



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Status: Approved  
Date: 10/02/2023  
Tracking No.: 298117

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	DIAMONDBACK E&P LLC	Operator	217012
Operator	500 W TEXAS AVE STE 100 MIDLAND, TX 79701-		

WELL INFORMATION			
API	42-317-44621	County:	MARTIN
Well No.:	1JM	RRC District	08
Lease	UL ADDIE 41-27 A	Field	SPRABERRY (TREND AREA)
RRC Lease	59665	Field No.:	85280300
Location	Section: 41, Block: 6, Survey: UL, Abstract:		
Latitude	32	Longitud	-102
This well is 33.1 miles in a NE direction from STANTON, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	New Well		
Well Type:	Shut-In Producer	Completion or Recompletion	06/14/2023
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	09/16/2022	883114	
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	02/22/2023	Date of first production after rig	06/14/2023
Date plug back, deepening, drilling operation	06/04/2023	Date plug back, deepening, recompletion, drilling operation	06/14/2023
Number of producing wells on this lease this field (reservoir) including this	7	Distance to nearest well in lease & reservoir	1.0
Total number of acres in	880.00	Elevation	2916 GR
Total depth TVD	9079	Total depth MD	22463
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	Yes	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	23.0 Yes
Recompletion or	No	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:	WILL SUBMIT WITH IP		
Location of well, relative to nearest lease of lease on which this well is	1578.0 Feet from the	Off Lease :	Yes
	1723.0 Feet from the	East Line and	
		South Line of the	
		UL ADDIE 41-27 A Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	350.0	Date 09/20/2022
SWR 13 Exception	Depth	2000.0	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION			
Date of		Production	
Number of hours	24	Choke	
Was swab used during this	No	Oil produced prior to	
PRODUCTION DURING TEST PERIOD:			
Oil		Gas	
Gas - Oil	0	Flowing Tubing	
Water			
CALCULATED 24-HOUR RATE			
Oil		Gas	
Oil Gravity - API - 60.:		Casing	
Water			

CASING RECORD												
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC	
		Size (in.)	Size	Depth	Stage	Tool	Stage	Shoe	Class	Amoun	Volume (cu. (ft.))	Cement
1	Surface	11 3/4	14 3/4	1828				C	1070	2393.8	SURF ACE	Circulated to Surface
2	Intermediate	8 5/8	11	5963				C	1055	3317.8	SURF ACE	Circulated to Surface
3	Conventional Production	5 1/2	7 7/8	22443				PROLITE POZ/C	2610	5766.0	SURF ACE	Circulated to Surface

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
		<u>Packer Depth (ft.)/Type</u>	
		/	
N/A			

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
		L	
N/A			

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		No	
Is well equipped with a downhole sleeve?		No	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>

FORMATION RECORD					
Formations	Encountere	Depth TVD	Depth MD	Is formation	Remarks
SANTA ROSA	No			No	NOT PRESENT
YATES	Yes	3004.0	3009.0	Yes	
QUEEN	Yes	3657.0	3672.0	Yes	
GRAYBURG	Yes	4101.0	4123.0	Yes	
SAN ANDRES - ACTIVE CO2 FLOOD; HIGH FLOWS; H2S; CO	Yes	4485.0	4509.0	Yes	
CLEARFORK	Yes	6396.0	6449.0	Yes	
SPRABERRY	Yes	8244.0	8307.0	Yes	
DEAN	No			No	BELOW TD
WOLFCAMP	No			No	BELOW TD
CISCO	No			No	BELOW TD
PENNSYLVANIAN	No			No	BELOW TD
STRAWN	No			No	BELOW TD
MISSISSIPPIAN	No			No	BELOW TD
DEVONIAN	No			No	BELOW TD
SILURIAN	No			No	BELOW TD
FUSSELMAN	No			No	BELOW TD
ELLENBURGER	No			No	BELOW TD
PRECAMBRIAN (UNDIFFERENTIATED)	No			No	BELOW TD
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled			No		

REMARKS
WRO - WELL NOT COMPLETED, NO TUBING. SPUD WELL 2/22/2023. DRILL RIG RU 6/4/2023, RD 6/14/23. WILL SUBMIT P16, LOG HEADER AND AS DRILLED PLAT WITH IP. KOP - 8360

RRC REMARKS	
<b>PUBLIC COMMENTS:</b> [RRC Staff 2023-09-13 14:43:43.707] Unperfed WRO packet. EDL = 0 feet, max acres = 0	
<b>CASING RECORD :</b>	
<b>TUBING RECORD:</b> WRO - WELL NOT COMPLETED, NO TUBING. SPUD WELL 2/22/2023. DRILL RIG RU 6/4/2023, RD 6/14/23. WILL SUBMIT P16, LOG HEADER AND AS DRILLED PLAT WITH IP. KOP - 8360	
<b>PRODUCING/INJECTION/DISPOSAL INTERVAL :</b>	
<b>ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :</b>	
<b>POTENTIAL TEST DATA:</b>	

OPERATOR'S CERTIFICATION			
Printed	Suzanne Dorchester	Title:	Regulatory Analyst II
Telephone	(432) 221-7433	Date	08/15/2023



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967  
CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC                      Cementer Name: WEST TEXAS CEMENTERS, LLC  
  
Operator P-5 No: 217012    Cementer P-5 No: 910261  
Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701      Address: P O BOX 6105 MCALLEN TX 78502  
Date: 02/28/2023    Date: 02/27/2023

Well Information

District No: 08    County: MARTIN  
Well No: 1JM    API No: 31744621                      Drilling Permit No: 883114  
Lease Name: UL ADDIE 41-27 A                      Field Name: SPRABERRY (TREND AREA)  
  
Lease No: N/A    Field No: 85280300

Casing Cementing Data

Type of casing: Surface    Cementing Date : 02/23/2023  
Drilled hole size (in.): 14.750  
Size of casing in O.D.(in): 11.750    Depth of drilled hole (ft.): 1848  
Hrs. waiting on cement before drill-out: 24    No. of centralizers used : 12  
Est. % wash-out or hole enlargement: 20    Top of liner (ft.): N/A  
Calculated top of cement (ft.): 0    Setting depth liner (ft.) : N/A  
Was cement circulated to ground surface (or bottom of cellar)      Setting depth shoe (ft): 1828  
outside casing? [Yes]    Casing weight (lbs/ft) and grade: 42 J-55  
Multiple parallel strings: No                      DV tool not opened: No

Slurry

Slurry # 1 \* No. of Sacks: 800 \* Class: C \* Additives: REMARK 1 \* Volume (cu. ft.) 2032 \* Height (ft.) 4691  
Slurry # 2 \* No. of Sacks: 270 \* Class: C \* Additives: REMARK 2 \* Volume (cu. ft.) 361.8 \* Height (ft.) 764

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- REMARK 1: 100% Class C+5% SALT+2% SMS+0.25PPS Pol-E-Flake  
REMARK 2: 100% Class C+1% CaCl2

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Tahliya Pointer    Representative's Title: Administrative Assistant  
Phone Number: (432) 220-0100

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.  
Operator Representative: Danny Miles    Representative's Title: Regulatory Tech III  
Phone Number: (432) 245-6058



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CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC                      Cementer Name: WEST TEXAS CEMENTERS, LLC  
  
Operator P-5 No: 217012                                      Cementer P-5 No: 910261  
Address: 500 W TEXAS AVE STE 1200 MIDLAND TX 79701      Address: P O BOX 6105 MCALLEN TX 78502  
Date: 03/15/2023    Date: 03/13/2023

Well Information

District No: 08    County: MARTIN  
Well No: 1JM    API No: 31744621                      Drilling Permit No: 883114  
Lease Name: UL ADDIE 41-27 A                      Field Name: SPRABERRY (TREND AREA)  
  
Lease No: N/A    Field No: 85280300

Casing Cementing Data

Type of casing: Intermediate                      Cementing Date : 03/10/2023  
Drilled hole size (in.): 11.000  
Size of casing in O.D.(in): 8.625                      Depth of drilled hole (ft.): 5983  
Hrs. waiting on cement before drill-out: 24                      No. of centralizers used : 37  
Est. % wash-out or hole enlargement: 20                      Top of liner (ft.): N/A  
Calculated top of cement (ft.): 0                      Setting depth liner (ft.) : N/A  
Was cement circulated to ground surface (or bottom of cellar)      Setting depth shoe (ft): 5963  
outside casing? [Yes]                      Casing weight (lbs/ft) and grade: 32 J-55  
Multiple parallel strings: No                      DV tool not opened: No

Slurry

Slurry # 1 \* No. of Sacks: 855 \* Class: 60 40 CLASS C \* Additives: REMARK 1 \* Volume (cu. ft.) 3043.8 \* Height (ft.) 11616  
Slurry # 2 \* No. of Sacks: 200 \* Class: CLASS C \* Additives: REMARK 2 \* Volume (cu. ft.) 274 \* Height (ft.) 1082

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- #1) 12% Gel+12PPS WTC1+5PPS Plexcrete STE+1% SMS+0.2% SuspendaCem 6302+0.2% R-1300+5PPS  
Gilsonite+0.25PPS Pol-E-flake  
#2) 100% Class C+5% SALT+0.35% CRT-201+0.005GPS NoFoam V1A

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Tahliya Pointer                      Representative's Title: Administrative Assistant  
Phone Number: (432) 220-0100

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.  
Operator Representative: Danny Miles                      Representative's Title: Regulatory Tech III  
Phone Number: (432) 245-6058



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P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC      Cementer Name: WEST TEXAS CEMENTERS, LLC

Operator P-5 No: 217012      Cementer P-5 No: 910261

Address: 500 W TEXAS AVE STE 100 MIDLAND TX 79701      Address: P O BOX 6105 MCALLEN TX 78502

Date: 06/16/2023      Date: 06/16/2023

Well Information

District No: 08      County: MARTIN

Well No: 1JM      API No: 31744621      Drilling Permit No: 883114

Lease Name: UL ADDIE 41-27 A      Field Name: SPRABERRY (TREND AREA)

Lease No: N/A      Field No: 85280300

Casing Cementing Data

Type of casing: Production      Cementing Date : 06/14/2023

Drilled hole size (in.): 7.875

Size of casing in O.D.(in): 5.500      Depth of drilled hole (ft.): 22463

Hrs. waiting on cement before drill-out: 24      No. of centralizers used : 45

Est. % wash-out or hole enlargement: 20      Top of liner (ft.): N/A

Calculated top of cement (ft.): 0      Setting depth liner (ft.) : N/A

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]      Setting depth shoe (ft): 22443

Multiple parallel strings: No      DV tool not opened: No      Casing weight (lbs/ft) and grade: 17 P-110 CY

Slurry

Slurry # 1 \* No. of Sacks: 550 \* Class: ProLite \* Additives: See Remarks \* Volume (cu. ft.) 2244 \* Height (ft.) 12645

Slurry # 2 \* No. of Sacks: 2060 \* Class: C \* Additives: See Remarks \* Volume (cu. ft.) 3522 \* Height (ft.) 20204

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- LEAD: 100% ProLite+5PPS Plexcrete STE+2 %SMS+0.8% R-1300+0.2% CFL-312+3PPS Gilsonite+0.25PPS Pol-E-Flake+0.005GPS NoFoam V1A

TAIL: 35% M\_Poz+65% Class C+6% Gel+5% SALT+0.3% SMS+0.4% CRT-201+0.5% CFL-312+0.005GPS NoFoam V1A

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Tahliya Pointer      Representative's Title: Administrative Assistant

Phone Number: (432) 220-0100

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Operator Representative: Danny Miles      Representative's Title: Regulatory Tech III

Phone Number: (432) 245-6058

WAYNE CHRISTIAN, CHAIRMAN  
CHRISTI CRADDICK, COMMISSIONER  
JIM WRIGHT, COMMISSIONER



DANNY SORRELLS  
DIRECTOR, OIL AND GAS DIVISION

JEFFERY MORGAN  
DISTRICT DIRECTOR

**RAILROAD COMMISSION OF TEXAS**

**OIL AND GAS DIVISION**

**OPERATOR Name:** DIAMONDBACK E&P LLC  
**Address1:** 500 W TEXAS AVE STE 1200  
**Address2:**  
**City:** MIDLAND  
**State:** TX

**RE: Lease:** UL ADDIE 41-27 A

**Well No:** 1JM  
**Sec:** 41 **Block:** 6  
**County:** MARTIN  
**Survey Name:** UL

**SWR13EX Application Number:** 118759

**Drilling Permit No:** 883114

**SWR 13 CASING EXCEPTION APPLICATION/ALTERNATIVE REQUEST APPROVED**

The Proposed Casing and Cementing Program submitted for **LEASE** UL ADDIE 41-27 A ;  
**WELL** 1JM has been approved by the Railroad Commission of Texas District Office.

- a. A copy of this approved letter must be kept on location during all phases of drilling and/or plugging operations. Once approved, changes CANNOT be made to the Proposed Casing Program on the original application without additional approval from the Railroad Commission of Texas District Office.
- b. Any substantive modifications to the cement program require prior approval from the Railroad Commission of Texas District Office, and may require re-submission of the SWR 13 (Statewide Rule 13) Alternate Surface Casing Application. Contact the Railroad Commission of Texas District Office for more information.
- c. The tail slurry must be sufficient to fill the Zone of Critical Cement as described in Statewide Rule 13(b)(1)(H)(i). In addition, all cement slurries must be mixed on location as described in Application for Alternate Surface Casing Program.
- d. The casing and cement program shall adhere to the following specifications:  
Set 2000 feet of surface casing and circulate cement from the shoe to the ground surface.

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST CONTACT THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE IMMEDIATELY AND FOLLOW THE PROCEDURES SET OUT IN RULE 13(b)(1)(H)(iii) OR AS REQUIRED BY THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE.



You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted 09/20/2022 .  
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Jean Noel Rapono Antchoue

DATE: 09/28/2022

JEFFERY MORGAN

DISTRICT DIRECTOR

Tracking No.: 298117

This facsimile L-1 was generated electronically from data submitted to the RRC.

## Instructions

**When to File Form L-1:**

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

**When is Form L-1 NOT required:**

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

**Where to File Form L-1:**

- with the appropriate Commission district office

**Filling out Form L-1:**

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

**Type of log required:**

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

## SECTION I. IDENTIFICATION

Operator Name: DIAMONDBACK E&P LLC	District No. 08	Completion Date: 06/14/2023
Field Name SPRABERRY (TREND AREA)	Drilling Permit No. 883114	
Lease Name UL ADDIE 41-27 A	Lease/ID No. 59665	Well No. 1JM
County MARTIN	API No. 42- 317-44621	

## SECTION II. LOG STATUS (Complete either A or B)

☒ A. BASIC ELECTRIC LOG NOT RUN

☐ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☐ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: \_\_\_\_\_

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). \_\_\_\_\_

Well No(s). \_\_\_\_\_

Suzanne Dorchester

Signature

DIAMONDBACK E&amp;P LLC

Name (print)

Regulatory Analyst II

Title

(432) 221-7433

Phone

08/15/2023

Date

-FOR RAILROAD COMMISSION USE ONLY-

CERTIFICATE OF COMPLIANCE  
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.  
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 298117

1. Field name exactly as shown on proration schedule <b>SPRABERRY (TREND AREA)</b>		2. Lease name as shown on proration schedule <b>UL ADDIE 41-27 A</b>					
3. Current operator name exactly as shown on P-5 Organization Report <b>DIAMONDBACK E&amp;P LLC</b>		4. Operator P-5 no. <b>217012</b>	5. Oil Lse/Gas ID no <b>59665</b>	6. County <b>MARTIN</b>	7. RRC district <b>08</b>		
8. Operator address including city, state, and zip code <b>500 W TEXAS AVE STE 100 MIDLAND, TX 79701</b>		9. Well no(s) (see instruction E) <b>1JM</b>			11. Effective Date <b>06/14/2023</b>		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) <b>a. Change of:</b> <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ Docket #: _____ <input type="checkbox"/> lease name from: _____ <hr/> <b>b. New RRC Number for:</b> <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well <b>Due to:</b> <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation <input type="checkbox"/> unitization <input type="checkbox"/> field transfer <input type="checkbox"/> subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
N/A							
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>10/02/2023</u>							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____ Name (print) _____ Title _____				Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
DIAMONDBACK E&P LLC Name (print) Regulatory Analyst II Title SDorchester@DiamondbackEnergy.com E-mail Address (optional)				Suzanne Dorchester Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) 08/15/2023 (432) 221-7433 Date Phone with area code			

## GROUNDWATER PROTECTION DETERMINATION

Form GW-2



## Groundwater Advisory Unit

**Date Issued:** 20 September 2022**GAU Number:** 355825**Attention:** DIAMONDBACK E&P LLC  
500 W TEXAS AVE STE 1200  
MIDLAND, TX 79701**Operator No.:** 217012**API Number:** 31744621  
**County:** MARTIN  
**Lease Name:** UL ADDIE 41-27 A  
**Lease Number:**  
**Well Number:** 1JM  
**Total Vertical:** 13000  
**Latitude:** 32.460836  
**Longitude:** -102.199033  
**Datum:** NAD27**Purpose:** New Production Well**Location:** Survey-UL; Abstract-U10; Block-6; Section-41

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 350 feet must be protected.

This recommendation is applicable for all wells drilled in this Section-41.

Note: Unless stated otherwise, this recommendation is intended to apply to all wells drilled within 200 feet of the subject well. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 09/19/2022. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or [gau@rrc.texas.gov](mailto:gau@rrc.texas.gov).

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: [www.rrc.texas.gov](http://www.rrc.texas.gov)  
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