

Daily Drilling & Cost Summary

3/7/2022

DFS: 62.31 days

Well Name: UL MOCKINGBIRD 13-2 A 1JM

API/UWI 42-317-43700	Well ID Number 1000428200	Operational Field Name UL Cats	License # 871518	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation 2,941.00 ft	KB-Tubing Head Distance (ft)	Spud Date 1/3/2022 22:30	Rig Release Date	PBTD (All) (ftKB)	
Job Category DRILLING	AFE Number DC-1000428200DE	Target Depth (ftKB)	Total AFE Amount 1,871,098.07 Cost	Total Field Estimate 1,714,958.72 Cost	
Rig Start Date 12/30/2021 06:00	Rig Release Date	Contractor Unit	Rig Number 408		

Daily Operations				
End Date	Daily Total (Cost)	End Depth (ftKB)	Cum To Date (Cost)	Summary
12/31/2021	58,309.97	0.0	58,309.97	Lower Sub, Derrick & Scattter Rig, Transport Rig To New Location, Inspect Drillpipe
1/1/2022	86,948.97	0.0	145,258.94	Mobilize Rig, Set In & Rig Up
1/2/2022	54,824.97	0.0	200,083.91	Mobilize Rig, Set In & Rig Up
1/3/2022	55,556.45	0.0	255,640.36	Rig Up on UL Mockingbird 13-2 A 1JM
1/4/2022	60,179.70	1,850.0	315,820.06	Rig up, Prespud Inspection, Accept Rig, Finish Backyard Rig Up, P/U BHA, Drill Surface F/ 101' T/ 1,850'
1/5/2022	247,214.81	1,850.0	563,034.87	Circ hole clean, TOO H, R/U & Run Casing to 1,830', Circ Capacity, Backout landing Jt. Install adapter & cement head. Walk Rig to B 2 MS well. Offline CMT OPS
2/24/2022	132,526.70	2,040.0	695,561.57	Walk Rig Over Well & R/U, N/U BOPE & Test, Test Casing, P/U Intermediate BHA, TIH, Drillout, Drill intermediate.
2/25/2022	46,515.38	6,730.0	742,076.95	Drill Intermediate F/ 2,040' T/ 6,730'
2/26/2022	351,207.53	6,730.0	1,093,284.48	CUC, TOO H , R/U & Run Intermediate Casing, Cement
2/27/2022	111,594.62	7,742.0	1,204,879.10	Displace, Test Casing, Install Pack-Off, P/U BHA, TIH, Drill Out, Drill Prod Vertical T/ 7,742'
2/28/2022	44,317.06	9,524.0	1,249,196.16	Drill Vertical to 8,508', Drill Curve F/ 8,508' T/ 9,524', Trip For Lateral Assembly
3/1/2022	88,144.46	12,486.0	1,337,340.62	TIH T/ 9,524', Drill Lateral F/ 9,524' T/ 12,486'
3/2/2022	83,328.65	12,644.0	1,420,669.27	TOOH Due To Potential Washout, Change BHA, TIH, Relog Gamma
3/3/2022	72,371.64	16,092.0	1,493,040.91	Drilling Lateral F/ 12,644' T/ 16,092'
3/4/2022	47,397.07	18,069.0	1,540,437.98	Repair Rig, Drill Lateral F/ 16,092' T/ 18,069'
3/5/2022	61,392.82	19,091.0	1,601,830.80	Drill Lateral, Circulate, TOO H F/ 19,091' T/ 1,063'
3/6/2022	66,618.96	19,863.0	1,668,449.76	TOOH, C/O BHA, TIH, Drilling Lateral F/ 19,091' T/19,863' (TD)
3/7/2022	46,508.96	19,863.0	1,714,958.72	CIRC Hole Clean, TOO H L/D DP T/ 4,400'