

WINS No:		UNIVERSITY 7-28 9			Date: 9/29/2013			
AFE No: C01307594		Daily Completion and Workover Report			DOL:			
REPT NO. 1	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI			
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC		RIG NAME			
CURRENT STATUS READY TO FRAC								
24 HR FORECAST WAIT ON FRAC								
GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION		TMD	TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / WI% \$ 2,681,252 / 100 %		DAY COST / CUM COST \$13,035 / \$13,035		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
RUN RCBL/CNL/GR AND CCL LOG FROM 11,843' TO SURFACE								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00- 8:00	2.00	46 P		WAIT				
8:00-14:00	6.00	34 P		SET AND TEST RIG ANCHORS. MIRU E-LINE UNIT. RIH W/ JUNK BASKET AND 4.50 OD GAUGE RING/CCL/GR/CNL/ AND RCBL TO 11,843'. RCBL/CNL/GR AND CCL LOG FROM 11,843' TO 4,804' AND RUN GR/CCL TO SURFACE. ESTIMATED TOC -5,004'. MJ @ 6,988-7,009' AND 10,483-10,504'. SECURE WELL. RDMO E-LINE UNIT				
14:00- 6:00	16.00	46 P		WAIT				
DAY COST								
CLASS	CODE	DESCRIPTION			VENDOR	AMOUNT(\$)		
ICC	850.047	CASED HOLE LOGGING			Casedhole Solutions, Inc.	9,000.00		
ICC	850.022	LOCATION & ROAD DAMAGES			Andrews Anchors	1,050.00		
ICC	850.062	MISC ISS/CONTINGENCY				1,185.00		
ICC	850.057	CONSULTING SERVICES/SUPERVISION			Signa Engineering Corp.	1,800.00		

REPT NO. 2	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC
RIG NAME			

CURRENT STATUS
READY TO PERFORATE

24 HR FORECAST
PERFORATE STAGE 1

GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION	TMD	TVD	PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,681,252 / 100 %		DAY COST / CUM COST \$13,030 / \$37,890	

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRACK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY

NU AND TEST FRAC STACK

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 7:00	1.00	46 P		WAIT
7:00-12:00	5.00	47 P		NU 7 1/16 10K FRAC STACK.PRESSSURE TO 7,350# AND TEST ALL VALVES AND CSG FOR 15 MIN. TESTED ALL VALVES FOR 15 MIN EACH AND ALL TESTED OK. SECURE WELL
12:00- 6:00	18.00	46 P		WAIT

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.042	SURFACE RENTALS	Andrews Anchors	1,050.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	3,950.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	1,180.00
ICC	850.056	CONTRACT LABOR/SERVICES	Torqued-Up Energy Services, Inc.	3,250.00
ICC	850.037	TRANSPORT (TRUCKING HAULING)	Vendor Not Listed	1,800.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Signa Engineering Corp.	1,800.00

REPT NO. 3	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC
RIG NAME			
CURRENT STATUS READY TO FRAC			
24 HR FORECAST WAIT ON FRAC			
GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION	TMD
			TVD
		PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,681,252 / 100 %
			DAY COST / CUM COST \$9,220 / \$47,110

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY
PERFORATED 1ST STAGE

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 9:00	3.00	46 P		WAIT
9:00-13:00	4.00	37 P		MIRU E-LINE UNIT. RIH W/ PERFORATING GUNS. TIE IN OT MARKER JTS @ 6,988'-7,009' AND 10,483-10,506'. SPOT GUNS AND PERFORATE 1ST STAGE (CHESTER)
				11,612-616' 4'-2SPF 8 HOLES
				11,641-45' 4'-2SPF 8 HOLES
				11,722-26'-2SPF 8 HOLES
				11,774-78' 4'-2SPF 8 HOLES
				11,828-32' 4'-3SPF 12 HOLES
				TOTAL HOLES 44 HOLES
				POOH. OOH AND ALL GUNS HAD FIRED. SECURE WELL. READY TO FRAC
13:00- 6:00	17.00	46 P		WAIT

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE	Casedhole Solutions, Inc.	4,900.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	600.00
ICC	850.042	SURFACE RENTALS	Neff Rental, L.L.C.	1,700.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Signa Engineering Corp.	840.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	1,180.00

REPT NO. 4	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC
CURRENT STATUS READY TO FRAC CLINE			
24 HR FORECAST FRAC 5 STAGES			
GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION	TMD TVD PBTMD PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / W% \$ 2,681,252 / 100 % DAY COST / CUM COST \$209,850 / \$256,960

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY
FRACED 3 STAGES.

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 7:00	1.00	46 P		TEST LINES AND SET POP-OFF @ 7,500#-SAFETY MEETING
7:00- 8:15	1.25	36 P		FRAC STAGE 1 (CHESTER) OPENING PSI-421 FORMATION BREAK-4768 HCL- 2000 GAL AVG TREATING PRESSURE-6685 MAX PSI-7289 AVG RATE-85.6 MAX RATE-89.0 ISIP-4563 FG-.83 TOTAL SAND: 100MESH-9240 40/70 THS-107680 TOTAL LOAD TO RECOVER-4986 PUMPED ALL PROPPANT AND FLUIDS AS DESIGNED.
8:15-10:15	2.00	37 P		WAIT ON CBP MAN-3/4 HR SET CBFA @ 11,585' PERFORATE 2ND STAGE (ATOKA) 11,346-50' 4'-2SPF 8 HOLES 11,377-81' 4'-2SPF 8 HOLES 11,415-19' 4'-2SPF 8 HOLES 11,458-62' 4'-2SPF 8 HOLES 11,501-05' 4'-2SPF 8 HOLES 11,560-64' 4'-3SPF 12 HOLES TOTAL HOLES 52 HOLES POOH. OOH AND ALL GUNS HAD FIRED.
10:15-11:30	1.25	36 P		FRAC STAGE 2 (ATOKA) OPENING PSI-3896 FORMATION BREAK-4528 HCL- 2000 GAL AVG TREATING PRESSURE-6713 MAX PSI-7336 AVG RATE-84.1 MAX RATE-86.2 ISIP-5166 FG-.89 TOTAL SAND: 100MESH-9000 40/70 THS-108580 TOTAL LOAD TO RECOVER-4817 ALL FLUIDS AND PROPPANT PUMPED
11:30-17:00	5.50			SET CBFA @ 11,277' PERFORATE 3RD STAGE (STRAWN) 11,066-70' 4'-2SPF 8 HOLES 11,098-102' 4'-2SPF 8 HOLES 11,127-31' 4'-2SPF 8 HOLES 11,160-64' 4'-2SPF 8 HOLES 11,189-93' 4'-2SPF 8 HOLES 11,249-53' 4'-2SPF 8 HOLES TOTAL HOLES 48 HOLES OOH AND ALL GUNS HAD FIRED. WHEN THE CBFA SET, WE HAD TROUBLE GETTING RELEASED FROM IT. WHEN WE GOT OUT OF THE HOLE, THE INNER MANDREL CAME OUT OF HOLE W/ SETTING TOOL. WE DROPPED 2-2" BALLS AND ATTEMPTED TO SEAT BALL IN THE LOWER PORTION OF CBFA AND THERE IS NO PRESSURE INCREASE TO SHOW BALL SEATS IN PLUG. RIH W/ 4.5 GAUGE RING AND JUNK BSKT TO 11160'. TAG FILL AND PUSH DOWN HOLE. PULL UP HOLE 100'. RIH AND SET DOWN AT 11160'.POOH W/ JUNK BSKT AND GAUGE RING.

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OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
17:00-18:30	1.50	36 P		FRAC STAGE 3 (STRAWN CARBONATE) OPENING PSI-3130 FORMATION BREAK-3330 HCL-17000 GAL 30# LINEAR-238 BBL'S 30#XL-595 BBL'S AVG TREATING PRESSURE- 5516 MAX PSI-6406 AVG RATE-85.5 MAX RATE-87.2 ISIP-3814 FG-.78 TOTAL SAND: 100MESH-6000 40/70 THS-59940 TOTAL LOAD TO RECOVER-5401
18:30-19:45	1.25	37 P		SET CBFA @ 11025' PERFORATE 3RD STAGE (CLINE) 10,678-82' 4'-2SPF 8 HOLES 10,760-64' 4'-2SPF 8 HOLES 10,816-2' 4'-2SPF 8 HOLES 10,889-93' 4'-3SPF 12 HOLES 10,998-11,002' 4'-2SPF 8 HOLES TOT AL HOLES 48 HOLES POOH. OOH AND ALL GUNS HAD FIRED. BREAK DOWN PERFS @3779# @ 7.6 BPM. FOR 27 BBL'S. SECURE WELL.
19:45- 6:00	10.25	46 P		SDFN
DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.042	SURFACE RENTALS	Neff Rental, L.L.C.	300.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	600.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE	Casedhole Solutions, Inc.	10,000.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Signa Engineering Corp.	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	0.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE	Vendor Not Listed	6,000.00
ICC	850.032	COMPLETION & WORKOVER FLUIDS	Select Energy Services, LLC	7,500.00
ICC	850.032	COMPLETION & WORKOVER FLUIDS	Vendor Not Listed	7,020.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	Multi-Chem Group, LLC	9,399.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	FTS International Services LLC	157,231.00
ICC	850.032	COMPLETION & WORKOVER FLUIDS	Olivas Transport Service	10,000.00

REPT NO. 5	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC
RIG NAME			
CURRENT STATUS READY TO PERFORATE STAGE 9			
24 HR FORECAST FINISH FRAC			
GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION	TMD
			TVD
			PBTMD
			PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,681,252 / 100 %
			DAY COST / CUM COST \$202,730 / \$459,690

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRACK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY

FRACED STAGES 4 THRU 8

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 6:45	0.75	46 P		TEST LINES-SAFETY MEETING.
6:45- 8:00	1.25	36 P		FRAC STAGE 4 (CLINE) OPENING PSI-3054 FORMATION BREAK-3779 HCL- 2000 GAL AVG TREATING PRESSURE-5947 MAX PSI-7102 AVG RATE-85.2 MAX RATE-86.7 ISIP-3803 FG-.79 TOTAL SAND: 100MESH-9000 40/70 WHITE-107700 TOTAL LOAD TO RECOVER-4159
8:00- 9:00	1.00	37 P		SET CBFA @ 10,520' PERFORATE 5TH STAGE (MIDDLE WOLFCAMP) 10,044-48' 4'-2SPF 8 HOLES 10,105-09' 4'-2SPF 8 HOLES 10,166-70' 4'-2SPF 8 HOLES 10,240-44' 4'-2SPF 8 HOLES 10,345-49' 4'-2SPF 8 HOLES 10,476-80' 4'-2SPF 8 HOLES TOT AL HOLES 48 HOLES POOH. OOH AND ALL GUNS HAD FIRED.
9:00-12:00	3.00	36 P		UNLOAD ACID FRAC STAGE 5 (MIDDLE WOLFCAMP) OPENING PSI-3218 FORMATION BREAK-4294 HCL- 2000 GAL AVG TREATING PRESSURE-5479 MAX PSI-7096 AVG RATE-85.7 MAX RATE-87.0 ISIP-3171 FG-.75 TOTAL SAND: 100MESH-9000 40/70 WHITE-135200 TOTAL LOAD TO RECOVER-5198
12:00-13:15	1.25	37 P		SET CBFA @ 9,990' PERFORATE 6TH STAGE (UPPER WOLFCAMP) 9,796-9,800' 4'-2SPF 8 HOLES 9,865-69' 4'-2SPF 8 HOLES 9,910-14' 4'-2SPF 8 HOLES 9,935-39' 4'-3SPF 12 HOLES 9,962-66' 4'-3SPF 12 HOLES TOT AL HOLES 48 HOLES POOH. OOH AND ALL GUNS HAD FIRED.
13:15-14:30	1.25	36 P		FRAC STAGE 6 (UPPER WOLFCAMP) OPENING PSI-2744 FORMATION BREAK-4908 HCL-2000 GAL AVG TREATING PRESSURE-5188 MAX PSI-7079 AVG RATE-85.8 MAX RATE-89.8

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OPERATION DETAILS					
HOURS	DUR	CODE	SUB	DESCRIPTION	
				ISIP-2767 FG-.72 TOTAL SAND: 100MESH-9000 40/70 WHITE-135760 TOTAL LOAD TO RECOVER-5198	
14:30-15:30	1.00	37 P		SET CBFA @ 9,750' PERFORATE 7TH STAGE (DEAN SPRABERRY) 9,240-44' 4'-2SPF 8 HOLES 9,368-72' 4'-2SPF 8 HOLES 9,434-38' 4'-2SPF 8 HOLES 9,590-94' 4'-3SPF 12 HOLES 9,656-60' 4'-2SPF 8 HOLES 9,720-24' 4'-2SPF 8 HOLES TOTAL HOLES 52 HOLES POOH. OOH AND ALL GUNS HAD FIRED.	
15:30-16:45	1.25	36 P		FRAC STAGE 7(DEAN/SPRABERRY) OPENING PSI-1890 FORMATION BREAK-2434 HCL-2000 GAL AVG TREATING PRESSURE-4263 MAX PSI-6757 AVG RATE-85.4 MAX RATE-88.2 ISIP-1199 FG-.57 TOTAL SAND: 100MESH-8000 40/70 WHITE-168890 TOTAL LOAD TO RECOVER-5990	
16:45-17:30	0.75	37 P		SET CBFA @ 9,205' PERFORATE 8TH STAGE (SPRABERRY 1) 8,956-60' 4'-2SPF 8 HOLES 8,998-9,002' 4'-2SPF 8 HOLES 9,057-61' 4'-2SPF 8 HOLES 9,088-92' 4'-2SPF 8 HOLES 9,154-58' 4'-2SPF 8 HOLES 9,176-80' 4'-2SPF 8 HOLES TOTAL HOLES 48 HOLES POOH. OOH AND ALL GUNS HAD FIRED.	
17:30-19:00	1.50	36 P		FRAC STAGE 8 (SPRABERRY 1) OPENING PSI-720 FORMATION BREAK-1035 HCL-2000 GAL.53 AVG TREATING PRESSURE-3481 MAX PSI-6447 AVG RATE-85.6 MAX RATE-88.9 ISIP-825 FG-.53 TOTAL SAND: 100MESH-9000 40/70 WHITE-170980 TOTAL LOAD TO RECOVER-5758	
19:30- 6:00	10.50	46 P		WAIT	
DAY COST					
CLASS	CODE	DESCRIPTION		VENDOR	AMOUNT(\$)
ICC	850.032	COMPLETION & WORKOVER FLUIDS		Olivas Transport Service	7,500.00
ICC	850.032	COMPLETION & WORKOVER FLUIDS		Select Energy Services, LLC	10,500.00
ICC	850.042	SURFACE RENTALS		Neff Rental, L.L.C.	200.00
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	600.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE		Vendor Not Listed	6,000.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE		Casedhole Solutions, Inc.	10,000.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS		FTS International Services LLC	135,158.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS		Multi-Chem Group, LLC	12,542.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION		Signa Engineering Corp.	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY		Enervest Operating, LLC	18,430.00

REPT NO. 6	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC
RIG NAME			

CURRENT STATUS

24 HR FORECAST

GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION	TMD	TVD	PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,681,252 / 100 %		DAY COST / CUM COST \$143,765 / \$603,455	

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 7:00	1.00	37 P		SET CBFA @ 8,845' PERFORATE 9TH STAGE (SPRABERRY 2) 8,571-75' 4-2SPF 8 HOLES 8,636-40' 4-2SPF 8 HOLES 8,668-72' 4'-2SPF 8 HOLES 8,753-57' 4'-2SPF 8 HOLES 8,848-52' 4'-2SPF 8 HOLES TOTAL HOLES 48 HOLES POOH. OOH AND ALL GUNS HAD FIRED.
7:00- 8:30	1.50	36 P		FRAC STAGE 9 (SPRABERRY 2) OPENING PSI-435 FORMATION BREAK-796 HCL- 2000 GALS AVG TREATING PRESSURE-2670 MAX PSI-6570 AVG RATE-85.9 MAX RATE-89.1 ISIP-737 FG-.52 TOTAL SAND: 100MESH-9000 40/70 WHITE-135960 TOTAL LOAD TO RECOVER-5154
8:30- 9:30	1.00	37 P		SET CBFA @ 8,555' PERFORATE 10TH STAGE (SPRABERRY 3) 8,299-8,303' 4-2SPF 8 HOLES 8,400-04' 4-2SPF 8 HOLES 8,451-55' 4-2SPF 8 HOLES 8,474-78' 4'-2SPF 8 HOLES 8,508-12' 4'-2SPF 8 HOLES 8,530-34' 4'-2SPF 8 HOLES TOTAL HOLES 48 HOLES POOH. OOH AND ALL GUNS HAD FIRED.
9:30-11:00	1.50	36 P		FRAC STAGE 10 (SPRABERRY 3) OPENING PSI-538 FORMATION BREAK-848 HCL- 2000 GALS AVG TREATING PRESSURE-2821 MAX PSI-6234 AVG RATE-87.5 MAX RATE-88.8 ISIP-764 FG-.53 TOTAL SAND: 100MESH-9000 40/70 WHITE-170900 TOTAL LOAD TO RECOVER-6305
11:00-12:00	1.00	37 P		SET CBFA @ 8,205' PERFORATE 11TH STAGE (LOWER CLEARFORK) 7,865-69' 4-2SPF 8 HOLES 7,893-97' 4-2SPF 8 HOLES 8,015-19' 4-3SPF 12 HOLES 8,114-18' 4'-2SPF 8 HOLES 8,176-80' 4'-2SPF 8 HOLES TOTAL HOLES 44 HOLES POOH. OOH AND ALL GUNS HAD FIRED.
12:00-13:30	1.50	36 P		FRAC STAGE 11 (CLEARFORK)

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OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
				OPENING PSI-544 FORMATION BREAK-1416 HCL- 2000 GALS AVG TREATING PRESSURE-3201 MAX PSI-5195 AVG RATE-87.0 MAX RATE-88.1 ISIP-1117 FG-.58 TOTAL SAND: 100MESH-8220 40/70 WHITE-181,810 TOTAL LOAD TO RECOVER TOTAL FRAC LOAD TO RECOVER-59713 BBLs
13:30- 6:00	16.50	33 P		RDMO FRAC EQUIPMENT. ND UPPER FRAC STACK. NU FLOWBACK STACK. OPEN WELL @ 1930 ON 12/64 CHOKE & 420#
DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	600.00
ICC	850.042	SURFACE RENTALS	Neff Rental, L.L.C.	200.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE	Casedhole Solutions, Inc.	23,231.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE	Vendor Not Listed	4,800.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	FTS International Services LLC	84,356.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	Multi-Chem Group, LLC	9,068.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Signa Engineering Corp.	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	13,410.00
ICC	850.053	SWABBING & WELL TESTING	Vendor Not Listed	2,500.00
ICC	850.037	TRANSPORT (TRUCKING HAULING)	Vendor Not Listed	1,800.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	2,000.00

WINS No:		UNIVERSITY 7-28 9				Date: 10/31/2013		
AFE No: C01307594		Daily Completion and Workover Report				DOL:		
REPT NO. 9	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI				
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC		RIG NAME			
CURRENT STATUS BIT SWINGING @ 1580'								
24 HR FORECAST RIH W/ BIT								
GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION		TMD	TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / WI% \$ 2,681,252 / 100 %		DAY COST / CUM COST \$89,485 / \$695,452		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
RUPU. ND FLOW TREE/FAC VALVE & NU FLOW CROSS/BOP. RACK & TALLY TBG								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00- 7:30	1.50	46 P		W/O CREW				
7:30-17:30	10.00	30 P		SICP = 400 PSI. BLOW DOWN WELL TO GAS BUSTER. SET RIG MATS & RUPU. ND 5K FLOW TREE, XO SPOOL & 10K FRAC VALVE. NU XO SPOOL, 5K FLOW CROSS, HYDRAULIC BOP & FLOW BACK MANIFOLD. SET REV DRG EQUIP, FW & BW TANKS & FILL TANKS. SET CATWALK & PIPE RACKS & RACK/TALLY 253 JTS OF NEW 2-7/8" 6.50# L-80 EUE 8RD TBG & MOVED 123 JTS OF USED SAME FROM UNIVERSITY 7-26B #12 = 376 TOTAL JTS ON LOCATION. RIH WITH NEW 4-5/8" JZ SEALED JOURNAL BIT + BS + 2 FS ON 50 JTS OF TBG WITH BIT SWINGING @ 1580'. HAULED FLOW TREE, XO SPOOL & 10K FRAC VALVE TO STREAMFLO. SIW & SDON.				
17:30- 6:00	12.50	46 P		WAITING				
DAY COST								
CLASS	CODE	DESCRIPTION		VENDOR	AMOUNT(\$)			
ICC	850.027	COMPLETION/WORKOVER RIG		Vendor Not Listed	3,600.00			
ICC	850.029	BITS		Vendor Not Listed	3,000.00			
ICC	850.032	COMPLETION & WORKOVER FLUIDS		Trey Trucks, Ltd.	1,500.00			
ICC	850.037	TRANSPORT (TRUCKING HAULING)		Backhoes Plus, L.L.C.	1,500.00			
ICC	850.037	TRANSPORT (TRUCKING HAULING)		Acme Truck Line Inc	1,200.00			
ICC	850.037	TRANSPORT (TRUCKING HAULING)		G&R Oilfield Services	1,000.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	1,000.00			
ICC	850.042	SURFACE RENTALS		Graco Fishing & Rental Tools, Inc.	1,500.00			
ICC	850.042	SURFACE RENTALS		Double A Rental, Inc.	1,000.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	300.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	750.00			
ICC	850.062	MISC ISS/CONTINGENCY		Enervest Operating, LLC	8,135.00			
TCC	860.074	TUBING		Vendor Not Listed	65,000.00			

WINS No:	UNIVERSITY 7-28 9	Date: 11/1/2013
AFE No: C01307594	Daily Completion and Workover Report	DOL:

REPT NO. 10	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC
RIG NAME			

CURRENT STATUS
BIT SWINGING ABOVE PERFS @ 7826'

24 HR FORECAST
NO ACTIVITY

GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION	TMD	TVD	PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,681,252 / 100 %		DAY COST / CUM COST \$8,525 / \$703,977	

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRACK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY

RIH W/ BIT

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 7:30	1.50	46 P		W/O CREW
7:30-13:00	5.50	31 P		RIH WITH BIT TO 7826'. PU SWIVEL, NU STRIPPER, PUMP TBG CAPACITY + 10 BW TO INSURE STRING FLOATS NOT OBSTRUCTED. SIW & SDON.
13:00- 6:00	17.00	46 P		WAITING

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.027	COMPLETION/WORKOVER RIG	Vendor Not Listed	2,400.00
ICC	850.032	COMPLETION & WORKOVER FLUIDS	Trey Trucks, Ltd.	1,500.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	300.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	300.00
ICC	850.042	SURFACE RENTALS	Graco Fishing & Rental Tools, Inc.	1,500.00
ICC	850.042	SURFACE RENTALS	Double A Rental, Inc.	1,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	750.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	775.00

WINS No:		UNIVERSITY 7-28 9				Date: 11/5/2013		
AFE No: C01307594		Daily Completion and Workover Report				DOL:		
REPT NO. 11	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI			
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN		DIVISION ENERVEST OPERATING LLC		RIG NAME		
CURRENT STATUS BIT SWINGING ABOVE PERFS @ 7800'								
24 HR FORECAST DRILL PLUGS, TAG PBT & LD TBG								
GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION		TMD	TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / WI% \$ 2,681,252 / 100 %		DAY COST / CUM COST \$23,485 / \$727,462		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
RU FOAM AIR UNIT & DRILL 6 PLUGS								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00- 7:00	1.00	46 P		W/O CREW				
7:00- 9:00	2.00	31 P		RIH & TAG SAND @ 8184'. RU FOAM AIR UNIT, INSTALL STRING FLOAT, EST CONV CIRC & DISPLACE FLUID FROM WELL.				
9:00-18:00	9.00	44 P		WASH OUT SAND & DRILL 6 CBP'S @ 8205' (21' OF SAND ON PLUG), 8555' (18' OF SAND ON PLUG), 8884' (NO SAND), 9205' (NO SAND), 9750' (322' OF SAND ON PLUG) & 9990' (25' OF SAND ON PLUG). RIH & WASH OUT 120' OF SAND FROM 10,333'-10,453'. PROGRESS SLOW DUE TO AMOUNT OF SAND WASHED OUT.				
18:00-20:30	2.50	31 P		CIRC CLEAN, PUMP 30 BW TO CONTROL TBG & LD SWIVEL. POH WITH TBG & LEFT BIT SWINGING ABOVE PERFS @ 7800'. SIW & SDON.				
20:30- 6:00	9.50	46 P		WAITING				
DAY COST								
CLASS	CODE	DESCRIPTION			VENDOR	AMOUNT(\$)		
ICC	850.027	COMPLETION/WORKOVER RIG			Vendor Not Listed	4,500.00		
ICC	850.032	COMPLETION & WORKOVER FLUIDS			Trey Trucks, Ltd.	1,000.00		
ICC	850.042	SURFACE RENTALS			Double A Rental, Inc.	1,000.00		
ICC	850.042	SURFACE RENTALS			Vendor Not Listed	300.00		
ICC	850.042	SURFACE RENTALS			Vendor Not Listed	300.00		
ICC	850.042	SURFACE RENTALS			Vendor Not Listed	750.00		
ICC	850.042	SURFACE RENTALS			Graco Fishing & Rental Tools, Inc.	2,000.00		
ICC	850.054	COIL TBG, SNUBBING, NITROGEN SERVICE			Basin Tool Company	7,500.00		
ICC	850.062	MISC ISS/CONTINGENCY			Enervest Operating, LLC	2,135.00		
ICC	850.063	COMPLETION FLUID DISPOSAL			Olivas Transport Service	4,000.00		

WINS No: UNIVERSITY 7-28 9 Date: 11/6/2013

AFE No: C01307594 Daily Completion and Workover Report DOL:

REPT NO. 12 OPERATOR ENERVEST OPERATING, LLC FIELD NAME MIDLAND BASIN WOLFBERRY (CHK) SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI

API 42-317-38863-00-00 STATE TEXAS COUNTY MARTIN DIVISION ENERVEST OPERATING LLC RIG NAME

CURRENT STATUS BIT SWINGING ABOVE PERFS @ 7850'

24 HR FORECAST KILL WELL & POH & LD BIT. RUN GLE

GL ELEV 2,900.0 (usft) RKB 2,919.0 (usft) FORMATION TMD TVD PBTMD PBTVD

JOB # JOB START DATE JOB OBJECTIVE COMPLETION AUTH COST / W% \$ 2,681,252 / 100 % DAY COST / CUM COST \$22,055 / \$749,517

CASING DETAILS

ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS

ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)

SUMMARY

DRILL 4 PLUGS, TAG PBTB & POH ABOVE PERFS

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
6:00-7:00	1.00	46 P		W/O CREW
7:00-10:00	3.00	31 P		SICP - 900 PSI. RIH & TAG SAND @ 10,453'. PU SWIVEL & EST CONV CIRC WITH FOAM AIR UNIT.
10:00-15:00	5.00	44 P		WASH SAND & DRILL 4 PLUGS @ 10,520' (67' OF SAND ON PLUG), 11,025' (25' OF SAND ON PLUG), 11,277' (12' OF SAND ON PLUG) & 11,585' (NO SAND). RIH & WASH OUT 45' OF SAND TO 11,859' PBTB TBG TALLY (11,843' WL DEPTH).
15:00-15:45	0.75	31 P		CIRC CLEAN.
15:45-18:00	2.25	31 P		PUMP 60 BW TO CONTROL TBG & LD SWIVEL. POH & LEFT BIT SWINGING ABOVE PERFS @ 7850'. SIW & SDON.
18:00-6:00	12.00	46 P		WAITING

DAY COST

CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.027	COMPLETION/WORKOVER RIG	Vendor Not Listed	4,200.00
ICC	850.032	COMPLETION & WORKOVER FLUIDS	Trey Trucks, Ltd.	1,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	750.00
ICC	850.042	SURFACE RENTALS	Graco Fishing & Rental Tools, Inc.	2,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	300.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	300.00
ICC	850.042	SURFACE RENTALS	Double A Rental, Inc.	1,000.00
ICC	850.054	COIL TBG, SNUBBING, NITROGEN SERVICE	Basin Tool Company	7,500.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	2,005.00
ICC	850.063	COMPLETION FLUID DISPOSAL	Olivas Transport Service	3,000.00

WINS No:		UNIVERSITY 7-28 9				Date: 11/7/2013		
AFE No: C01307594		Daily Completion and Workover Report				DOL:		
REPT NO. 13	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI			
API 42-317-38863-00-00	STATE TEXAS	COUNTY MARTIN	DIVISION ENERVEST OPERATING LLC		RIG NAME			
CURRENT STATUS TURN WELL OVER TO PROD DEPT TO SET COMPRESSOR								
24 HR FORECAST TURN WELL OVER TO PROD DEPT TO SET COMPRESSOR								
GL ELEV 2,900.0 (usft)	RKB 2,919.0 (usft)	FORMATION		TMD	TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / WI% \$ 2,681,252 / 100 %		DAY COST / CUM COST \$40,315 / \$789,832		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
INTERMEDIATE CASING	8-5/8		-7.8	5,532.0	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.9	11,921.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
KILL WELL, POH & LD BIT. RUN GLE								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00-7:30	1.50	46 P		W/O CREW				
7:30-10:00	2.50	31 P		SICP = 900 PSI. BLOW DOWN CSG TO 300 PSI WITH FLUID TO SFCE. PUMP 120 BBW DOWN TBG & KILL WELL. CONTINUE TO TRICKLE BW DOWN CSG FOR WELL CONTROL. POH WITH TBG & LD FLOAT SUBS & BIT.				
10:00-18:00	8.00	31 P		RIH WITH PKR & GAS LIFT EQUIP ON 2-7/8" 6.50# L-80 EUE 8RD PROD TBG AS FOLLOWS: 5-1/2" 20# X 2-7/8" ARROWSET 1X 10K PKR WITH WL RE-ENTY GUIDE + 2.31" X PROFILE NIPPLE + T-2 ON/OFF TOOL 2 JTS/63.18' TBG 4.10' GAS LIFT VALVE @ 7704.36' 16 JTS/513.16' TBG 4.10' GAS LIFT VALVE @ 7187.10' 16 JTS/516.41' TBG 4.10' GAS LIFT VALVE @ 6666.59' 14 JTS/457.00' TBG 4.10' GAS LIFT VALVE @ 6205.49' 16 JTS/517.26' TBG 4.10' GAS LIFT VALVE @ 5684.13' 14 JTS/455.92' TBG 4.10' GAS LIFT VALVE @ 5224.11' 16 JTS/508.61' TBG 4.10' GAS LIFT VALVE @ 4711.40' 20 JTS/636.49' TBG 4.10' GAS LIFT VALVE @ 4070.81' 24 JTS/762.21' TBG 4.10' GAS LIFT VALVE @ 3304.50' 42 JTS/1358.66' TBG 4.10' GAS LIFT VALVE @ 1941.74' 59 JTS/1923.74' TBG KB = 18' TOTAL TBG IN WELL = 239 JTS/7712.64' INSTALL TBG HANGER & SET PKR @ 7771.64' WITH 12K COMPRESSION. ND BOP, FLOW CROSS & XO SPOOL. NU 7-1/16" 10K X 2-9/16" 5K FLOW TREE. SIW & SDON. RDPU & TURN WELL OVER TO PROD DEPT TO HOOK UP COMPRESSOR.				
18:00-6:00	12.00	46 P		WAITING				
DAY COST								
CLASS	CODE	DESCRIPTION			VENDOR	AMOUNT(\$)		
ICC	850.027	COMPLETION/WORKOVER RIG			Vendor Not Listed	3,600.00		
ICC	850.032	COMPLETION & WORKOVER FLUIDS			Trey Trucks, Ltd.	1,500.00		
ICC	850.042	SURFACE RENTALS			Graco Fishing & Rental Tools, Inc.	2,000.00		
ICC	850.042	SURFACE RENTALS			Vendor Not Listed	300.00		
ICC	850.042	SURFACE RENTALS			Vendor Not Listed	750.00		
ICC	850.042	SURFACE RENTALS			Vendor Not Listed	300.00		
ICC	850.042	SURFACE RENTALS			Double A Rental, Inc.	1,000.00		
ICC	850.062	MISC ISS/CONTINGENCY			Enervest Operating, LLC	3,665.00		
ICC	850.063	COMPLETION FLUID DISPOSAL			Olivas Transport Service	2,000.00		
TCC	860.073	TUBINGHEAD & CHRISTMAS TREE			Vendor Not Listed	7,500.00		
TCC	860.077	PACKERS/OTHER DOWNHOLE EQUIP			Weatherford International, Inc.	8,000.00		
TCC	860.114	GAS LIFT & EQUIPMENT			Weatherford Artificial Lift Systems	9,700.00		