

RAILROAD COMMISSION OF TEXAS

Tracking No.: 94409
Status: Submitted

Oil and Gas Division
This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 317-35785

7. RRC District No.
08

8. RRC Lease No.
40184

9. Well No.
4

10. County of well site
MARTIN

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) SPRABERRY (TREND AREA)		2. LEASE NAME UNIVERSITY 6-15			
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) W&T OFFSHORE, INC.		RRC Operator No. 887952			
4. ADDRESS NINE GREENWAY PLAZA STE 300 HOUSTON, TX 77046-0908				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input checked="" type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 15, 6, UNIVERSITY LAND		6b. Distance and direction to nearest town in this county 23.6 MILES NORTHWEST OF LENORAH, TX			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR N/A			GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
13. Type of electric or other log run Acceptable cased hole logs			14. Completion or recompletion date 12/17/2013		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBL/S	Gas - MCF	Water - BBL/S	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBL/S	Gas - MCF	Water - BBL/S	Oil Gravity-API-60 °	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

W&T OFFSHORE, INC.

Type or printed name of operator's representative

(713) 624-7353

01/09/2014

Telephone: Area Code Number Month Day Year

HSE&R Analyst

Title of Person

April Hood

Signature

April Hood

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>										25. Permit to Drill, Plug Back or Deepen DATE: 12/30/2009 PERMIT NO. 688925 Rule 37 Exception CASE NO.									
26. Notice of Intention to Drill this well was filed in Name of W&T OFFSHORE, INC.										Water Injection Permit PERMIT NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well 9					28. Total number of acres in this lease 640.0					Salt Water Disposal Permit PERMIT NO.					Other PERMIT NO.				
29. Date Plug Back, Deepening, Workover or Drilling Operations: 12/10/2013			Commenced 12/10/2013		Completed 12/17/2013		30. Distance to nearest well, Same Lease & Reservoir 1690.0												
31. Location of well, relative to nearest lease boundaries 467.0 Feet From North Line and 1587.0 Feet from East Line of the UNIVERSITY 6-15 Lease																			
32. Elevation (DF, RKB, RT, GR ETC.) 2945 GL										33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay 6990		35. Total Depth 11200		36. P. B. Depth 11200		37. Surface Casing Determined by Field Rules <input checked="" type="checkbox"/>		Recommendation of T.D.W.R. <input checked="" type="checkbox"/>		Dt. of Letter 03/31/2010		Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter 04/06/2010					
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR										GAS ID or OIL LEASE #		Oil-G Gas-G		Well #					
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools										41. Name of Drilling Contractor FELDERHOFF BROTHERS						42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
8 5/8		24.0		2032				C 900		12 1/4		0		1666.0					
5 1/2		17.0		11200		6030		C 1800		7 7/8		2460		4299.0					
5 1/2		17.0		11200				H 900		7 7/8		6030		1305.0					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement				Screen									
N/A																			
45. TUBING RECORD																			
Size		Depth Set		Packer Set		From 6990				To 11090									
2 7/8		10888		10661		From				To									
						From				To									
						From				To									
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval				Amount and Kind of Material Used															
6990.0		11090.0		11 STAGE FRAC WITH 726 BBLS 15% HCL, 2,023,099 LBS FRAC SAND, AND 20,986 BBLS TO RECOVER															
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations		Depth		Formations		Depth													
CLEARFORK		6468.0		DEAN		9548.0													
SPRABERRY		8313.0		LOWER WOLFCAMP		10641.0													
LOWER SPRABERRY		8871.0		STRAWN		11049.0													
REMARKS: WELL WORK DONE 12/10/13 THROUGH 12/17/13. 2 3/8" TUBING REPLACED WITH 2 7/8", TUBING LOWERED, AND PACKER RESET. W-15'S AND ALL OTHER FORMS ATTACHED TO PAPER FILED W-2 ON 12/16/10 BY OPAL RESOURCES. AHOO@WTOFFSHORE.COM 713-624-7353																			