

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

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API No. **42- 317-35785**

7 RRC District No.
08

8 RRC Lease No.
40184

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) SPRABERRY (TREND AREA)		2. LEASE NAME UNIVERSITY 6-15		9 Well No. 4	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) W&T OFFSHORE, INC.		RRC Operator No. 887952		10. County of well site MARTIN	
4. ADDRESS NINE GREENWAY PLAZA STE 300 HOUSTON, TX 77046-0908				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input checked="" type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 15 , 6 , UNIVERSITY LAND		6b. Distance and direction to nearest town in this county 23.6 MILES NORTHWEST OF LENORAH, TX			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR N/A			GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
13. Type of electric or other log run Acceptable cased hole logs			14. Completion or recompletion date 12/17/2013		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity-API-60 ^o	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

W&T OFFSHORE, INC.

Type or printed name of operator's representative

(713) 624-7353

Telephone: Area Code

Number

01/09/2014

Month Day Year

HSE&R Analyst

Title of Person

April Hood

Signature

April Hood

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion					25. Permit to Drill, Plug Back or Deepen		DATE		PERMIT NO.
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>					Rule 37 Exception		12/30/2009		688925
26. Notice of Intention to Drill this well was filed in Name of					Water Injection Permit		PERMIT NO.		
W&T OFFSHORE, INC.					Salt Water Disposal Permit		PERMIT NO.		
27. Number of producing wells on this lease in this field (reservoir) including this well			28. Total number of acres in this lease		Other		PERMIT NO.		
9			640.0						
29. Date Plug Back, Deepening, Workover or Drilling Operations:		Commenced	Completed	30. Distance to nearest well, Same Lease & Reservoir					
		12/10/2013	12/17/2013	1690.0					
31. Location of well, relative to nearest lease boundaries			467.0	Feet From North		Line and 1587.0		Feet from	
			East	Line of the		UNIVERSITY 6-15		Lease	
32. Elevation (DF, RKB, RT, GR ETC.)			33. Was directional survey made other than inclination (Form W-12)?		<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No		
2945 GL									
34. Top of Pay	35. Total Depth	36 P. B. Depth	37. Surface Casing Determined by		Field Rules <input checked="" type="checkbox"/>	Recommendation of T.D. W.R. <input checked="" type="checkbox"/>	Dt. of Letter	03/31/2010	
6990	11200	11200				Railroad Commission (Special) <input checked="" type="checkbox"/>	Dt. of Letter	04/06/2010	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.					GAS ID or OIL LEASE #	Oil-G Gas-G	Well #		
FIELD & RESERVOIR									
N/A									
40. Intervals Drilled by:	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools	41. Name of Drilling Contractor				42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
			FELDERHOFF BROTHERS						
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTI-STAGE FOOT DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
8 5/8	24.0	2032		C 900	12 1/4	0	1666.0		
5 1/2	17.0	11200	6030	C 1800	7 7/8	2460	4299.0		
5 1/2	17.0	11200		H 900	7 7/8	6030	1305.0		
44. LINER RECORD									
Size	Top	Bottom	Sacks Cement		Screen				
N/A									
45. TUBING RECORD									
Size	Depth Set	Packer Set	46. Producing Interval (this completion) Indicate depth of perforation or open hole						
2 7/8	10888	10661	From 6990		To 11090				
			From		To				
			From		To				
			From		To				
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval			Amount and Kind of Material Used						
6990.0			11090.0		11 STAGE FRAC WITH 726 BBLS 15% HCL, 2,023,099 LBS FRAC SAND, AND 20,986 BBLS TO RECOVER				
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations	Depth	Formations	Depth						
CLEARFORK	6468.0	DEAN	9548.0						
SPRABERRY	8313.0	LOWER WOLFCAMP	10641.0						
LOWER SPRABERRY	8871.0	STRAWN	11049.0						
REMARKS: WELL WORK DONE 12/10/13 THROUGH 12/17/13. 2 3/8" TUBING REPLACED WITH 2 7/8", TUBING LOWERED, AND PACKER RESET. W-15'S AND ALL OTHER FORMS ATTACHED TO PAPER FILED W-2 ON 12/16/10 BY OPAL RESOURCES. AHOO@WTOFFSHORE.COM 713-624-7353									