORE). LOAD OUT AND SEND TO LAB LOAD INNER CORE BARREL AND RACK IN DERRICK TIH TO 4089' (NO DRAG) (23 BBLS RTN'S F/DISP. CALC DISP 32 BBLS) RU PWR SWIVEL AND WASH/REAM F/4089' - 4158'. DRILL ROTATE 4158' - 4180' (32' @ 12.8 FPH) RRPM 60-70, WOB 18-22K, GPM 233. (START RAISNG MW F/8.5 - 9.2 PPG) CCM RAISING MW TO 9.2 PPG (LOSSES 14 BPH) RD PWR SWIVEL. POOH F/CORE #2 (NO DRAG) (CALC DISP 32 BBLS. ACTUAL FILL 46.7 BBLS) MU CORING ASSY #2 TIH TO 4158' (NO DRAG) (CALC DISP 32. ACTUAL GAIN 14 BBLS) RU PWR SWIVEL. WASHING TO BTM W/CORE BIT #2

LITHOLOGY: 90% DOL, 10% LM, BGG 2-5, TG 56



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		PEARL TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/04/2007 MD :4275 TVD :4275 PROGRESS : 85 DAYS : 17 MW :9.2 VISC : 47
 DAILY: DC: \$36,016 CC :\$0 TC : \$36,016 CUM : DC : \$900,385 CC : \$0 TC : \$900,385
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: POOH F/LOGS

DAILY DETAILS : DRILL ROTATE W/CORING ASSY #2 F/4190' - 4250' (60' @ 6.0 FPH) RRPM 40-50, WOB 7-10K, TORQ 2000-4500 FT/LB, GPM 151 (LOSSES 5 BPH) RD PWR SWIVEL. POOH (NO DRAG) (CALC DISP 32 BBLS. ACTUAL FILL 40.3 BBLS) LD CORE #2. 100% RECOVERY (60') LD CORING ASSY TIH TO 4165' (NO DRAG) (CALC DISP 32 BBLS. GAIN 22 BBLS) RU PWR SWIVEL. WASH/REAM F/4165' - 4250' (NO FILL) DRILL ROTATE F/4250' - 4275' (25' @ 16.6 FPH) RRPM 70, WOB 20-24K, GPM 211, TORQ 800-950 (LOSSES 3 BPH) CBU F/LOGS RD PWR SWIVEL. POOH F/LOGS

LITHOLOGY: 100% DOL, BGG 4, TG 92

REPORT DATE: 01/05/2007 MD :4275 TVD :4275 PROGRESS : 0 DAYS : 18 MW :9.2 VISC : 47
 DAILY: DC: \$78,350 CC :\$0 TC : \$78,350 CUM : DC : \$978,735 CC : \$0 TC : \$978,735
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH

DAILY DETAILS : FINISH POOH (NO DRAG) (CALC DISP 32 BBLS. ACTUAL FILL 48.7 BBLS) RU LUBRICATOR. RU SCHLUMBERGER
 LOG #1: PEX-HRLA-HNGS F/4281' - 2427'
 LOG #2: HNGS-CNL F/4281' - 3281'
 LOG #3: FMI-GR F/4281' - 3281'
 LOG #4: DSI-GR F/4281' - 2427'
 LOG #5: HRLA-ECS-GR F/4281' - 3281'
 RD SCHLUMBERGER. (LOSSES 11 BBLS = AVG 0.56 BPH) TIH

REPORT DATE: 01/06/2007 MD :4275 TVD :4275 PROGRESS : 0 DAYS : 19 MW :9.2 VISC : 47
 DAILY: DC: \$51,339 CC :\$0 TC : \$51,339 CUM : DC : \$1,030,073 CC : \$0 TC : \$1,030,073
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH W/DST TOOLS

DAILY DETAILS : TIH TO 4215' (CALC DISP 32 BBLS. GAIN 30 BBLS) RU PWR SWIVEL. WASH F/4215' - 4275' (NO FILL) CIRCULATE FOR DST (LOSSES 12.5 BBLS = AVG LOSS 0.92 BPH) POOH F/DST (CALC DISP 32 BBL. ACTUAL FILL 35 BBLS) MU DST TOOLS (TOOL STRING SCHEMATIC ATTACH W/DAILY RPT) TIH W/DST TOOLS

REPORT DATE: 01/07/2007 MD :4365 TVD :4365 PROGRESS : 90 DAYS : 20 MW :9.2 VISC : 47
 DAILY: DC: \$39,625 CC :\$0 TC : \$39,625 CUM : DC : \$1,069,698 CC : \$0 TC : \$1,069,698
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : FINISH TIH TO 4275'. MU CONTROL HEAD AND FLOOR MANIFOLD PJSM SET PKR. DST #1 F/4169' - 4275' (DST RPT ATTACH W/DAILY RPT) OPEN BY-PASS. RELEASE PKR POOH TO 2381'. DROP BAR AND REVERSE OUT W/175 PSI @ 90 GPM. RECOVER H2S SCAVENGER AND DRLG MUD. FINISH POOH. LD AND LOAD OUT DST TOOLS MU BHA AND TIH HOLE W/SAME CONT TIH TO 4244' (NO DRAG) RU PWR SWIVEL. WASH/REAM F/4244' - 4275' (NO FILL) DRILL ROTATE F/4275' - 4265' (90' @ 13.8 FPH) MPRM 55, RRPM 45, WOB 18-20K, GPM 211, TORQ 1750-2000 FT LB. (LOSSES 1 1/2 BPH)

LITHOLOGY: 100% DOL, BGG 1, MG 2



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS, TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	PEARL TURNER	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 01/08/2007 MD :4638 TVD :4638 PROGRESS : 273 DAYS : 21 MW :9.6 VISC : 49
 DAILY: DC: \$32,545 CC :\$0 TC : \$32,545 CUM : DC : \$1,102,243 CC : \$0 TC : \$1,102,243
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE F/4365' - 4445' (80' @ 13.3 FPH) MPRM 55, RRPM 45, WOB 18-20K, GPM 211, TORQ 1750-2000 FT LB. (MW 9.3 PPG. LOSSES +/-1 BPH) WLS @ 4383' -- 0.4° DRILL ROTATE F/4445' - 4574' (129' @ 15.1 FPH) MPRM 55, RRPM 45, WOB 18-20K, GPM 211, TORQ 1750-2000 FT LB. (MW 9.4 PPG. LOSSES +/-1 BPH) CCM. RAISE MW F/9.4-9.6 PPG DRILL ROTATE F/4574' - 4638' (64' @ 10.6 FPH) MPRM 55, RRPM 45, WOB 18-20K, GPM 211, TORQ 1750-2000 FT LB. (MW 9.6 PPG. LOSSES +/- 2 BPH)

LITHOLOGY: 100% LM, BGG 6, DTG 28

REPORT DATE: 01/09/2007 MD :4835 TVD :4835 PROGRESS : 197 DAYS : 22 MW :9.8 VISC : 47
 DAILY: DC: \$45,255 CC :\$0 TC : \$45,255 CUM : DC : \$1,147,498 CC : \$0 TC : \$1,147,498
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL ROTATE F/4638' - 4717' (79' @ 14.3 FPH) MPRM 55, RRPM 45, WOB 18-20K, GPM 211, TORQ 1750-2000 FT LB. (MW 9.7 PPG. LOSSES +/-3 BPH) (DRLG BREAK F/4712' - 4717'. 5-6 M/F - 3 -3 1/2M/F) FLOW CHECK. NO FLOW. CBU. NO GAS INCREASE DRILL ROTATE F/4717' - 4745' (28 @ 14.0 FPH) MPRM 55, RRPM 45, WOB 18-20K, GPM 211, TORQ 1750-2000 FT LB. (MW 9.7 PPG. LOSSES +/-3 BPH RD PWR SWIVEL POOH (5-22K DRAG F/4255' - 4069') (HOLE TOOK 16 BBLS OVER CALC DISP) LD DHM, BIT (BIT AND ROLLER RMR'S BALLED UP W/RED CLAY) MU BIT, BIT SUB TIH TO 4708' (10-20K DOWN DRAG F/4086' - 4301) WASH/REAM F/4708' - 4745' (NO FILL) (GAIN 23 BBLS) DRILL ROTATE F/4745' - 4835' (90' @ 15 FPH) RRPM 70, WOB 20-24K, GPM 211, TORQ 1750-2000 FT LB. (MW 9.8 PPG. LOSSES +/-3 BPH) (DRLG BREAK 4760' - 4765'. 6 M/F - 3-3 1/2 M/F. FLOW CHECK. NO FLOW. RESUME DRLG)

LITHOLOGY: 100% GRANITE WASH, BGG 2, TG 11

REPORT DATE: 01/10/2007 MD :4850 TVD :4850 PROGRESS : 15 DAYS : 23 MW :9.6 VISC : 46
 DAILY: DC: \$71,046 CC :\$0 TC : \$71,046 CUM : DC : \$1,218,544 CC : \$0 TC : \$1,218,544
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH

DAILY DETAILS : DRILL ROTATE F/4835' - 4850' (15' @ 15 FPH) RRPM 70, WOB 20-24K, GPM 211, TORQ 1750-2000 FT LB (MW 9.7. LOSSES +/-3 BPH) CBU RD PWR SWIVEL. SHORT TRIP F/4850' - 4019' (NO UP OR DOWN DRAG) RU PWR SWIVEL CBU POOH. (NO DRAG) (HOLE FILL 14 BBLS OVER CALC DISP) INSTALL SHORT LUBRICATOR. RU SCHLUMBERGER
 LOG #1: PEX-HRLA-HNGS (LOGGERS TD 4856')
 LOG #2: CNL-HNGS
 LOG #3: FMI-GR
 LOG #4: DSI-GR
 LOG #5: ECS-GR
 R/D SCHLUMBERGER (LOSSES 4 BBLS) TIH



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		TOMMY TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/11/2007 MD :4850 TVD :4850 PROGRESS : 0 DAYS :24 MW :9.6 VISC : 46
 DAILY: DC: \$36,573 CC :\$0 TC : \$36,573 CUM : DC : \$1,255,117 CC : \$0 TC : \$1,255,117
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH W/ DST TOOLS

DAILY DETAILS : TIH TO 1850'. SLIP & CUT DRILL LINE. TIH TO 4788'. (NO MUD LOSS) P/U PWR SWIVEL. WASH F/ 4788' TO 4850'. CIRC. R/D PWR SWIVEL. POOH TO 4585'. R/U SCIENTIFIC DRILLING. RIH W/ KEEPER GYRO. GYRO F/ 4525' TO SURFACE. R/D SCIENTIFIC. TIH TO 4825' P/U PWR SWIVEL. WASH F/ 4825' TO 4850'. CIRC F/ DST #2. (NO MUD LOSS) FILL TRIP TANK. R/D PWR SWIVEL. POOH F/ DST #2. (HOLE TOOK 12 BBLs OVER CALC FILL) M/U DST TOOLS (TOOL STRING SCHEMATIC ATTACHED W/ DAILY RPT) TIH W/ DST TOOLS.

REPORT DATE: 01/12/2007 MD :4850 TVD :4850 PROGRESS : 0 DAYS :25 MW :9.6 VISC : 44
 DAILY: DC: \$38,007 CC :\$0 TC : \$38,007 CUM : DC : \$1,293,124 CC : \$0 TC : \$1,293,124
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: POOH

DAILY DETAILS : TIH W/ DST TOOLS TO 4720'. R/U TETRA TEST VESSEL. PJSM. TIH TO 4850. INSTALL TIW, CONTROL HEAD AND FLOOR MANIFOLD. SET PKR. DST #2 F/ 4747' TO 4850' (DST RPT ATTACHED W/ DAILY RPT) OPEN BY PASS, RELEASE PKR, POOH TO 2397'. DROP BAR AND REVERSE OUT W/ 175 PSI @ 2.5 BBL/MIN. RECOVER H2S SCAVENGER AND DRILL MUD. POOH. L/D AND LOAD OUT TEST TOOLS. M/U BS, BIT. TIH TO 4790'. R/U PWR SWIVEL. WASH F/ 4790' TO 4850'. CIRC. SPOT PILL F/ 4850' TO 3950', 12.0 PPG, 90 VIS. (NO MUD LOSS) R/D PWR SWIVEL. POOH F/ CMT SIDETRACK PLUG.

REPORT DATE: 01/13/2007 MD :4850 TVD :4850 PROGRESS : 0 DAYS :26 MW :9.6 VISC : 46
 DAILY: DC: \$48,894 CC :\$0 TC : \$48,894 CUM : DC : \$1,342,018 CC : \$0 TC : \$1,342,018
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WOC

DAILY DETAILS : POOH. R/U FLOOR TO P/U 2 7/8" TUBING. TIH W/ 2 7/8" TUBING AND 3 1/2" DP TO 4104'. CIRC B/U. R/U HOWCO. PUMP CMT PLUG AS FOLLOWS: 20 BBL FRESH WATER, 200 SKS / 35 BBL PREM CMT .99 YLD, MIXED @ 17.0 PPG, 5 BBL WATER SPACER, DISPLACE W/ 26 BBL MUD. PLUG SET F/ 4104' TO 3203'. PLUG IN PLACE @ 14:30/HR. R/D HOWCO POOH TO 2830'. PIPE WET @ 3085'. CIRC. (NO CMT TO SURFACE) POOH. L/D 2 7/8" TUBING STINGER. WOC. COND MUD IN MUD TANKS. TIH TO 2384'. WOC.

REPORT DATE: 01/14/2007 MD :3743 TVD :3743 PROGRESS : 0 DAYS :27 MW :9.4 VISC : 41
 DAILY: DC: \$37,717 CC :\$0 TC : \$37,717 CUM : DC : \$1,379,735 CC : \$0 TC : \$1,379,735
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH

DAILY DETAILS : WOC. TIH. TAG CMT @ 3261'. R/U PWR SWIVEL. DRILL CMT F/ 3261' TO 3279'. RRPM 40, GPM 176, WOB 4-5K. C/O SHAKER SCREENS. DRILL CMT F/ 3279' TO 3320 (47' @ 1.27 MIN/FT) RRPM 40, GPM 176, WOB 10K. SERVICE RIG. REPAIR HYDRAULIC HOSE. DRILL CMT F/ 3320' TO 3425' (105' @ 1.75 MIN/FT) RRPM 55-60, GPM 176, WOB 20K. REPAIR ELECTRICAL PLUG ON SHAKER. DRILL CMT F/ 3425' TO 3711' (286' @ 1.36 MIN/FT) RRPM 55-60, GPM 210, WOB 20K. DRILL CMT F/ 3711' TO 3743' (32' @ 1.87 MIN/FT) RRPM 50, GPM 210, WOB 10K. CIRC HOLE CLEAN. R/U L/D MACHINE. R/D POWER SWIVEL. POOH TO 2469'. L/D EXCESS 3 1/2" DP AND 4 3/4" DCS. P/U 10 JTS 3 1/2" HWDP. P/U DIRECTIONAL TOOLS. ORIENT. TEST PDM AND MWD. TIH.

PTSM, ALL SAFE



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		TOMMY TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/15/2007 MD :3753 TVD :3753 PROGRESS : 10 DAYS : 28 MW :9.3 VISC : 45
 DAILY: DC: \$46,474 CC :\$0 TC : \$46,474 CUM : DC : \$1,426,209 CC : \$0 TC : \$1,426,209
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIME DRILL OFF CMT PLUG

DAILY DETAILS : TIH TO 3681'. R/U PWR SWIVEL. CALIBRATE DEPTH TRACKER F/ MWD. WASH F/ 3681' TO 3743'. TIME DRILL F/ 3743' TO 3745' (2' @ 1 FPH) MRPM 116, GPM 220.. MWD FAILED. ATTEMPTS TO REVIVE UNSUCCESSFUL. POOH TO 2351' (TRANSFER MUD. CLEAN MUD TANKS) C/O SHAKER SCREENS TO 185 MESH. POOH. (ADD MUD BACK TO MUD TANKS ACROSS SHAKER. REMOVE EXCESS LCM) C/O MWD AND TEST. TIH TO 3713'. R/U PWR SWIVEL. WASH F/ 3713' TO 3745. TIME DRILL F/ 3745' TO 3753' (8' @ 1 FPH) MRPM 116, GPM 220, WOB 0-4K. SAMPLE RECOVERY: 30% FORMATION, 70% CMT.

PTSM, ALL SAFE

REPORT DATE: 01/16/2007 MD :3990 TVD :3980 PROGRESS : 237 DAYS : 29 MW :9.2 VISC : 47
 DAILY: DC: \$38,114 CC :\$0 TC : \$38,114 CUM : DC : \$1,464,322 CC : \$0 TC : \$1,464,322
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL SLIDE

DAILY DETAILS : TIME DRILL F/ 3753' TO 3755' (2' @ 2 FPH) MRPM 116, GPM 220, WOB 4-5K. TIME DRILL F/ 3755' TO 3759' (4' @ 2 FPH) MRPM 116, GPM 220, WOB 5K. DRILL SLIDE F/ 3759' TO 3796' (37' @ 9.25 FPH) MRPM 116, GPM 220, WOB 15K. DRILL ROTATE F/ 3796' TO 3808' (12' @ 12 FPH) RRPM 30, MRPM 116, GPM 220, WOB 15-20K, TORQUE 1860. DRILL SLIDE F/ 3808' TO 3828' (20' @ 10 FPH) MRPM 116, GPM 220, WOB 20K. DRILL ROTATE F/ 3828' TO 3847' (19' @ 19 FPH) RRPM 30, MRPM 116, GPM 220, WOB 20K, TORQUE 2300. DRILL SLIDE F/ 3847' TO 3879' (32' @ 12.8 FPH) MRPM 116, GPM 220, WOB 20K. MWD SURVEY. MD 3827', INC.85°, AZ 186.01°. DRILL SLIDE F/ 3879' TO 3899' (20' @ 10 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 3899' TO 3911' (12' @ 12 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K, TORQUE 2600. DRILL SLIDE F/ 3911' TO 3926' (15' @ 10 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 3926' TO 3942' (16' @ 16 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K. MWD SURVEY. MD 3890', INC 18.29°, AZ 183.63°. DRILL SLIDE F/ 3942' TO 3962' (20' @ 13.33 FPH) MRPM 116, GPM 220, WOB 25K. DRILL ROTATE F/ 3962' TO 3974' (12' @ 24 FPH) RRPM 35, MRPM 116, GPM 220, WOB 25K, TORQUE 2675. DRILL SLIDE F/ 3974' TO 3990' (16' @ 10.66 FPH) MRPM 116, GPM 220, WOB 25K.

LITHOLOGY: 40% LS, 60 % DOLOMITE, BGG 2, MG 7.

PTSM, ALL SAFE



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		TOMMY TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/17/2007 MD :4165 TVD :4118 PROGRESS : 175 DAYS :30 MW :9.2 VISC : 46
 DAILY: DC: \$54,764 CC :\$0 TC : \$54,764 CUM : DC : \$1,519,086 CC : \$0 TC : \$1,519,086
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WORK ON PWR SWIVEL

DAILY DETAILS : DRILL SLIDE F/ 3990' TO 4001' (11' @ 22 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 4001' TO 4006' (5' @ 10 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K, TORQUE 3054 FT/LBS. DRILL SLIDE F/ 4006' TO 4028' (22' @ 14.66 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 4028' TO 4038' (10' @ 20 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K, TORQUE 3647 FT/LBS. MWD SURVEY. MD 3986', INC 26.82°, AZ 181.96°. DRILL SLIDE F/ 4038' TO 4060' (22' @ 14.66 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 4060' TO 4070' (10' @ 20.0 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K, TORQUE 3002 FT/LBS. DRILL SLIDE F/ 4070' TO 4090' (20' @ 10.0 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 4090' TO 4101' (11' @ 22 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K, TORQUE 3170 FT/LBS. DRILL SLIDE F/ 4101' TO 4119' (18' @ 12 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 4119' TO 4133' (14' @ 28.0 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K, TORQUE 3596 FT/LBS. DRILL SLIDE F/ 4133' TO 4151' (18' @ 12 FPH) MRPM 116, GPM 220, WOB 20-25K. DRILL ROTATE F/ 4151' TO 4165' (14' @ 14.0 FPH) RRPM 35, MRPM 116, GPM 220, WOB 20-25K, TORQUE 3507 FT/LBS. SERVICE RIG. CONTROL LINKAGE TO PWR SWIVEL BROKE. R/D PWR SWIVEL. POOH F/ BIT. HOLE TOOK 12 BBLS OVER CALC FILL. C/O BIT, PDM, ORIENT MWD TO PDM, SHALLOW TEST. TIH TO 4133'. R/U PWR SWIVEL. WASH F/ 4133' TO 4165'. PWR SWIVEL WILL NOT TURN. WORK ON SWIVEL.

LITHOLOGY: 40% LS, 60% DOLOMITE, BGG 6, MG 11

PTSM, ALL SAFE

REPORT DATE: 01/18/2007 MD :4535 TVD :4270 PROGRESS : 368 DAYS :31 MW :9.3 VISC : 53
 DAILY: DC: \$34,527 CC :\$0 TC : \$34,527 CUM : DC : \$1,553,613 CC : \$0 TC : \$1,553,613
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL ROTATE

DAILY DETAILS : WORK ON PWR SWIVEL. AIR LINES FROZE UP. DRILL SLIDE F/ 4165' TO 4183' (18' @ 12.0 FPH) MRPM 127, GPM 229, WOB 20-25K. DRILL ROTATE F/ 4183' TO 4196' (13' @ 26.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 3200 FT/LBS. DRILL SLIDE F/ 4196' TO 4217' (21' @ 21.0 FPH) MRPM 127, GPM 229, WOB 20-25K. DRILL ROTATE F/ 4217' TO 4227' (10' @ 20.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 3500 FT/LBS. MWD SURVEY. MD 4175', INC 47.13°, AZ 182.05°. DRILL SLIDE F/ 4227' TO 4245' (18' @ 18.0 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4245' TO 4260' (15' @ 15.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 3700 FT/LBS. DRILL SLIDE F/ 4260' TO 4278' (18' @ 12.0 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4278' TO 4291' (13' @ 26.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 3500 FT/LBS. MWD SURVEY. MD 4239', INC 54.08°, AZ 183.63°. DRILL SLIDE F/ 4291' TO 4309' (18' @ 9.0 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4309' TO 4323' (14' @ 14.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 3500 FT/LBS. DRILL SLIDE F/ 4323' TO 4339' (16' @ 16 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4339' TO 4355' (16' @ 32 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 4100 FT/LBS. DRILL SLIDE F/ 4355' TO 4375' (20' @ 20 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4375' TO 4387' (12' @ 24 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K. MWD SURVEY. MD 4335', INC 63.58°, AZ 182.49°. DRILL SLIDE F/ 4387' TO 4407' (20' @ 40 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4407' TO 4419' (12' @ 24 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K. DRILL SLIDE F/ 4419' TO 4434' (15' @ 30 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4434' TO 4451' (17' @ 17 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 4100 FT/LBS. DRILL SLIDE F/ 4451' TO 4467' (16' @ 16 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4467' TO 4483' (16' @ 16 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 4400 FT/LBS. MWD SURVEY. MD 4431', INC 72.90°, 182.31°. DRILL SLIDE F/ 4483' TO 4503' (20' @ 20 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4503' TO 4515' (12' @ 24 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 4400 FT/LBS. DRILL SLIDE F/ 4515' TO 4530' (15' @ 10 FPH) MRPM 127, GPM 229, WOB 25K. DRILL ROTATE F/ 4530' TO 4535' (5' @ 10 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 4400 FT LBS.

LITHOLOGY: 100% DOLOMITE, BGG 3, CG 16.

PTSM, ALL SAFE



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		TOMMY TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/19/2007 MD :4675 TVD :4276 PROGRESS : 140 DAYS :32 MW :9.2 VISC : 49
 DAILY: DC: \$45,682 CC :\$0 TC : \$45,682 CUM : DC : \$1,599,295 CC : \$0 TC : \$1,599,295
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH

DAILY DETAILS : DRILL ROTATE F/ 4535' TO 4547' (12' @ 24.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 3500 FT/LBS.
 DRILL SLIDE F/ 4547' TO 4559' (12' @ 12.0 FPH) MRPM 127, GPM 229, WOB 25K. C/O SHAKER SCREENS TO 215 MESH.
 DRILL ROTATE F/ 4559' TO 4579' (20' @ 20.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 3600 FT/LBS. MWD SURVEY. MD 4527', INC 81.95°, AZ 184.60°. DRILL SLIDE F/ 4579' TO 4599' (20' @ 20.0 FPH) MRPM 127, GPM 229, WOB 30K.
 DRILL ROTATE F/ 4599' TO 4611' (12' @ 24.0 FPH) RRPM 35, MRPM 229, WOB 25K, TORQUE +/- 3600 FT/LBS. SERVICE RIG.
 DRILL SLIDE F/ 4611' TO 4631' (20' @ 13.33 FPH) MRPM 127, GPM 229, WOB 30K. DRILL ROTATE F/ 4631' TO 4675' (44' @ 22.0 FPH) RRPM 35, MRPM 127, GPM 229, WOB 25K, TORQUE +/- 4100 FT/LBS. MWD SURVEY. MD 4623', INC 90.57°, AZ 183°. R/D PWR SWIVEL. POOH TO 4475' (5-10 INTERMITTENT DRAG) TIGHT HOLE F/ 4475' 4420'. WORK PIPE F/ 10K TO 40K. R/U PWR SWIVEL. CIRC AND ATTEMPT TO WORK PIPE OUT OF HOLE. NO DRAG GOING DOWN. TIH TO 4644'. R/U PWR SWIVEL. WASH F/ 4644' TO 4675'. CIR. RAISE VIS TO 50. R/D PWR SWIVEL. POOH TO 4420. (TIGHT @ 4420') R/U PWR SWIVEL. CIRC. WORK PIPE F/ 4420' TO 4324'. PIPE FREE @ 4324'. (TOTAL TIGHT HOLE 151') R/D PWR SWIVEL. POOH. C/O BIT, MOTOR, ORIENT, SHALLOW TEST.
 BIT PULLED OUT OF HOLE HAD DEHYDRATED WALL CAKE, IMPREGNATED W/ DRILL CUTTINGS ON TOP AND 4" ON MOTOR BIT BOX. TIH.

LITHOLOGY: 20% LS, 80% DOLOMITE, BGG 3, MG 8.

PTSM, ALL SAFE

REPORT DATE: 01/20/2007 MD :5034 TVD :4262 PROGRESS : 359 DAYS :33 MW :9.2 VISC : 48
 DAILY: DC: \$35,157 CC :\$0 TC : \$35,157 CUM : DC : \$1,634,453 CC : \$0 TC : \$1,634,453
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL ROTATE

DAILY DETAILS : TIH TO 4110. R/U PWR SWIVEL, WASH F/ 4110' TO 4142'. R/D SWIVEL. TIH TO 4174. TAKING WT 20-30K. L/D 15 JTS 3 1/2" DP. TIH TO 4170'. WASH/REAM F/ 4170' TO 4265'. TIH TO 4644'. WASH F/ 4644' TO 4675'. DRILL ROTATE F/ 4675' TO 4715' (40' @ 26.66 FPH) RRPM 40, MRPM 105, GPM 228, WOB 8-10K, TORQUE +/- 4200 FT/LBS. MWD SURVEY. MD 4654', INC 91.28°, AZ 182.31°. DRILL SLIDE F/ 4715' TO 4725' (10' @ 5.0 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 4725' TO 4842' (117' @ 23.4 FPH) RRPM 40, MRPM 105, GPM 229, WOB 5-10K, TORQUE +/- 4500 FT/LBS. MWD SURVEY. MD 4781', INC 94.44°, AZ 183.02°. DRILL SLIDE F/ 4842' TO 4845' (3' @ 3.0 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 4845' TO 4970' (125' @ 22.72 FPH) RRPM 40, MRPM 105, GPM 229, WOB 8-10K, TORQUE +/- 4500 FT/LBS. DRILL SLIDE F/ 4970' TO 4974' (4' @ 8.0 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 4974' TO 5034' (60' @ 40.0 FPH) RRPM 40, MRPM 105, GPM 229, WOB 8-10K, TORQUE +/- 4500 FT/LBS.

LITHOLOGY: 100% DOLOMITE, BGG 2, MG 5.

PTSM ALL SAFE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :		EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :		SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :		PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :		043138	WI % :	100	NRI % :	75
AFE# :		103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:		TOMMY TURNER	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :		KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY		KB ELEV :	0	GL ELEV: 0
SPUD DATE :		12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 01/21/2007 MD :5544 TVD :4238 PROGRESS : 510 DAYS : 34 MW :9.5 VISC : 45
 DAILY: DC: \$40,093 CC :\$0 TC : \$40,093 CUM : DC : \$1,674,546 CC : \$0 TC : \$1,674,546
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL SLIDE

DAILY DETAILS : DRILL ROTATE F/ 5034' TO 5098' (64' @ 32.0 FPH) RRPM 35, MRPM 105, GPM 229, WOB 8K, TORQUE +/- 4500 FT/LBS. MWD SURVEY. MD 5037', INC 91.71°, AZ 180.03°. DRILL SLIDE F/ 5098' TO 5108' (10' @ 10.0 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 5108' TO 5225' (117' @ 39.0 FPH) RRPM 35, MRPM 229, GPM 229, WOB 8-10K, TORQUE +/- 4600 FT/LBS. MWD SURVEY. MD 5164', INC 92.15°, AZ 180.21°. DRILL SLIDE F/ 5225' TO 5235' (10' @ 6.66 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 5235' TO 5289' (54' @ 36.0 FPH) RRPM 35, MRPM 105, GPM 229, WOB 8-10K, TORQUE +/- 4500 FT/LBS. DRILL SLIDE F/ 5289' TO 5299' (10' @ 5.0 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 5299' TO 5481' (182' @ 21.41 FPH) RRPM 35, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4500 - 5000 FT/LBS. MWD SURVEY. MD 5420', INC 91.45°, AZ 178.45°. DRILL SLIDE F/ 5481' TO 5488' (7' @ 7.0 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 5488' TO 5544' (56' @ 37.33 FPH) RRPM 35, MRPM 105, GPM 229, WOB 8K, TORQUE 4500 - 5000 FT/LBS. MWD SURVEY. MD 5483', INC 92.51°, AZ 178.62°.

LITHOLOGY: 100 % DOLOMITE, BGG 1, MG 5

PTSM, ALL SAFE

REPORT DATE: 01/22/2007 MD :6083 TVD :4194 PROGRESS : 539 DAYS : 35 MW :9.2 VISC : 43
 DAILY: DC: \$36,287 CC :\$0 TC : \$36,287 CUM : DC : \$1,710,833 CC : \$0 TC : \$1,710,833
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL ROTATE

DAILY DETAILS : DRILL SLIDE F/ 5544' TO 5554' (10' @ 6.66 FPH) MRPM 105, GPM 229, WOB 10-15K. DRILL ROTATE F/ 5554' TO 5575' (21' @ 42.0 FPH) RRPM 35, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4800-5500 FT/LBS. DRILL SLIDE F/ 5575' TO 5585' (10' @ 6.66 FPH) MRPM 105, GPM 229, WOB 10-15K. MWD SURVEY. MD 5546, INC 93.65°, AZ 179.06°. DRILL ROTATE F/ 5585' TO 5799' (214' @ 28.53 FPH) RRPM 35, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4800 - 5600 FT/LBS. DRILL SLIDE F/ 5799' TO 5803' (4' @ 4.0 FPH) MRPM 105, GPM 229, WOB 15-20K. DRILL ROTATE F/ 5803' TO 5894' (91' @ 22.27 FPH) RRPM 35-40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4500 - 5500 FT/LBS. DRILL SLIDE F/ 5894' TO 5903' (9' @ 9.0 FPH) MRPM 105, GPM 229, WOB 20K. DRILL ROTATE F/ 5903' TO 6019' (116' @ 33.14 FPH) RRPM 35-40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4800 - 5500 FT/LBS. DRILL SLIDE F/ 6019' TO 6024' (5' @ 5.0 FPH) MRPM 105, GPM 229, WOB 20K. DRILL ROTATE F/ 6024' TO 6083' (59' @ 29.5 FPH) RRPM 40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4700 - 5700 FT/LBS.

LITHOLOGY: 100% DOLOMITE, LIGHT FLUORESCENCE, BGG 1, MG 2.

PTSM, ALL SAFE



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :		EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :		SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :		PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :		043138	WI % :	100	NRI % :	75
AFE# :		103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:		TOMMY TURNER	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :		KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :		12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 01/23/2007 MD :6390 TVD :4162 PROGRESS : 307 DAYS :36 MW :9.2 VISC : 42
 DAILY: DC: \$35,791 CC :\$0 TC : \$35,791 CUM : DC : \$1,746,624 CC : \$0 TC : \$1,746,624
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL ROTATE

DAILY DETAILS : DRILL SLIDE F/ 6083' TO 6088' (5' @ 10 FPH) MRPM 105, GPM 229, WOB 20K. DRILL ROTATE F/ 6088' TO 6178' (90' @ 36.0 FPH) RRPM 35-40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4800-5700 FT/LBS. MWD SURVEY. MD 6117', INC 96.29°, AZ 182.49°. DRILL SLIDE F/ 6178' TO 6182' (4' @ 4.0 FPH) MRPM 105, GPM 229, WOB 20K. DRILL ROTATE F/ 6182' TO 6210' (28' @ 28.0 FPH) RRPM 35-40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4700 - 5700 FT/LBS. MWD SURVEY. MD 6149', INC 96.55°, AZ 182.40°. CIRC SHAKERS CLEAN. R/D PWR SWIVEL. POOH. (INTERMITTEN DRAG 5-7K F/ 6210' TO 4400', PULLED 10K OVER @ 4400', MAX DRAG POOH 10K) C/O PDM, MWD, ORIENT MWD TO PDM. SHALLOW TEST. (NO VISIBLE WEAR ON PDC BIT) TIH TO 6179'. R/U PWR SWIVEL. WASH F/ 6179' TO 6210'. DRILL ROTATE F/ 6210' TO 6304' (94' @ 31.33 FPH) RRPM 35-40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4000 - 5200 FT/LBS. MWD SURVEY. MD 6245', INC 95.23°, AZ 183.46°. DRILL ROTATE F/ 6304' TO 6390' (86' @ 28.66 FPH) RRPM 35-40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4700 - 5200 FT/LBS.

LITHOLOGY: 100% DOLOMITE, MG 2.0, TG 3.0

PTSM, ALL SAFE

REPORT DATE: 01/24/2007 MD :6853 TVD :4140 PROGRESS : 463 DAYS :37 MW :9.3 VISC : 43
 DAILY: DC: \$36,985 CC :\$0 TC : \$36,985 CUM : DC : \$1,783,610 CC : \$0 TC : \$1,783,610
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILL ROTATE

DAILY DETAILS : DRILL ROTATE F/ 6390' TO 6431' (41' @ 20.0 FPH) RRPM 40, MRPM 105, GPM 229, WOB 8-10K, TORQUE 4500 - 5550 FT/LBS. DRILL SLIDE F/ 6431' TO 6437' (6' @ 6.0 FPH) MRPM 105, GPM 229, WOB 20K. DRILL ROTATE F/ 6437' TO 6622' (185' @ 21.76 FPH) RRPM 40, MRPM 105, GPM 229, WOB 6-8K, TORQUE 4500 - 6000 FT/LBS. ADDING HD BEADS TO MUD SYSTEM TO CONTROL ROTARY TORQUE. DRILL SLIDE F/ 6622' TO 6627' (5' @ 3.33 FPH) MRPM 105, GPM 229, WOB 20K. MWD SURVEY. MD 6595', INC 93.21°, AZ 183.54°. DRILL ROTATE F/ 6627' TO 6853' (226' @ 21.52 FPH) RRPM 40, MRPM 105, GPM 229, WOB 5-8K, TORQUE 4500 - 5700 FT/LBS.

LITHOLOGY: 100% DOLOMITE, BGG 10, MFG 15, MG 35.

PTSM, ALL SAFE

REPORT DATE: 01/25/2007 MD :7100 TVD :4134 PROGRESS : 247 DAYS :38 MW :9.3 VISC : 45
 DAILY: DC: \$37,857 CC :\$0 TC : \$37,857 CUM : DC : \$1,821,466 CC : \$0 TC : \$1,821,466
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: POOH F/MWD

DAILY DETAILS : DRILL ROTATE F/6853' - 6908' (55' @ 13.7 FPH) RRPM 40, MRPM 105, GPM 229, WOB 5-8K, TORQUE 4500 - 5700 FT/LBS. DRILL SLIDE F/6908' - 6914' (6' @ 12.0 FPH) MRPM 105, GPM 229, WOB 20K. DRAWWORKS CHAIN FAILURE. WO CHAIN. REPLACE SAME. (STUCK ON BTM. WORK FREE IN 15-20 MINS. RESUME DRLG) DRILL ROTATE F/6914' - 7100' (186' @ 15.5 FPH) RRPM 40, MRPM 105, GPM 229, WOB 5-8K, TORQUE 4500 - 5700 FT/LBS. MWD FAILURE (TROUBLE SHOOT MWD TOOL) POOH F/MWD (TIGHT F/6926' - 6869', 6638' - 6535'. 40-50K DRAG. RECIPROCATATE PIPE TO WORK THRU TIGHT SPOTS)

LITHOLOGY: 100% DOL, BGG 10, DTG 10



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		PEARL TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/26/2007 MD :7285 TVD :4130 PROGRESS : 185 DAYS : 39 MW :9.2 VISC : 47
 DAILY: DC: \$43,596 CC :\$0 TC : \$43,596 CUM : DC : \$1,865,062 CC : \$0 TC : \$1,865,062
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : FINISH POOH C/O DHM, MWD. TEST SAME TIH TO 3719' RIG REPAIR (C/O HYDRAULIC HOSE ON PWR SWIVEL) TIH TO 7066' TROUBLE SHOOT DEPTH TRACKER F/MWD (UNABLE TO REPAIR) WASH/REAM F/7066' - 7100' DRILL ROTATE F/7100' - 7130' (30' @ 12.0 FPH) RRPM 40, MRPM 121, GPM 229, WOB 5-8K, TORQUE 4500 - 5700 FT/LBS. (MWD DEPTH TRACKER REPAIRED) PULL UP TO 7068'. RELOG W/GR F/7068' - 7130' DRILL SLIDE F/7130' - 7137' (7' @ 4.6 FPH) MRPM 121, GPM 229, WOB 20K. DRILL ROTATE F/7137' - 7285' (148' @ 19.7 FPH) RRPM 40, MRPM 121, GPM 229, WOB 5-8K, TORQUE 4500 - 5700 FT/LBS.

LITHOLOGY: 100% DOL, BGG 3, TG 48

REPORT DATE: 01/27/2007 MD :7695 TVD :4129 PROGRESS : 410 DAYS : 40 MW :9.3 VISC : 44
 DAILY: DC: \$35,282 CC :\$0 TC : \$35,282 CUM : DC : \$1,900,344 CC : \$0 TC : \$1,900,344
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL SLIDE F/7285' - 7294' (9' @ 4.5 FPH) MRPM 121, GPM 229, WOB 20K. TROUBLESHOOT MWD DRILL ROTATE F/7294' - 7695' (401' @ 18.6 FPH) RRPM 40, MRPM 121, GPM 229, WOB 5-8K, TORQUE 4500 - 5700 FT/LBS.

LITHOLOGY: 100% DOL, BGG 4, DTG 7

REPORT DATE: 01/28/2007 MD :7775 TVD :4114 PROGRESS : 80 DAYS : 41 MW :9.2 VISC : 44
 DAILY: DC: \$34,289 CC :\$0 TC : \$34,289 CUM : DC : \$1,934,633 CC : \$0 TC : \$1,934,633
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIH W/PROD CSG

DAILY DETAILS : DRILL ROTATE F/7695' - 7775' (80' @ 32.0 FPH) RRPM 40, MRPM 121, GPM 229, WOB 5-8K, TORQUE 4500 - 5700 FT/LBS. CBU SHORT TRIP F/7775' - 6376' (25 STDs) (TIGHT HOLE F/7243' - 7127'. 20-40K OVERPULL) (30-40K SLACKOFF TBIH) CBU POOH LDDP LD DD TOOLS PULL WEAR BUSHING RU CSG TOOLS PU AND RIH W/4 1/2" PROD CSG (PRESENT DEPTH 6448') (FS, 2 JTS, FC, 100 JTS, PUP JT, 58 JTS) (33 JTS REMAINING TO RUN) SLACKOFF WT 18-22K

TRRC NOTIFIED OF INTENT TO RUN AND CMT PROD CSG 01/27/07 @ 15:00 HRS (LINDA -- OPERATOR #8)



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		PEARL TURNER		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 01/29/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 42 MW : VISC :
 DAILY: DC: \$200,135 CC : \$0 TC : \$200,135 CUM : DC : \$2,134,768 CC : \$0 TC : \$2,134,768
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG RELEASE

DAILY DETAILS : CONT RIH W/33 JTS 4 1/2" PROD CSG (SLACK OFF WT 8-10K) (FS @ 7769', FC @ 7688') RD CSG TOOLS, L/D MACHINE (CIRCULATING) RU HOWCO. PUMP 20 BBLS WTR, 131 BBLS INTERFIL "C" (300 SXS), 119 BBLS ASC (250 SXS), 119 BBLS WTR. BUMP PLUG. REL PRESS. FLOATS HOLDING (CIRC OUT 69 BBLS=158 SXS CMT TO SURF). RD HOWCO PU BOP STACK. SET CSG SLIPS W/82K. ROUGH CUT CSG. ND BOPE FINAL CUT CSG. NU 11-5M X 7 1/16-10M TBG SPOOL W/DRY HOLE CAP. TEST SEALS TO 3200 PSI. CHAIN AND LOCK WELLHEAD RIG DOWN

RIG RELEASE 01/28/2007 @ 21:00 HR

REPORT DATE: 01/30/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 43 MW : VISC :
 DAILY: DC: \$14,166 CC : \$0 TC : \$14,166 CUM : DC : \$2,148,934 CC : \$0 TC : \$2,148,934
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: RIG RELEASE

DAILY DETAILS : 100% RIG DOWN. 60% MOVE OUT. RDMO WILL BE COMPLETED 01/30/07 @ 15:00 HR

FINAL REPORT

REPORT DATE: 02/06/2007 MD : 7775 TVD : 4114 PROGRESS : DAYS : 44 MW : VISC :
 DAILY: DC: \$0 CC : \$39,900 TC : \$39,900 CUM : DC : \$2,148,934 CC : \$39,900 TC : \$2,188,834
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PICKLE CASING

DAILY DETAILS : SD, crew travel. MIRUPU (Nabors W.S. # 454). Unload/tally 247 jts (7729') 2.375" 5.95# P110 PH6 EOGR tubing & related equipment. ND DHV, NU 7-1/16" 10M hydraulic dual ram BOPE. Remove extended neck tubing hanger from wellhead. PU/rabbit/GIH with 3-7/8" skirted bit/BS/2-3/8" tubing to 7646'. Reverse circulate wellbore clean @ 7646' with 110 bbls FW, SWISDFN. SD, crew travel. SD.

REPORT DATE: 02/07/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 45 MW : VISC :
 DAILY: DC: \$0 CC : \$24,800 TC : \$24,800 CUM : DC : \$2,148,934 CC : \$64,700 TC : \$2,213,634
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TIH WITH TCP GUNS/TUBING

DAILY DETAILS : SD, crew travel. Hold pre-job procedure/SAFETY MEETING. RU PetroPlex Acidizing to pickle casing & spot acid with EOT @ 7615' as follows: Pressure test casing to 6574 psi, held OK. Pump 2 bbls FW to break good circulation, 50 bbls 40 lb linear gel water, 12 bbls Xylene, 48 bbls 15% HCL acid, 26 bbls FW to flush tubing (note: slowed pump rate to 1 BPM when acid exited EOT). Reverse circulate wellbore with 140 bbls FW, pressure test casing to 6650 psi OK. Break circulation with 2 bbls FW, 48 bbls 15% DI NEFE HCL acid, 14 bbls FW to put acid on spot 7615- 4545'. RD PAI. TOH with tubing, LD bit/BS. SWISDFN. SD, crew travel. SD.
 current operation: tih with tcp guns/tubing



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME : UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION : MIDLAND	
OPERATOR : EOG RESOURCES, INC		WELL TYPE : DEVG		WELL CLASS : P&A	
FIELD : SADDLE BUTTE, WEST		DISTRICT : MIDLAND		PLAN TVD/MD : 7,900 / 7,900	
COUNTY,ST. : PECOS , TX		API # : 42-371-37833		TAX/CREDIT :	
PROPERTY # : 043138		WI % : 100		NRI % : 75	
AFE# : 103633		AFE TOTAL : \$2,571,600		DHC : \$1,311,600 CWC : \$1,260,000	
REPORTED BY:J.S. CAMPBELL		LAST CSG : 4.500		SHOE TVD/MD: 4,117 / 7,769	
RIG CONTR. : KEY		RIG NAME : 463		WATER DEPTH:	
LOCATION : 1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY		KB ELEV : 0		GL ELEV: 0	
SPUD DATE : 12/18/2006		RIG RELEASE: 1/28/2007		1ST SALES :	

REPORT DATE: 02/08/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :46 MW : VISC :
 DAILY: DC: \$0 CC :\$32,150 TC : \$32,150 CUM : DC : \$2,148,934 CC : \$96,850 TC : \$2,245,784
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: NU FRAC STACK

DAILY DETAILS : SD, crew travel. Hold pre-job procedure/SAFETY MEETING. TIH with tubing & Enertech WL 3-1/8" TCP guns 6 SPF 60 degree phase (mfg- Titan, grms- 19, eh- 0.42", pene- 36") spaced out to perforate Wichita Albany Formation @ 7600' (10 holes), 7352' (10 holes), 7113' (10 holes). RU PetroPlex Acidizing to activate guns down annulus while monitor tubing. Pump FW & pressure up to activate guns, formation broke @ 3846 psi. Use FW to pump 13 bbls acid into perfs @ 7600', SD for other two guns to fire. Saw/heard guns shoot, pump away remaining acid down annulus with 87 bbls FW (100 bbls total) with Max IR 7 BPM, AIR 7 BPM, Max IP 4170 psi, AIP 3680 psi, ISDP 2340 psi. Bleed pressure off, switch to pump down tubing. Pump 50 bbls FW down tubing to flush remaining acid away. Max IR 4 BPM, AIR 3 BPM, Max IP 3680 psi, AIP 3416 psi, ISDP 2275 psi. 150 BLWTBR, SWI. RD PetroPlex Acidizing. POH LD tubing/guns, ALL GUNS FIRED! SWISDFN. SD, crew travel. SD. current operation: nu frac stack

REPORT DATE: 02/09/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :47 MW : VISC :
 DAILY: DC: \$0 CC :\$15,850 TC : \$15,850 CUM : DC : \$2,148,934 CC : \$112,700 TC : \$2,261,634
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: RU FLOWBACK EQT, PREP FOR FRAC

DAILY DETAILS : SD, crew travel. SICP 20 psi (estimated), bleed pressure off. Land extended neck tubing hanger with BPV. ND BOPE, NU flowback spool with 2- 4" 10M valves/7-1/6" 10M manual frac valve/frac cross with 2- 4" 10M valves/ 4" 10M wireline valve. Pull hanger, install Monahans NU test plug. Pressure test frac stack to 7000 psi, held OK. Bleed off pressure, pull test plug & RD tester. SWI. RDMOPU. Set 6- acid frac tanks & 6- water frac tanks as per Schlumberger schematic, fill with FW as required. Set 2- test tanks, continue prep for frac.

current operation: ru test equipment/set shower safety trailer/set h2s trailer/prep for frac

REPORT DATE: 02/10/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :48 MW : VISC :
 DAILY: DC: \$0 CC :\$8,800 TC : \$8,800 CUM : DC : \$2,148,934 CC : \$121,500 TC : \$2,270,434
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOAD ACID, PREP FOR FRAC

DAILY DETAILS : RU dual choke flowback manifold/ test equipment/flare stack with auto-ignitor, set H2S monitor equipment & shower trailer. Continue prep for frac.

current operation: load acid, prep for frac

REPORT DATE: 02/11/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :49 MW : VISC :
 DAILY: DC: \$0 CC :\$9,300 TC : \$9,300 CUM : DC : \$2,148,934 CC : \$130,800 TC : \$2,279,734
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: SHOOT CALIBRATION SHOTS

DAILY DETAILS : Load required acid volumes, prep for frac.

current operation: shoot calibration shots



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME : UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION : MIDLAND	
OPERATOR : EOG RESOURCES, INC		WELL TYPE : DEVG		WELL CLASS : P&A	
FIELD : SADDLE BUTTE, WEST		DISTRICT : MIDLAND		PLAN TVD/MD : 7,900 / 7,900	
COUNTY,ST. : PECOS , TX		API # : 42-371-37833		TAX/CREDIT :	
PROPERTY # : 043138		WI % : 100		NRI % : 75	
AFE# : 103633		AFE TOTAL : \$2,571,600		DHC : \$1,311,600 CWC : \$1,260,000	
REPORTED BY:J.S. CAMPBELL		LAST CSG : 4.500		SHOE TVD/MD: 4,117 / 7,769	
RIG CONTR. : KEY		RIG NAME : 463		WATER DEPTH:	
LOCATION : 1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY		KB ELEV : 0		GL ELEV: 0	
SPUD DATE : 12/18/2006		RIG RELEASE: 1/28/2007		1ST SALES :	

REPORT DATE: 02/12/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :50 MW : VISC :
 DAILY: DC: \$0 CC :\$10,600 TC : \$10,600 CUM : DC : \$2,148,934 CC : \$141,400 TC : \$2,290,334
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FRAC WELL

DAILY DETAILS : Set & fill 3- CO2 portables for frac, continue prep for frac. RU Enertech WL logging truck/crane truck to shoot calibration string shots (10' long with 15' prima cord) for Pinnacle. Check marker joint @ 3643'- 63', correct 12' added in to get on depth.
 run #1: check marker joint, shoot string shot #1 @ 4532'. Saw/heard test shot OK.
 run #2: check marker joint, shoot string shot #2 @ 4432'. Saw/heard test shot OK.
 SWISDFN. SD, prep for frac.

current operation: frac well

REPORT DATE: 02/13/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :51 MW : VISC :
 DAILY: DC: \$0 CC :\$260,100 TC : \$260,100 CUM : DC : \$2,148,934 CC : \$401,500 TC : \$2,550,434
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOWBACK WELL

DAILY DETAILS : Complete prep for frac, RU Schlumberger to CO2 acid frac Wichita Albany Formation thru 4-1/2" casing in two stages separated by CFP (see below for cluster depths). Hold pre-job procedure/SAFETY MEETING, install pop-off on & monitor 7" x 4-1/2" annulus. Test pop-off on location, released @ 2000 psi. **NOTE** Pinnacle is monitoring frac from University 17 # 2 wellbore.
 Pump frac with CO2 as follows:
 stage #1 (10 hole clusters each with #1 @ 7600', #2 @ 7352', #3 @ 7113'): SICP 149 psi; 32 bbls WF130 to establish rate; 321 bbls 15% DGA315 acid with 10 Bio-Balls for diversion; 54 bbls WF 130 pad; 321 bbls 15% DGA315 acid with 10 Bio-Balls for diversion; 54 bbls WF130 pad; 321 bbls 15% DGA315 acid; flush with 111 bbls WF130. Pump 79 tons CO2 for 25 quality foam (3 cool down, 76 down hole). Very good ball action & perf breakdown. Max IP 4340 psi, AIP 3638 psi, Max IR 31 BPM (combined), AIR 28 BPM (combined), ISDP 2412 psi, 5 min 2289 psi, 10 min 2243 psi, 15 min 2211 psi. WO acid to spend in formation. RU Enertech WL to set CFP/perforate as follows: check marker joint 3643'- 63', pump down 4-1/2" cageless Weatherford 10M CFP with 3-1/8" guns 6 SPF 60 degree phase (mfg- Titan, grms- 19, eh- 0.42", pene- 36"). Pump down plug/guns @ 6 BPM & set CFP @ 6900', perforate clusters #4 @ 6800' (10 holes) #5 @ 6550' (10 holes) #6 @ 6300' (10 holes). POH, all shots fired. RD WL. Frac stage #2 (10 hole clusters each with #4 @ 6800', #5 @ 6550', #6 @ 6300') as follows: establish rate with & drop CFP ball to isolate stage #1 clusters at start of 321 bbls DGA315 acid with 10 Bio-Balls for diversion; 54 bbls WF130 pad; 321 bbls 15% DGA315 acid with 10 Bio-Balls for diversion; 54 bbls WF130 pad; 312 bbls 15% DGA315 acid; flush with 97 bbls WF130. Pump 86 tons CO2 for 25-30 quality foam (3 cool down, 83 down hole). Very good ball action & perf breakdown. Max IP 3639 psi, AIP 2915 psi, Max IR 32 BPM (combined), AIR 25 BPM (combined), ISDP 1698 psi, 5 min 1666 psi, 10 min 1653 psi, 15 min 1598 psi. SWI, RD Schlumberger. 2772 BLWTBR. WO acid to spend in formation. H2S equipment & flare stack with auto-igniter in place. Flowback well thru dual choke 15M manifold with ball catcher/test equipment to pit/test tanks as necessary to cleanup & flow test well.

current: 0 MCFD on 48/64" choke with FTP 20 psi, 0 BOLH, 20 BLWLH, CO2 40%+, H2S 1200 ppm.

summary: SICP 1490. increase choke 32/64"- 48/64" with FCP decrease 900- 20 psi, 0 MCFD, 0 BO, 340 BLW, CO2 40%+, H2S 1200 ppm.

fluid recovery summary day 1:
 total load- 2,772
 daily load recovered- 340
 total load recovered- 340
 load left to recover- 2,432
 % load recovered- 12
 % oil cut- 0

current operation: flow test well



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		J.S. CAMPBELL		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 02/14/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :52 MW : VISC :
 DAILY: DC: \$0 CC :\$10,800 TC : \$10,800 CUM : DC : \$2,148,934 CC : \$412,300 TC : \$2,561,234
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WELL DEAD

DAILY DETAILS : Flowback well thru manifold/test equipment to pit/test tank as necessary to test well.

0 MCFD with 0 psi FCP on 48/64" choke, 0 BWLH, 0 BOLH, CO2 40%+, H2S 2000 ppm.

Well loaded up & died, total fluid recovered is 435 bbls.

*See attached flowback report for hourly detail.

fluid recovery summary DAY 2:

total load- 2,772

daily load recovery- 95

total load recovered- 435

load left to recover- 2,337

% load recovered- 16

% oil cut- 0

current operation: well dead

REPORT DATE: 02/15/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :53 MW : VISC :
 DAILY: DC: \$0 CC :\$10,800 TC : \$10,800 CUM : DC : \$2,148,934 CC : \$423,100 TC : \$2,572,034
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WELL SI

DAILY DETAILS : Well died with no flow for 6 hours, then flowed for 4 hours & died again. SWI for 13 hours with pressure buildup to 98 psi. Open well to pit, pressure went to 0 psi immediately.

0 MCFD on 48/64" choke with 0 psi FCP, 0 BO, 25 BLW, CO2 40%+, H2S 2000 ppm.

*See attached flowback report for hourly detail.

fluid recovery summary DAY 3:

total load- 2,772

daily load recovery- 25

total load recovered- 460

load left to recover- 2,312

% load recovered- 17

% oil cut- 0

current operation: well dead & open to pit, will run production tubing friday a.m. & jet well in



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		J.S. CAMPBELL		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 02/16/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 54 MW : VISC :
 DAILY: DC: \$0 CC : \$10,300 TC : \$10,300 CUM : DC : \$2,148,934 CC : \$433,400 TC : \$2,582,334
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 7100- 7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: KILL WELL

DAILY DETAILS : Flowback well thru manifold to pit/test tanks as necessary to test well, MIRUPU @ 17:00 hours.

0 MCFD (well dead), 48/64" choke with FCP 0 psi, 0 BO, 69 BLW, CO2 40%+, H2S 2000 ppm. Well flowed 7 hours, dead 17 hours.

*See attached flowback report for hourly details.
 fluid recovery summary DAY 4:
 total load- 2,772
 daily load recovery- 69
 total load recovered- 529
 load left to recover- 2,243
 % load recovered- 19
 % oil cut- 0

current operation: pump casing capacity FW to clear H2S, run production tubing.

REPORT DATE: 02/17/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 55 MW : VISC :
 DAILY: DC: \$0 CC : \$33,900 TC : \$33,900 CUM : DC : \$2,148,934 CC : \$467,300 TC : \$2,616,234
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: JET WELL

DAILY DETAILS : Well dead, crew travel. ****NOTE**** this is a corrected report, disregard any previous printed report! Hold pre-job procedure/SAFETY MEETING. Pump 105 bbls FW down casing to clear H2S gas from wellbore. Bleed pressure slowly to 0 psi, well flowing back pencil stream. Unload/tally 141 joints (4422') 2-3/8" 8rd EUE 4.7# J55 tubing & BOPE. Land extended neck tubing hanger with BPV. ND frac stack, NU 7-1/16" 5K dual ram hydraulic BOPE with stripper head. Pull hanger. PU/rabbit/GIH with 1- joint (32') 2-3/8" 8rd EUE 4.7# J55 bullplugged MA, 1- (6') 2-3/8" 8rd EUE 4.7# J55 perforated tubing sub, 16- joints (497') 2-3/8" 8rd EUE 4.7# J55 tubing, 1- 2-3/8" 8rd EUE HES 10M tubing disc, 1- joint (31') 2-3/8" 8rd EUE 4.7# J55 tubing, 1- 2-3/8" 8rd EUE API seating nipple, 118- joints (3706') 2-3/8" 8rd EUE 4.7# J55 tubing, 1- 7-1/16" x 2-3.75" 8rd EUE extended neck tubing hanger. Land hanger & engage hold down screws. EOT @ 4289', top MA @ 4257', top PS @ 4251', top tubing disc @ 3753', top SN @ 3722'. ND BOPE with stripper head, NU 2-1/16" 5K SS tree. Tie in flowback equipment to tree, prep to jet well & flow test. RDMOPU, drop bar to break disc. RU Weatherford foam air unit to tubing annulus to jet well.

SUMMARY: jet well 14 hours on 48/64" choke. 0 MCFD, FTP varying 5- 200 psi, SICP varying 300- 1100 psi, injecting 550- 600 MCFD AIR, trace oil, 302 BLW, H2S 0 ppm.

CURRENT: 0 MCFD (injected air 500- 600 MCFD), 48/64" choke, FTP 125 psi, SICP 450 psi, trace oil, 8 BLWLH, H2S 0 ppm.

*See attached flowback report for hourly details.
 flowback summary DAY 5:
 total load- 2,772
 daily load recovery- 302
 total load recovered- 831
 load left to recover- 1,941
 % load recovered- 30
 % oil cut- 0

current operation: jet well with injected air



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		J.S. CAMPBELL		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 02/18/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :56 MW : VISC :
 DAILY: DC: \$0 CC :\$21,600 TC : \$21,600 CUM : DC : \$2,148,934 CC : \$488,900 TC : \$2,637,834
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: JET WELL WITH FOAM AIR UNIT

DAILY DETAILS : Jet well with Weatherford foam/air unit injecting air down tubing annulus to remove load water, measure water volumes in test tanks for accuracy.

SUMMARY: 0 MCFD (inject 500- 550 MCFD air), 48/64" choke, FTP varying 50- 100 psi, SICP varying 300- 400 psi, 0 BO, 150 BLW, 0% CO2, 0 ppm H2S.

CURRENT: 0 MCFD (inject 500 MCFD air), 48/64" choke, FTP 50 psi, SICP 350 psi, 0 BOLH, 6 BLWLH, 0% CO2, 0 ppm H2S.

*See attached flowback report for hourly details.
 fluid recovery summary DAY 6:
 total load- 2,772
 daily load recovered- 150
 total load recovered- 981
 load left to recover- 1,791
 % load recovered- 35
 % oil cut- 0

current operation: inject air with foam/air unit to jet well

REPORT DATE: 02/19/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :57 MW : VISC :
 DAILY: DC: \$0 CC :\$18,800 TC : \$18,800 CUM : DC : \$2,148,934 CC : \$507,700 TC : \$2,656,634
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: JET WELL WITH FOAM/AIR UNIT

DAILY DETAILS : Jet well with Weatherford foam/air unit injecting air down annulus to remove load water, measure water volumes in test tanks for accuracy.

SUMMARY: Jet well 16 hours with 8 hour break halfway thru to see if well would flow on its own, during non- jetting period there was slight blow on tubing & no fluid to surface.
 0 MCFD (inject 500- 550 MCFD air), 48/64" choke, FTP varying 0- 200 psi, SICP varying 290- 600 psi, 0 BO, 95 BLW, 0% CO2, 0 ppm H2S.

CURRENT: 0 MCFD (inject 500 MCFD air), 48/64" choke, FTP 100 psi, SICP 375 psi, 0 BOLH, 6 BLWLH, 0% CO2, 0 ppm H2S.

*See attached flowback report for hourly details.
 fluid recovery summary DAY 7:
 total load- 2,772
 daily load recovery- 95
 total load recovered- 1,076
 load left to recover- 1,696
 % load recovered- 39
 % oil cut- 0

current operation: inject air with foam/air unit to jet well.



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REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :		UNIVERSITY 26-17 #1H		EVENT NO. : 1		DIVISION :		MIDLAND			
OPERATOR :		EOG RESOURCES, INC		WELL TYPE :		DEVG		WELL CLASS :		P&A	
FIELD :		SADDLE BUTTE, WEST		DISTRICT :		MIDLAND		PLAN TVD/MD :		7,900 / 7,900	
COUNTY,ST. :		PECOS , TX		API # :		42-371-37833		TAX/CREDIT :			
PROPERTY # :		043138		WI % :		100		NRI % :		75	
AFE# :		103633		AFE TOTAL :		\$2,571,600		DHC :		\$1,311,600 CWC : \$1,260,000	
REPORTED BY:		J.S. CAMPBELL		LAST CSG :		4.500		SHOE TVD/MD:		4,117 / 7,769	
RIG CONTR. :		KEY		RIG NAME :		463		WATER DEPTH:			
LOCATION :		1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY						KB ELEV :		0 GL ELEV: 0	
SPUD DATE :		12/18/2006		RIG RELEASE:		1/28/2007		1ST SALES :			

REPORT DATE: 02/20/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 58 MW : VISC :
 DAILY: DC: \$0 CC : \$18,800 TC : \$18,800 CUM : DC : \$2,148,934 CC : \$526,500 TC : \$2,675,434
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INJECT AIR TO JET WELL

DAILY DETAILS : Jet well with Weatherford foam/air unit injecting air down annulus to remove load water, measure water volumes in test tanks for accuracy. *See attached water analysis collected/sent in 02-19-07.

SUMMARY: jet well 24 hours. 0 MCFD (inject 500 MCFD air), 48/64" choke, FTP 90 psi (stabilized), SICP 350 psi (stabilized), 0 BO, 111 BLW, 0% CO2, 0 ppm H2S.

CURRENT: 0 MCFD (inject 500 MCFD air), 48/64" choke, FTP 90 psi, SICP 350 psi, 0 BOLH, 4 BLWLH, 0% CO2, 0 ppm H2S.

*See attached flowback report for hourly details.
 fluid recovery summary DAY 8:
 total load- 2,772
 daily load recovery- 111
 total load recovered- 1,187
 load left to recover- 1,585
 % load recovered- 43
 % oil cut- 0

current operation: jet well with foam/air

REPORT DATE: 02/21/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 59 MW : VISC :
 DAILY: DC: \$0 CC : \$53,900 TC : \$53,900 CUM : DC : \$2,148,934 CC : \$580,400 TC : \$2,729,334
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WELL SI WITH BOMBS FOR 28 DAYS

DAILY DETAILS : Jet well with Weatherford foam/air unit injecting air down annulus to remove load water, measure water volumes in test tanks for accuracy. Send water sample to Martin Water Labs for analysis.

Summary: jet well 14 hours, 0 MCFD (inject 500 MCFD air), 48/64" choke, FTP 5 psi, SICP 300 psi, 0 BO, 37 BLW, 0% CO2, 0 ppm H2S.

*See attached flowback report for hourly details.
 fluid recovery summary DAY 9:
 total load- 2,772
 daily load recovery- 37
 total load recovered- 1,224
 load left to recover- 1,548
 % load recovered- 44
 % oil cut- 0

Schlumberger run 28 day bombs & hang off in 2-3/8" API seating nipple @ 3722'. Made 1000' flowing pressure gradient stops & 1 hour flowing gradient stop at seating nipple 3722' before hanging off bombs after SD air unit. POH, RD Schlumberger. SWI for 28 days, release air unit & all other rental equipment.

current operation: well si for 28 day bhpbut, drop from reports until bomb retrieval on +/- 20 March 2007.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	J.S. CAMPBELL	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 02/23/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 60 MW : VISC :
 DAILY: DC: \$0 CC : \$700 TC : \$700 CUM : DC : \$2,148,934 CC : \$581,100 TC : \$2,730,034
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WELL SI FOR BHPBUT

DAILY DETAILS : Well SI for BHPBUT. SITP 200 psi, SICP 400 psi. RU choke to annulus, lay line to reserve to blow down tubing & casing. Open casing to pit on 8/64" choke, bled to 0 psi in 1 hour. Open tubing to pit on 8/64" choke, bled to 0 psi in 2 hours. SWI, RD lines to pit. Well SI for BHPBUT. Will drop from reports until further activity.

current operation: well si for bhpbut

REPORT DATE: 03/01/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 61 MW : VISC :
 DAILY: DC: \$0 CC : (\$30,650) TC : (\$30,650) CUM : DC : \$2,148,934 CC : \$550,450 TC : \$2,699,384
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH: 0
 ACTIVITY AT REPORT TIME: RUN 28 DAY BHPBUT

DAILY DETAILS : Still running 28 day BHPBUT (scheduled to end +/- 20 March 2007), no other activity.
 This report for cost corrections only.

REPORT DATE: 03/03/2007 MD : 7775 TVD : 4114 PROGRESS : 0 DAYS : 62 MW : VISC :
 DAILY: DC: \$0 CC : (\$5,850) TC : (\$5,850) CUM : DC : \$2,148,934 CC : \$544,600 TC : \$2,693,534
 FORMATION: WICHITA ALBANY PBDT : 7688 PERF : 6300-7600 PKR.DPTH:
 ACTIVITY AT REPORT TIME: NO ACTIVITY

DAILY DETAILS : Well SI for 28 day BUPBUT. RU Schlumberger to pull bombs after 8 day SI BHPBUT (re-started time after blowing down tubing/casing pressure to 0 psi to remove injected air from wellbore).
 run #1: mis-run, no retrieval.
 run #2: mis-run, no retrieval.
 run #3: mis-run, no retrieval.
 run #4: mis-run, no retrieval.
 run #5: mis-run, no retrieval.
 run #6: mis-run, no retrieval.
 run #7: recovered bombs.
 SICP 30 psi, SITP 0 psi, FL @ undetermined level, BHP 1588 psi @ 3722', BHT 95 degrees @ 3722'. SWI, RD Schlumberger. SWI, drop from reports until further activity to report.

current operation: no activity to report, well si.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	MIKE HUNTINGTON	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 04/06/2007 MD :7775 TVD :4114 PROGRESS : DAYS :63 MW : VISC :
 DAILY: DC: \$0 CC :\$105,359 TC : \$105,359 CUM : DC : \$2,148,934 CC : \$649,959 TC : \$2,798,893
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE:

TREY TRUCKS/HAUL WATER FROM RESERVE PIT, CLEANED FRAC TANKS, KILL TRUCK
 FISHER LEASE SERVICE/HELP PULLING UNIT
 LEO & SONS/LAY FLOWLINE
 NATIONAL OILWELL/VALVES & FITTINGS
 RAMCO/WORK ON RESERVE PIT, PLUMB TEST TANKS, HELP PULLING UNIT, BLEW DOWN WELL HEAD, SET ANHORS,
 INSTALL FLOWLINE, INSTALL CHOKE

REPORT DATE: 05/18/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :64 MW : VISC :
 DAILY: DC: \$0 CC :\$9,350 TC : \$9,350 CUM : DC : \$2,148,934 CC : \$659,309 TC : \$2,808,243
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WELL SHUT.

DAILY DETAILS : SICP & SITP "0" PSI. OPEN WELL TO CHECK FOR PRESSURE. TUBING SLIGHT BLOW, ND TREE. NU BOP. POOH/LD 136
 JOINTS OF 2 3/8" 4.7# J-55 TUBING. RECOVERED DROP BAR. TUBING HAD 2' OF FILL IN BOTTOM JOINT. ND BOP INSTALL
 EXTENDED NECK TUBING HANGER WITH BACK PRESSURE VALVE IN PLACE. NU DRY HOLE TREE. RD NABORS #454 AND
 ROAD TO LOUISE 18# 1H.

CURRENT ACTIVITY: WELL SHUT IN.

REPORT DATE: 06/12/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :65 MW : VISC :
 DAILY: DC: \$0 CC :\$7,350 TC : \$7,350 CUM : DC : \$2,148,934 CC : \$666,659 TC : \$2,815,593
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : DROVE RIG TO LOC 5 MIN STY MTG ON PICK UP TBG. RIGGED UP OPEN WELL ND. WH. NU. BOP. CHANGE TOOLS TO RUN
 TBG. CLOSE IN SHUT DOWN.

REPORT DATE: 06/13/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :66 MW : VISC :
 DAILY: DC: \$0 CC :\$40,250 TC : \$40,250 CUM : DC : \$2,148,934 CC : \$706,909 TC : \$2,855,843
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : CREW TO LOC 5 MIN STY MTG. ON PICK UP RODS. UNLOAD RODS AND TBG FROM DALE MEYER TRUCK. TALLEY THE TBG
 IN HOLE RUN BP. MJ. PFS. SN. 1 JOINT OF TBG 1 TAC AND 116 JTS. TBG ON TOP TAC. SET TAC. ND. BOP. NU. WH.
 CHANGE TOOLS TO RUN RODS. PICK UP NEW PUMP RUNNING IN HOLE WITH THE RODS. RESPACE CHECK PUMP WITH
 THE RIG PUMPING GOOD CLAMP OFF. CLEAN LOC RIGGED DOWN MOVED OFF.

FINAL REPORT:

:



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WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS, TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	MIKE HUNTINGTON	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 06/14/2007 MD :7775 TVD :4114 PROGRESS : DAYS :67 MW : VISC :
 DAILY: DC: \$0 CC :\$65,500 TC : \$65,500 CUM : DC : \$2,148,934 CC : \$772,409 TC : \$2,921,343
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : PUMPED WELL TO SALES 24 HOURS, RECOVERED 0 MCF, 0 BO, 68 BW WITH A TUBING PRESSURE OF 120 PSI, CASING PRESSURE OF 0 PSI. LINE PRESSURE 42. SPOT RATE THIS AM 0 MCFD, 0 BOPH, 2.8 BWPH. OIL CUT 0%.

6 SPM X 74" STROKE LENGTH X 1.5" PUMP. PUMPED FOR 24 HOURS ON HAND. ACTUAL PUMP EFFICIENCY 80%.
 DESIGNED FOR 120 BPD AT 85% EFFICIENCY.

REPORT DATE: 06/15/2007 MD :7775 TVD :4114 PROGRESS : DAYS :68 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$2,148,934 CC : \$772,409 TC : \$2,921,343
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : PUMPED WELL TO SALES 1 HOUR, RECOVERED 0 MCF, 0 BO, 3 BW WITH A TUBING PRESSURE OF 0 PSI, CASING PRESSURE OF 0 PSI. LINE PRESSURE 42 PSI. SPOT RATE THIS AM 0 MCFD, 0 BOPH, 3 BWPH. OIL CUT 0%. TBG TESTED GOOD. FL 3660' FROM SURFACE.

6 SPM X 74" STROKE LENGTH X 1.5" PUMP. PUMPED FOR 1 HOUR ON HAND. ACTUAL PUMP EFFICIENCY 80%. DESIGNED FOR 120 BPD AT 85% EFFICIENCY.

UNIT NOT PUMPING. WILL LOAD AND TEST TODAY.

REPORT DATE: 06/16/2007 MD :7775 TVD :4114 PROGRESS : DAYS :69 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$2,148,934 CC : \$772,409 TC : \$2,921,343
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : PUMPED WELL TO SALES 0 HOURS, RECOVERED 0 MCF, 0 BO, 0 BW WITH A TUBING PRESSURE OF 0 PSI, CASING PRESSURE OF 0 PSI. LINE PRESSURE 42 PSI. SPOT RATE THIS AM 0 MCFD, 0 BOPH, 0 BWPH. OIL CUT 0%. TBG TESTED GOOD. FL 3660' FROM SURFACE.

6 SPM X 74" STROKE LENGTH X 1.5 PUMP. ACTUAL PUMP EFFICIENCY 80%. DESIGNED FOR 120 BPD AT 85% EFFICIENCY.

UNIT NOT PUMPING.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	MIKE HUNTINGTON	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 06/17/2007 MD :7775 TVD :4114 PROGRESS : DAYS :70 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$2,148,934 CC : \$772,409 TC : \$2,921,343
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : PUMPED WELL TO SALES 0 HOURS, RECOVERED 0 MCF, 0 BO, 0 BW WITH A TUBING PRESSURE OF 0 PSI, CASING PRESSURE OF 0 PSI. LINE PRESSURE 42 PSI. SPOT RATE THIS AM 0 MCFD, 0 BOPH, 0 BWPH. OIL CUT 0%.

6 SPM X 74" STROKE LENGTH X 1.5" PUMP. ACTUAL PUMP EFFICIENCY 80%. DESIGNED FOR 120 BPD AT 85% EFFICIENCY.

UNIT NOT PUMPING. MANUEL WILL BE RIGGING UP MONDAY.

REPORT DATE: 06/18/2007 MD :7775 TVD :4114 PROGRESS : DAYS :71 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$2,148,934 CC : \$772,409 TC : \$2,921,343
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : MANUEL GALLEGOS/EUNICE WELL SERVICE RIGGED UP ON WELL.

REPORT DATE: 06/19/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :72 MW : VISC :
 DAILY: DC: \$0 CC :\$6,350 TC : \$6,350 CUM : DC : \$2,148,934 CC : \$778,759 TC : \$2,927,693
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : DROVE RIG TO LOC 5 MIN STY MTG. ON PULL RODS OUT OF HOLE. RIGGED UP OPEN WELL PICK UP ON THE RODS. LONG STROKE THE PUMP AND WELL STARTED PUMPING UP. WE WATCHED IT FOR 2 HRS. STILL PUMPING GOOD LEFTED RUNNING AND SHUT DOWN.

ADDITIONAL REPORT FROM MIKE HUNTINGTON:

PUMPED WELL TO SALES 24 HOURS, RECOVERED 0 MCF, 0 BO, 65 BW WITH A TUBING PRESSURE OF 0 PSI, CASING PRESSURE OF 0 PSI. LINE PRESSURE 40 PSI. SPOT RATE THIS AM 0 MCFD, 0 BOPH, 2.7 BWPH. OIL CUT 0%.

6 SPM X 74" STROKE LENGTH X 1.5 PUMP. PUMPED 24 HOURS ON HAND. ACTUAL PUMP EFFICIENCY 80%. DESIGNED FOR 120 BPD AT 85% EFFICIENCY.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	MANUEL GALLEGOS	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 06/20/2007 MD :7775 TVD :4114 PROGRESS : 0 DAYS :73 MW : VISC :
 DAILY: DC: \$0 CC :\$5,950 TC : \$5,950 CUM : DC : \$2,148,934 CC : \$784,709 TC : \$2,933,643
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : CREW TO LOC 5 MIN STY MTG. ON RIG DOWN. CHECK THE WELL STILL PUMPING GOOD. CLEAN LOC RIGGED DOWN
 MOVED OFF.

REPORT:

FINAL

ADDITIONAL REPORT FROM MIKE HUNTINGTON:

PUMPED WELL TO SALES 24 HOURS, RECOVERED 0 MCF, 0 BO, 125 BW WITH A TUBING PRESSURE OF 210 PSI, CASING
 PRESSURE OF 59 PSI. LINE PRESSURE 59 PSI. SPOT RATE THIS AM 0 MCFD, 0 BOPH, 5.2 BWPH. OIL CUT 0%.

6 SPM X 74" STROKE LENGTH X 1.5 PUMP. PUMPED FOR 24 HOURS ON HAND. ACTUAL PUMP EFFICIENCY 80%.
 DESIGNED FOR 120 BPD AT 85% EFFICIENCY.

REPORT DATE: 06/21/2007 MD :7775 TVD :4114 PROGRESS : DAYS :74 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$2,148,934 CC : \$784,709 TC : \$2,933,643
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : PUMPED WELL TO SALES 24 HOURS, RECOVERED 0 MCF, 0 BO, 100 BW WITH A TUBING PRESSURE OF 210 PSI, CASING
 PRESSURE OF 67 PSI. LINE PRESSURE 67 PSI. SPOT RATE THIS AM 0 MCFD, 0 BOPH, 4.2 BWPH. OIL CUT 0%.

6 SPM X 74" STROKE LENGTH X 1.5 PUMP. PUMPED FOR 24 HOURS ON HAND. ACTUAL PUMP EFFICIENCY 80%.
 DESIGNED FOR 120 BPD AT 85% EFFICIENCY.

REPORT DATE: 06/22/2007 MD :7775 TVD :4114 PROGRESS : DAYS :75 MW : VISC :
 DAILY: DC: \$0 CC :\$350 TC : \$350 CUM : DC : \$2,148,934 CC : \$785,059 TC : \$2,933,993
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE

VALVES/FITTINGS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	MIKE HUNTINGTON	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 06/23/2007 MD :7775 TVD :4114 PROGRESS : DAYS :76 MW : VISC :
 DAILY: DC: \$0 CC :\$8,550 TC : \$8,550 CUM : DC : \$2,148,934 CC : \$793,609 TC : \$2,942,543
 FORMATION: PBD : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE:

MAKE TANK PAD
 WASH DOWN TANKS
 REPLACE DUMP VALVES
 VALVES/FITTINGS
 WORK ON SEPARATOR
 HOOK UP WELL HEAD TO FLOWLINE

REPORT DATE: 06/24/2007 MD :7775 TVD :4114 PROGRESS : DAYS :77 MW : VISC :
 DAILY: DC: \$0 CC :\$1,500 TC : \$1,500 CUM : DC : \$2,148,934 CC : \$795,109 TC : \$2,944,043
 FORMATION: PBD : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE

EQUIPMENT RENTAL

REPORT DATE: 06/25/2007 MD :7775 TVD :4114 PROGRESS : DAYS :78 MW : VISC :
 DAILY: DC: \$0 CC :\$750 TC : \$750 CUM : DC : \$2,148,934 CC : \$795,859 TC : \$2,944,793
 FORMATION: PBD : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE

INSTALL NEW BRAKE BAND

REPORT DATE: 06/26/2007 MD :7775 TVD :4114 PROGRESS : DAYS :79 MW : VISC :
 DAILY: DC: \$0 CC :\$2,700 TC : \$2,700 CUM : DC : \$2,148,934 CC : \$798,559 TC : \$2,947,493
 FORMATION: PBD : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE

VALVES/FITTINGS
 HAUL DIRT/BUILD FIREWALL



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	MIKE HUNTINGTON	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 06/27/2007 MD :7775 TVD :4114 PROGRESS : DAYS :80 MW : VISC :
 DAILY: DC: \$0 CC :\$2,000 TC : \$2,000 CUM : DC : \$2,148,934 CC : \$800,559 TC : \$2,949,493
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE:

WORK ON SEPARATOR
VALVES/FITTINGS

REPORT DATE: 06/28/2007 MD :7775 TVD :4114 PROGRESS : DAYS :81 MW : VISC :
 DAILY: DC: \$0 CC :\$400 TC : \$400 CUM : DC : \$2,148,934 CC : \$800,959 TC : \$2,949,893
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE

REPLACED DUMP CONTROLS

REPORT DATE: 06/29/2007 MD :7775 TVD :4114 PROGRESS : DAYS :82 MW : VISC :
 DAILY: DC: \$0 CC :\$1,150 TC : \$1,150 CUM : DC : \$2,148,934 CC : \$802,109 TC : \$2,951,043
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE

KILL WELL

REPORT DATE: 06/30/2007 MD :7775 TVD :4114 PROGRESS : DAYS :83 MW : VISC :
 DAILY: DC: \$0 CC :\$158,400 TC : \$158,400 CUM : DC : \$2,148,934 CC : \$960,509 TC : \$3,109,443
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: COST UPDATE

DAILY DETAILS : Cost Update

REPORT DATE: 07/01/2007 MD :7775 TVD :4114 PROGRESS : DAYS :84 MW : VISC :
 DAILY: DC: \$0 CC :\$4,500 TC : \$4,500 CUM : DC : \$2,148,934 CC : \$965,009 TC : \$3,113,943
 FORMATION: PBDT : 7688 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS : COST UPDATE LATE INVOICES:



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/12/2009

WELL NAME : UNIVERSITY 26-17 #1H

WELL NAME :	UNIVERSITY 26-17 #1H	EVENT NO. : 1	DIVISION :	MIDLAND	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	P&A
FIELD :	SADDLE BUTTE, WEST	DISTRICT :	MIDLAND	PLAN TVD/MD :	7,900 / 7,900
COUNTY,ST. :	PECOS , TX	API # :	42-371-37833	TAX/CREDIT :	
PROPERTY # :	043138	WI % :	100	NRI % :	75
AFE# :	103633	AFE TOTAL :	\$2,571,600	DHC :	\$1,311,600 CWC : \$1,260,000
REPORTED BY:	STAN WAGNER	LAST CSG :	4.500	SHOE TVD/MD:	4,117 / 7,769
RIG CONTR. :	KEY	RIG NAME :	463	WATER DEPTH:	
LOCATION :	1006 FNL 943 FWL SEC 17 BLK 26 ULS SVY	KB ELEV :	0	GL ELEV:	0
SPUD DATE :	12/18/2006	RIG RELEASE:	1/28/2007	1ST SALES :	

REPORT DATE: 07/02/2007	MD :7775	TVD :4114	PROGRESS :	DAYS :85	MW :	VISC :
DAILY: DC: \$0	CC :\$0	TC : \$0	CUM : DC : \$2,148,934	CC : \$965,009	TC :	\$3,113,943
FORMATION:		PBTD :	7688	PERF :		PKR.DPTH:
ACTIVITY AT REPORT TIME:	FINAL REPORT					

DAILY DETAILS : Final Report

Spud Date:	12/18/2007	Rig Release Date:	1/28/2007
Completion Start Date:	2/6/2007	Regulatory Completion Date:	na
Frac Date:	2/12/2007	Date TD Reached:	1/27/2007
First Gas Sales:	na		
First Oil Production:	na		
Formation:	Wichita-Albany		
Well Classification:	Shut-in		
Completion Type:	Single Horizontal		
Regulatory Field:	Saddle Butte W. (Wich-Albany)		
TVD:	4114		
TMD:	7775		
Upper Perf:	6300		
Lower Perf:	7600		