



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 6/26/2023
Report #: 1
Actual Days: 0.50

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 78,554.45
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft) 0.0	Daily Cost Total (Cost) 78,554.45
Weather Clear	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.50

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

AOL, PJSM #3. HYDRATION, HAND PLACEMENT, STOP WORK AUTHORITY, OVERHEAD LOADS, PAY ATTENTION AT TASK AT HAND. PICK UP TRASH AFTER YOURSELF, LEAVE LOCATION CLEAN. SICIP (0) VERIFIED WELL WITH SUD ROUSTABOUTS PLUMBED UP SURFACE & INTERMEDIATE CSG WITH RISER & 5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED BY,TERRY DOSHER SURFACE CSG (0) LOADED & TESTED TO 1000PSI HELD. INTERMEDIATE CSG (0) TEST TO 1500 PSI, HELD . FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL. SICIP (0) ND CAMERON NC/NU CAMERON TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED, SET TEST PLUG, NU 2-15K FORCE FRAC VALVES, TESTED BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. PULLED TEST PLUG, PULL CAMERON BPV, (0) PRESSUE BELOW BPV, RU PETRO PLEX TESTED TREATING LINE TO 12,000 PSI. STARTED PUMPING INTO SHOE 6 BPM @ 5683 PSI. PUMP 20-BBLS FLUID ISIP- 4615 PSI. SIW, WELL SECURE, SDFN

24hr Forecast

WELL READY FOR TOE PREP OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P	23,260.0		AOL, PJSM #3. HYDRATION, HAND PLACEMENT, STOP WORK AUTHORITY, OVERHEAD LOADS, PAY ATTENTION AT TASK AT HAND. PICK UP TRASH AFTER YOURSELF, LEAVE LOCATION CLEAN.
06:30	18:00	11.50	COMPZN	WELLPR	NUND	P			SICIP (0) VERIFIED WELL WITH SUD ROUSTABOUTS PLUMBED UP SURFACE & INTERMEDIATE CSG WITH RISER & 5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED BY,TERRY DOSHER SURFACE CSG (0) LOADED & TESTED TO 1000PSI HELD. INTERMEDIATE CSG (0) TEST TO 1500 PSI, HELD . FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL. SICIP (0) ND CAMERON NC/NU CAMERON TBG HEAD, TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED, SET TEST PLUG, NU 2-15K FORCE FRAC VALVES, TESTED BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. PULLED TEST PLUG, PULL CAMERON BPV, (0) PRESSUE BELOW BPV, RU PETRO PLEX TESTED TREATING LINE TO 12,000 PSI. STARTED PUMPING INTO SHOE 6 BPM @ 5683 PSI. PUMP 20-BBLS FLUID ISIP- 4615 PSI. SIW, WELL SECURE, SDFN

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 6/26/2023
Report #: 1
Actual Days: 0.50

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 6/30/2023
Report #: 2
Actual Days: 0.88

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 89,598.55
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Daily Ops Summary

Rig (Names)	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 4,681.75
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 0.88

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

5.5" 23# SICP-2,200 PSI.
BETWEEN 7.625" X 5.5" (0) PSI

RIH WITH 4.43" GR/JB AND GET ON DEPTH & FOUND MJ @ 9226,' (-5). CONTINUE RIH TO DEPTH OF 10,768'. POOH AND BUMP UP, CLOSE FRAC VALVE AND LD GR & JB.

WELL SHUT IN/SECURE.

24hr Forecast

TOE PREP OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	13:30	7.50	COMPZN	WELLPR	WAIT	P			WORKING ON OFFSET WELL
13:30	15:00	1.50	COMPZN	WELLPR	ELOG	P			5.5" 23# SICP-2,200 PSI. BETWEEN 7.625" X 5.5" (0) PSI RIH WITH 4.43" GR/JB AND GET ON DEPTH & FOUND MJ @ 9226,' (-5). CONTINUE RIH TO DEPTH OF 10,768'. POOH AND BUMP UP, CLOSE FRAC VALVE AND LD GR & JB. WELL SHUT IN/SECURE.

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Stam-Hart Company			
Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)	
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)	
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 7/3/2023
Report #: 3
Actual Days: 1.13

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 125,785.92
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 25,385.37
Weather Partly Cloudy	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 1.13

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

5.5" 23# SICP - 0 PSI.
BETWEEN 7.625" X 5.5" (0) PSI

RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS.
LOWERED TOOLS TO 10,712'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS

OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,556 PSI AND PUMP 3,000-GALS 15% DI HCL ACID.
FLUSH ACID TO END OF CASING WITH 492 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 6,093 PSI. ISIP= 4,044 PSI.

WELL SHUT IN/SECURE.

24hr Forecast

TOE PREP OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:15	0.25	COMPZN	WELLPR	SFTY	P			PJSM W/ALL VENDORS ON LOCATION. LSR #1. TOPICS DISCUSSED: DRESS CODE/JEWELRY, HEAT AWARENESS, OVERHEAD LOADS, TRIP HAZARDS, HOUSEKEEPING.
06:15	09:30	3.25	COMPZN	WELLPR	ELOG	P			5.5" 23# SICP - 0 PSI. BETWEEN 7.625" X 5.5" (0) PSI RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS. LOWERED TOOLS TO 10,712'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS
09:30	11:00	1.50	COMPZN	WELLPR	WAIT	P			WORK ON ADJACENT WELL
11:00	12:00	1.00	COMPZN	WELLPR	STIM	P			OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,556 PSI AND PUMP 3,000-GALS 15% DI HCL ACID. FLUSH ACID TO END OF CASING WITH 492 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 6,093 PSI. ISIP= 4,044 PSI. WELL SHUT IN/SECURE, SDFN.

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	
Page 1/2		Report Printed: 7/4/2023	



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 7/3/2023
Report #: 3
Actual Days: 1.13

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 7/5/2023
Report #: 4
Actual Days: 1.31

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 139,173.67
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 13,387.75
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 1.31

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

5.5" 23# SICP-2,900 PSI.
BETWEEN 7.625" X 5.5" (0) PSI

STAGE 1 PLUG AND PERF COMPLETE. BU (-20') ADJUSTED (+9') TO MJ @ 9,226 & FC @ 9,329.
PUMPED DOWN 8 - 3-1/8" 4 SPF/ 0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD.
AVG. 14 @ 5,878 PSI. 323'/MIN. 729# LINE TENSION.
SET PLUG 23,165. TESTED CASING 11,667 PSI. SOLID TEST RELEASED PSI TO 3,300 PSI.
SHOT 23,145'; 23,120'; 23,095'; 23,070'; 23,045'; 23,020'; 22,995'; 22,970'.
ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL SHOTS FIRED.
TOTAL WATER = 626 BBLS

ESTABLISH INJECTION RATE 15 BPM @ 5,814 PSI. PUMP 50 BBLS TREATED F/W AND DISPLACED ACID AWAY.
ISIP - 3,700 PSI. 5 MIN - 3,112 PSI. 10 MIN - 3,074 PSI. 15 MIN - 3,052 PSI.

WELL SHUT IN/SECURE, READY FOR FRAC OPS.

24hr Forecast

WELL READY FOR FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			PJSM/ LSR's 1 SAFETY TOPICS DISCUSSED: STOP WORK AUTHORITY, OVERHEAD LOADS, GOOD COMMUNICATION, WALKING WORKING SURFACES, WORKING AT HEIGHTS, HAND PLACEMENT, PINCH POINTS, STAYING HYDRATED, HEAT AWARENESS, CLEAN LOCATION.
06:30	08:30	2.00	COMPZN	WELLPR	PERF	P			5.5" 23# SICP-2,900 PSI. BETWEEN 7.625" X 5.5" (0) PSI STAGE 1 PLUG AND PERF COMPLETE. BU (-20') ADJUSTED (+9') TO MJ @ 9,226 & FC @ 9,329. PUMPED DOWN 8 - 3-1/8" 4 SPF/ 0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD. AVG. 14 @ 5,878 PSI. 323'/MIN. 729# LINE TENSION. SET PLUG 23,165. TESTED CASING 11,667 PSI. SOLID TEST RELEASED PSI TO 3,300 PSI. SHOT 23,145'; 23,120'; 23,095'; 23,070'; 23,045'; 23,020'; 22,995'; 22,970'. ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL SHOTS FIRED. TOTAL WATER = 626 BBLS
08:30	09:30	1.00	COMPZN	WELLPR	WAIT	P			WAIT ON OPS
09:30	10:30	1.00	COMPZN	WELLPR	STIM	P			ESTABLISH INJECTION RATE 15 BPM @ 5,814 PSI. PUMP 50 BBLS TREATED F/W AND DISPLACED ACID AWAY. ISIP - 3,700 PSI. 5 MIN - 3,112 PSI. 10 MIN - 3,074 PSI. 15 MIN - 3,052 PSI. WELL SHUT IN/SECURE, READY FOR FRAC OPS.

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 7/5/2023
Report #: 4
Actual Days: 1.31

Stimulation Intervals

Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/5/2023	1	22,970.0	23,147.0
Total		22,970.0	23,147.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/5/2023	1	TESTED PLUG TO 11,667 PSI SOLID TEST	23,165.0	23,167.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/21/2023
Report #: 5
Actual Days: 1.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 201,628.55
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 16,087.00
Weather Clear	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 1.81

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

10.750"x 7.625" (0) psi
7.625" x 5-1/2" (0)
5-1/2" csg (2500) psi
AOL, PJSM, LSR #5 PINCH POINTS, OVERHEAD LOADS. BE YOUR BROTHERS KEEPER, HEAT AWARDNESS NU STREAMFLO LUBRICATOR INSTALL BPV, ND TOP FORCE MASTER VALVE, INSTALL 15K FMC HYDRAULIC VALVE, PULL BPV, NU FMC ZIPPER/MONOLINE EQUIPMENT RU 2" FLOWBACK IRON TEST ALL EQUIPMENT TO 12,500 HIGH, 500 PSI LOW, HELD & CHARTED. FUNCTION TEST ALL VALVES. SIW, WELL SECURE. SDFN

24hr Forecast

WELL READY FOR FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	STIM	SFTY	P			10.750"x 7.625" (0) psi 7.625" x 5-1/2" (0) 5-1/2" csg (2500) psi AOL, PJSM, LSR #5 PINCH POINTS, OVERHEAD LOADS. BE YOUR BROTHERS KEEPER, HEAT AWARDNESS
06:30	18:00	11.50	COMPZN	STIM	NUND	P			NU STREAMFLO LUBRICATOR INSTALL BPV, ND TOP FORCE MASTER VALVE, INSTALL 15K FMC HYDRAULIC VALVE, PULL BPV, NU FMC ZIPPER/MONOLINE EQUIPMENT RU 2" FLOWBACK IRON TEST ALL EQUIPMENT TO 12,500 HIGH, 500 PSI LOW, HELD & CHARTED. FUNCTION TEST ALL VALVES. SIW, WELL SECURE. SDFN

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number				Type			
Pumped Down				String (Deployment Method) Table			
Treat Pressure Max (psi)				Treat Pressure Avg (psi)			
Slurry Rate Min (bbl/min)			Slurry Rate Max (bbl/min)			Slurry Rate Avg (bbl/min)	
Opening Wellhead Pressure (psi)			Frac Gradient (psi/ft)			Breakdown Pressure (psi)	
Volume Clean Total (bbl)				Volume Slurry Total (bbl)			

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/25/2023
Report #: 6
Actual Days: 2.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 233,341.80
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Daily Ops Summary

Rig (Names)	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 29,288.25
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 2.81

Ops and Depth @ Morning Report
WOFO

Last 24hr Summary
COMPLETED 0 STAGES. STAGES 0 OF 65 STAGES

24hr Forecast
LSR-1

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	21:00	15.00	COMPZN	STIM	RURD	P			RIG UP FRAC CREW AND ALL SUPPORTING EQUIPMENT.
21:00	06:00	9.00	COMPZN	STIM	WAIT	P			WOFO

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/26/2023
Report #: 7
Actual Days: 3.69

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 328,830.50
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Daily Ops Summary

Rig (Names)	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 95,488.70
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 3.69

Ops and Depth @ Morning Report
WAITING ON COIL UNIT

Last 24hr Summary
COMPLETED 1 STAGES. STAGES 1 OF 64 STAGES

24hr Forecast
FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	15:52	9.87	COMPZN	STIM	WAIT	P			WOFO
15:52	16:07	0.25	COMPZN	STIM	NUND	P			WTWT
16:07	18:07	2.00	COMPZN	STIM	WAIT	P			DOWN TIME ON C533H
18:07	19:07	1.00	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #1
19:07	19:31	0.40	COMPZN	STIM	WAIT	P			DOWN TIME ON C533H
19:31	21:25	1.91	COMPZN	STIM	STIM	P	1.0		FINISH FRAC STAGE #1
21:25	21:36	0.17	COMPZN	STIM	NUND	P			WTWT
21:36	00:09	2.56	COMPZN	STIM	PERF	P			PERF STAGE #2
00:09	01:10	1.02	COMPZN	STIM	WAIT	P			WOFO
01:10	01:25	0.25	COMPZN	STIM	NUND	P			WTWT
01:25	02:40	1.25	COMPZN	STIM	STIM	T			PUMPING ON D533H WELL TO GET WL UNSTUCK.
02:40	03:00	0.33	COMPZN	STIM	NUND	P			WTWT
03:00	03:00		COMPZN	STIM	STIM	P	1.0		FRAC STAGE #2
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			
03:00	03:00		COMPZN	STIM		P			

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 1	Type Hyd Frac-Zipper
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,546.0		Treat Pressure Avg (psi) 7,979.0	
Slurry Rate Min (bbl/min) 64.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 78.00	
Opening Wellhead Pressure (psi) 4,303.0	Frac Gradient (psi/ft) 0.926	Breakdown Pressure (psi) 7,112.0	
Volume Clean Total (bbl) 10,997.00		Volume Slurry Total (bbl) 24,302.00	



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/26/2023
Report #: 7
Actual Days: 3.69

Proppants

Amount (lb)
500,030.0

Fluid Systems

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/27/2023
Report #: 8
Actual Days: 4.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 384,565.70
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Daily Ops Summary

Rig (Names)	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 50,960.77
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 4.81

Ops and Depth @ Morning Report

WAITING ON COIL

Last 24hr Summary

COMPLETED 0 STAGES. STAGES 0 OF 64 STAGES

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:00	24.00	COMPZN	STIM	WAIT	P			WAITING ON COIL TUBING UNIT.

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number				Type			
Pumped Down				String (Deployment Method) Table			
Treat Pressure Max (psi)				Treat Pressure Avg (psi)			
Slurry Rate Min (bbl/min)			Slurry Rate Max (bbl/min)			Slurry Rate Avg (bbl/min)	
Opening Wellhead Pressure (psi)			Frac Gradient (psi/ft)			Breakdown Pressure (psi)	
Volume Clean Total (bbl)				Volume Slurry Total (bbl)			

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/28/2023
Report #: 9
Actual Days: 5.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 426,268.41
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft) 0.0	Daily Cost Total (Cost) 41,702.71
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 5.81

Ops and Depth @ Morning Report

COIL TUBING OPERATIONS

Last 24hr Summary

COMPLETED 0 STAGES. STAGES 0 OF 64 STAGES

24hr Forecast

COIL OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	09:45	3.75	COMPZN	STIM	WAIT	P			WOFO
09:45	13:00	3.25	COMPZN	STIM	CTOP	T			WAITING ON COIL TUBING UNIT TO ARRIVE
13:00	19:30	6.50	COMPZN	STIM	CTOP	T			RESPOT FRAC LSSE CRANE, SPOT CPT EQUIPMENT. MIRU CTP 2 5/8 CT UNIT ANS ALL SUPPORTIG EQUIPMENT.
19:30	20:00	0.50	COMPZN	STIM	CTOP	T			PULL TEST COIL CONNECTOR TO 45K, PRESSURE TEST COIL CONNECTOR TO 3500 PSI (GOOD TEST) M/U DFCV JAR AND HYD DISCONNECT AND PRESSURE TEST TO 3500 PSI (GOOD TEST)
20:00	21:00	1.00	COMPZN	STIM	CTOP	T			MAKE UP OSS FISHING BHA AS LISTED BELOW: 3.125" WELD-ON TYPE COIL CONNECTOR 3.125" DUAL BPV 3.120" HYD DOUBLE ACTING JARS 3.125" HYD DISCONNECT 3.125" OSS BMF AGITATOR 3.125" HALEY INDEXING TOOL 3.125" PORTED SUB 4 1/8" BOWEN SERIES 150 OVERSHOT W/ 1 EXTENSION/ W 3 1/8 SPIRAL GRAPPLE TOTAL LENGTH - 25.84' FUCTION TEST BHA (BMF AGITATOR) 4 BPM @ 1500 PSI
21:00	22:45	1.75	COMPZN	STIM	CTOP	T			PRST----- BREAK CIRCULATION, PERFORM SHEEL TEST ON LUBRICATOR AND FLOW BACK,250 PSI LOW TEST ,8500 PSI HIGH TEST, GOOD TEST. HAD TO RETORQUE ONE FLANGE AND GREASE A LOW TOURQUE VALVE ON CHOKE MANIFOLD.
22:45	00:30	1.75	COMPZN	STIM	CTOP	T			TRIP----- OPEN WELL W/ 2500 PSI SICP AND RIH W/ COIL PUMPING 1.5 BPM, RETURNING 1.5 BPM HOLDING 2500 PSI ON CHOKE.
00:30	03:30	3.00	COMPZN	STIM	CTOP	T			OPEN WELL W/2500 PSI SICP AND RIH W/ COIL PUMPING 1.5 BPM, RETURNING 1.5 BPM HOLDING 2500 PSI ON CHOKE.
03:30	04:00	0.50	COMPZN	STIM	CTOP	T			9800' RAISE PUMP RTE TO 4BPM CIRC. PSI 4500, WHP 2600 PSI RETURN RATE 4 BPM CHECK WT. PULLING 48K. RUN IN WT. 32K
04:00	06:00	2.00	COMPZN	STIM	CTOP	T			TRIPPING---TOOH W/ FISH AT 45FPM, P/U 87K CURRENT DEPTH AT REPORT TIME 19,895'

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/28/2023
Report #: 9
Actual Days: 5.81

Stimulation Intervals

Stim/Treat Company

Interval Number

Type

Pumped Down

String (Deployment Method) Table

Treat Pressure Max (psi)

Treat Pressure Avg (psi)

Slurry Rate Min (bbl/min)

Slurry Rate Max (bbl/min)

Slurry Rate Avg (bbl/min)

Opening Wellhead Pressure (psi)

Frac Gradient (psi/ft)

Breakdown Pressure (psi)

Volume Clean Total (bbl)

Volume Slurry Total (bbl)

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/29/2023
Report #: 10
Actual Days: 6.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 606,045.61
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft) 	Daily Cost Total (Cost) 135,245.93
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 6.81

Ops and Depth @ Morning Report

COIL TUBING OPS

Last 24hr Summary

COMPLETED 0 STAGES. STAGES 0 OF 64 STAGES

24hr Forecast

COIL OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	10:00	4.00	COMPZN	STIM	CTOP	T			TRIPPING – CONTINUE TO TOOH W/ FISH... OOH SIW. BLEED WELL OFF AND REMOVE CT LUBRICATOR TO CHECK BHA, NO FISH.
10:00	12:30	2.50	COMPZN	STIM	CTOP	T			BREAK DOWN 4 1/8 FISHING BHA AND MAKE UP 4 3/8 FISHING BHA MAKE UP OSS FISHING BHA AS LISTED BELOW: 3.125" WELD-ON TYPE COIL CONNECTOR 3.125" DUAL BPV 3.120" HYD DOUBLE ACTING JARS 3.125" HYD DISCONNECT 3.125" OSS BMF AGITATOR 3.125 OSS HIGH TORQUE FISHING MOTOR 3.125 ROTARY SUB 4 3/8" BOWEN SERIES 150 OVERSHOT W/ 1 EXTENSION/ W 3 1/8 RHW SPIRAL GRAPPLE
12:30	13:00	0.50	COMPZN	STIM	CTOP	T			BREAK CIRCULATION, PERFORM SHELL TEST ON LUBRICATOR AND FLOW BACK, 250 PSI LOW TEST, 8500 PSI HIGH TEST, GOOD TEST.
13:00	17:25	4.42	COMPZN	STIM	CTOP	T			TRIPPING --- EQUALIZE AND OW W/ 2400 PSI RIH W/ CT FISHING BHA CHECK WT. @ 22500' P/U WT. 71K RIW 30K PR 3BPM, RR 3BPM, PP 4300 PSI, WHP 2500 PSI
17:25	18:30	1.08	COMPZN	STIM	CTOP	T			TRIPPING---- TAG FISH @23,087 CTM AND SET 20K DOWN AND SEE 250 PSI DIFFERENTIAL ON MOTOR STARTING PUMP PSI 4300 PSI. SHUT DOWN PUMP, P/U 50' AND SEE 1.585K OVER PULL THEN CLEAN PULL 74K. BRING PUMP BACK ONLINE RIH AND TAG AGAIN SETTING 25K DOWN AND SEE 300 PSI DIFFERENTIAL. SHUT DOWN PUMP AND P/U 50' P/U WT 77K. RIH AND DRY TAG FISH 2 MORE TIMES SETTING 31K DOWN AND SEEING 7K SPIKE IN P/U WT THEN PULLING CLEAN AT 77K. P/U 35'. BRING PUMP BACK ONLINE AT 3 BPM RIH AND TAG SETTING 30K DOWN AND SEE 300 PSI DIFFERENTIAL ON MOTOR. SHUT PUMP DOWN AND POOH PULLING CLEAN OFF OF BOTTOM 75K.
18:30	01:15	6.75	COMPZN	STIM	CTOP	T			TRIPPING---- POOH PULLING CLEAN OFF OF BOTTOM 75K.
01:15	06:00	4.75	COMPZN	STIM	CTOP	T			RURD---- OOH W/ COIL, FISH ON SURFACE ALL TOOLS ACCOUNTED FOR RDMO COIL UNIT

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/29/2023
Report #: 10
Actual Days: 6.81

Stimulation Intervals

Stim/Treat Company

Interval Number

Type

Pumped Down

String (Deployment Method) Table

Treat Pressure Max (psi)

Treat Pressure Avg (psi)

Slurry Rate Min (bbl/min)

Slurry Rate Max (bbl/min)

Slurry Rate Avg (bbl/min)

Opening Wellhead Pressure (psi)

Frac Gradient (psi/ft)

Breakdown Pressure (psi)

Volume Clean Total (bbl)

Volume Slurry Total (bbl)

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/31/2023
Report #: 12
Actual Days: 8.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 1,147,132.88
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 324,683.51
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 8.81

Ops and Depth @ Morning Report

PERF STAGE #8

Last 24hr Summary

COMPLETED 4 STAGES. STAGES 4-7 OF 64 STAGES

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:25	1.42	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #4
07:25	07:31	0.10	COMPZN	STIM	NUND	P			WTWT
07:31	09:20	1.82	COMPZN	STIM	PERF	P			PERF STAGE #5
09:20	10:20	1.00	COMPZN	STIM	WAIT	P			WOFO
10:20	10:30	0.17	COMPZN	STIM	NUND	P			WTWT
10:30	10:43	0.22	COMPZN	STIM	WAIT	P			WOFO / DT C 533H
10:43	13:28	2.75	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #5
13:28	13:34	0.10	COMPZN	STIM	NUND	P			WTWT
13:34	18:19	4.74	COMPZN	STIM	PERF	P			PERF STAGE #6
18:19	18:30	0.18	COMPZN	STIM	NUND	P			WTWT
18:30	19:50	1.34	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #6
19:50	20:15	0.42	COMPZN	STIM	WAIT	P			WOFO / DT C 533H
20:15	22:24	2.15	COMPZN	STIM	STIM	P	1.0		CONT. FRAC STAGE #6
22:24	22:30	0.10	COMPZN	STIM	NUND	P			WTWT
22:30	00:15	1.75	COMPZN	STIM	PERF	P			PERF STAGE #7
00:15	01:30	1.25	COMPZN	STIM	WAIT	P			WOFO
01:30	01:40	0.17	COMPZN	STIM	NUND	P			WTWT
01:40	01:54	0.23	COMPZN	STIM	WAIT	P			WOFO / DT C 533H
01:54	04:22	2.47	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #7
04:22	04:28	0.10	COMPZN	STIM	NUND	P			WTWT
04:28	06:00	1.52	COMPZN	STIM	PERF	P			PERF STAGE #8

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 5	Type Hyd Frac-Zipper
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,193.0		Treat Pressure Avg (psi) 9,722.0	
Slurry Rate Min (bbl/min) 48.00	Slurry Rate Max (bbl/min) 83.00		Slurry Rate Avg (bbl/min) 77.00
Opening Wellhead Pressure (psi) 3,934.0	Frac Gradient (psi/ft) 0.797		Breakdown Pressure (psi) 10,814.0
Volume Clean Total (bbl) 11,138.00		Volume Slurry Total (bbl) 11,703.00	

Proppants

Amount (lb) 500,060.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/31/2023
Report #: 12
Actual Days: 8.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 6	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,231.0	Treat Pressure Avg (psi) 8,944.0
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Slurry Rate Min (bbl/min) 58.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 78.00
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Opening Wellhead Pressure (psi) 3,780.0	Frac Gradient (psi/ft) 0.789	Breakdown Pressure (psi) 8,554.0
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Volume Clean Total (bbl) 13,201.00	Volume Slurry Total (bbl) 13,791.00
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Proppants

Amount (lb) 500,180.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 7	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,953.0	Treat Pressure Avg (psi) 8,757.0
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Slurry Rate Min (bbl/min) 44.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 75.00
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Opening Wellhead Pressure (psi) 3,352.0	Frac Gradient (psi/ft) 0.809	Breakdown Pressure (psi) 8,403.0
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Volume Clean Total (bbl) 9,486.00	Volume Slurry Total (bbl) 10,053.00
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 8/31/2023
Report #: 12
Actual Days: 8.81

Proppants

Amount (lb)
500,045.0

Fluid Systems

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/31/2023	7	21,774.0	21,942.0
8/31/2023	6	21,976.0	22,138.0
8/31/2023	5	22,173.0	22,325.0
Total		21,774.0	22,325.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/31/2023	5		22,340.0	22,342.0
8/31/2023	6		22,153.0	22,155.0
8/31/2023	7		21,956.0	21,958.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/1/2023
Report #: 13
Actual Days: 9.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 1,390,827.27
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 241,502.39
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 9.81

Ops and Depth @ Morning Report
WOFO

Last 24hr Summary
COMPLETED 3 STAGES. STAGES 8- 10 OF 64 STAGES

24hr Forecast
FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:10	0.17	COMPZN	STIM	PERF	P			PERF STAGE #8
06:10	07:47	1.62	COMPZN	STIM	WAIT	P			WOFO
07:47	07:57	0.17	COMPZN	STIM	NUND	P			WTWT
07:57	11:29	3.53	COMPZN	STIM	WAIT	P			WOFO / DT C533
11:29	13:54	2.42	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #8
13:54	14:00	0.10	COMPZN	STIM	NUND	P			WTWT
14:00	15:40	1.66	COMPZN	STIM	PERF	P			PERF STAGE #9
15:40	17:53	2.22	COMPZN	STIM	WAIT	P			WOFO
17:53	18:03	0.17	COMPZN	STIM	NUND	P			WTWT
18:03	19:15	1.20	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533
19:15	21:42	2.45	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #9
21:42	21:48	0.10	COMPZN	STIM	NUND	P			WTWT
21:48	23:25	1.61	COMPZN	STIM	PERF	P			PERF STAGE 10
23:25	00:15	0.84	COMPZN	STIM	WAIT	P			WOFO
00:15	00:25	0.17	COMPZN	STIM	NUND	P			WTWT
00:25	00:48	0.38	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533
00:48	03:14	2.43	COMPZN	STIM	STIM	P	1.0		FRAC STAGE 10
03:14	03:20	0.10	COMPZN	STIM	NUND	P			WTWT
03:20	05:00	1.67	COMPZN	STIM	PERF	P			PERF STAGE 11
05:00	06:00	1.00	COMPZN	STIM	WAIT	P			WOFO

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 8	Type Hyd Frac-Zipper
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,887.0		Treat Pressure Avg (psi) 8,436.0	
Slurry Rate Min (bbl/min) 45.00	Slurry Rate Max (bbl/min) 79.00	Slurry Rate Avg (bbl/min) 76.00	
Opening Wellhead Pressure (psi) 3,226.0	Frac Gradient (psi/ft) 0.801	Breakdown Pressure (psi) 9,859.0	
Volume Clean Total (bbl) 9,472.00		Volume Slurry Total (bbl) 10,046.00	

Proppants

Amount (lb) 500,070.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/1/2023
Report #: 13
Actual Days: 9.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 9	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,314.0	Treat Pressure Avg (psi) 8,406.0
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Slurry Rate Min (bbl/min) 43.00	Slurry Rate Max (bbl/min) 79.00	Slurry Rate Avg (bbl/min) 75.00
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Opening Wellhead Pressure (psi) 3,331.0	Frac Gradient (psi/ft) 0.803	Breakdown Pressure (psi) 8,902.0
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Volume Clean Total (bbl) 9,438.00	Volume Slurry Total (bbl) 10,010.00
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Proppants

Amount (lb) 500,050.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 10	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,866.0	Treat Pressure Avg (psi) 8,197.0
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Slurry Rate Min (bbl/min) 65.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 78.00
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Opening Wellhead Pressure (psi) 3,707.0	Frac Gradient (psi/ft) 0.805	Breakdown Pressure (psi) 8,466.0
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Volume Clean Total (bbl) 9,583.00	Volume Slurry Total (bbl) 10,167.00
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Proppants

Amount (lb) 500,045.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/1/2023
Report #: 13
Actual Days: 9.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/1/2023	10	21,176.0	21,345.0
9/1/2023	9	21,380.0	21,541.0
Total		21,176.0	21,541.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/1/2023	9		21,558.0	21,560.0
9/1/2023	10		21,360.0	21,362.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/2/2023
Report #: 14
Actual Days: 10.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 1,566,079.31
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 176,866.98
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 10.81

Ops and Depth @ Morning Report
WOFO

Last 24hr Summary
COMPLETED 2 STAGES. STAGES 11-12 OF 64 STAGES

24hr Forecast
FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:14	0.24	COMPZN	STIM	WAIT	P			WOFO
06:14	06:24	0.17	COMPZN	STIM	NUND	P			WTWT
06:24	06:56	0.53	COMPZN	STIM	WAIT	P			WOFO / DT C533
06:56	09:15	2.32	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #11
09:15	09:21	0.10	COMPZN	STIM	NUND	P			WTWT
09:21	11:01	1.66	COMPZN	STIM	PERF	P			PERF STAGE #12
11:01	12:22	1.35	COMPZN	STIM	WAIT	P			WOFO
12:22	12:33	0.18	COMPZN	STIM	NUND	P			WTWT
12:33	13:10	0.62	COMPZN	STIM	WAIT	P			WOFO / DT C533
13:10	15:25	2.25	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #12
15:25	15:31	0.10	COMPZN	STIM	NUND	P			WTWT
15:31	17:15	1.74	COMPZN	STIM	PERF	P			PERF STAGE #13
17:15	06:00	12.74	COMPZN	STIM	WAIT	P			WOFO

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 11	Type Hyd Frac-Zipper
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,823.0		Treat Pressure Avg (psi) 8,825.0	
Slurry Rate Min (bbl/min) 66.00	Slurry Rate Max (bbl/min) 81.00		Slurry Rate Avg (bbl/min) 79.00
Opening Wellhead Pressure (psi) 3,626.0	Frac Gradient (psi/ft) 0.790		Breakdown Pressure (psi) 9,085.0
Volume Clean Total (bbl) 9,391.00		Volume Slurry Total (bbl) 9,964.00	

Proppants

Amount (lb)
500,125.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/2/2023
Report #: 14
Actual Days: 10.81

Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 12	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,913.0	Treat Pressure Avg (psi) 8,849.0
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Slurry Rate Min (bbl/min) 52.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,605.0	Frac Gradient (psi/ft) 0.828	Breakdown Pressure (psi) 9,317.0
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Volume Clean Total (bbl) 9,401.00	Volume Slurry Total (bbl) 9,972.00
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Proppants

Amount (lb) 500,105.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/2/2023	12	20,777.0	20,939.0
Total		20,777.0	20,939.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/2/2023	12		20,956.0	20,958.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/3/2023
Report #: 15
Actual Days: 11.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 1,810,655.63
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 239,775.82
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 11.81

Ops and Depth @ Morning Report

STAGE 16 WL

Last 24hr Summary

COMPLETED STAGES 13-15 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	11:07	5.12	COMPZN	STIM	WAIT	P			WOFO
11:07	11:17	0.17	COMPZN	STIM	NUND	P			WTWT
11:17	11:57	0.67	COMPZN	STIM	WAIT	P			WOFO / DT 533H
11:57	14:15	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #13
14:15	14:21	0.10	COMPZN	STIM	NUND	P			WTWT
14:21	16:15	1.90	COMPZN	STIM	PERF	P			PERF STAGE #14
16:15	18:15	2.00	COMPZN	STIM	WAIT	P			WOFO
18:15	18:25	0.17	COMPZN	STIM	NUND	P			WTWT
18:25	18:40	0.24	COMPZN	STIM	WAIT	P			WOFO/ DT ON 533H
18:40	21:20	2.68	COMPZN	STIM	STIM	P	1.0		FRAC STAGE 14
21:20	21:30	0.17	COMPZN	STIM	NUND	P			WTWT
21:30	23:02	1.53	COMPZN	STIM	PERF	P			PERF STAGE 15
23:02	00:39	1.62	COMPZN	STIM	WAIT	P			WOFO
00:39	00:49	0.17	COMPZN	STIM	NUND	P			WTWT
00:49	01:36	0.77	COMPZN	STIM	WAIT	P			WOFO/ DT ON 533H
01:36	04:27	2.85	COMPZN	STIM	STIM	P	1.0		FRAC STAGE 15
04:27	04:33	0.10	COMPZN	STIM	NUND	P			WTWT
04:33	06:00	1.45	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #16

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 13	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,560.0	Treat Pressure Avg (psi) 8,422.0
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Slurry Rate Min (bbl/min) 63.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 78.00
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Opening Wellhead Pressure (psi) 3,550.0	Frac Gradient (psi/ft) 0.834	Breakdown Pressure (psi) 10,431.0
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Volume Clean Total (bbl) 9,373.00	Volume Slurry Total (bbl) 9,946.00
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Proppants

Amount (lb) 500,100.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/3/2023
Report #: 15
Actual Days: 11.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company ALAMO PRESSURE PUMPING
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Interval Number 14	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,312.0	Treat Pressure Avg (psi) 9,225.0
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Slurry Rate Min (bbl/min) 49.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 75.00
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Opening Wellhead Pressure (psi) 5,317.0	Frac Gradient (psi/ft) 0.828	Breakdown Pressure (psi) 10,036.0
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Volume Clean Total (bbl) 9,891.00	Volume Slurry Total (bbl) 10,464.00
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Proppants Amount (lb) 500,050.0

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/3/2023
Report #: 15
Actual Days: 11.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 15	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,779.0	Treat Pressure Avg (psi) 9,308.0
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Slurry Rate Min (bbl/min) 67.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 77.00
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Opening Wellhead Pressure (psi) 3,737.0	Frac Gradient (psi/ft) 0.827	Breakdown Pressure (psi) 9,335.0
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Volume Clean Total (bbl) 11,444.00	Volume Slurry Total (bbl) 12,025.00
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Proppants

Amount (lb)
500,030.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/3/2023	15	20,179.0	20,342.0
9/3/2023	14	20,378.0	20,541.0
Total		20,179.0	20,541.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/3/2023	14		20,562.0	20,564.0
9/3/2023	15		20,358.0	20,360.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/4/2023
Report #: 16
Actual Days: 12.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 2,061,136.52
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 250,480.89
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 12.81

Ops and Depth @ Morning Report

PLUG/PERF STAGE #19

Last 24hr Summary

COMPLETED STAGES 16-18 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:37	0.63	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #16
06:37	08:34	1.95	COMPZN	STIM	WAIT	P			WOFO
08:34	08:40	0.10	COMPZN	STIM	NUND	P			WTWT
08:40	09:22	0.70	COMPZN	STIM	WAIT	P			WOFO
09:22	10:07	0.75	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #16
10:07	10:55	0.80	COMPZN	STIM	WAIT	P			WOFO
10:55	12:52	1.95	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #16
12:52	14:52	2.00	COMPZN	STIM	WAIT	P			WOFO
14:52	15:01	0.15	COMPZN	STIM	NUND	P			WTWT
15:01	17:13	2.20	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #17
17:13	20:22	3.15	COMPZN	STIM	WAIT	P			WOFO D/T 553
20:22	20:28	0.10	COMPZN	STIM	NUND	P			WTWT
20:28	22:46	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #17
22:46	22:52	0.10	COMPZN	STIM	NUND	P			WTWT
22:52	00:52	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #18
00:52	02:40	1.80	COMPZN	STIM	WAIT	P			WOFO D/T 533
02:40	02:46	0.10	COMPZN	STIM	NUND	P			WTWT
02:46	05:07	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #18
05:07	05:13	0.10	COMPZN	STIM	NUND	P			WTWT
05:13	06:00	0.77	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #19

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 16	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,149.0	Treat Pressure Avg (psi) 8,906.0
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Slurry Rate Min (bbl/min) 48.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 76.00
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Opening Wellhead Pressure (psi) 3,637.0	Frac Gradient (psi/ft) 0.847	Breakdown Pressure (psi) 9,366.0
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Volume Clean Total (bbl) 10,697.00	Volume Slurry Total (bbl) 11,268.00
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Proppants

Amount (lb) 500,130.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/4/2023
Report #: 16
Actual Days: 12.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
CS-15	Clay Control

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number	Type
17	Hyd Frac-Zipper

Pumped Down	String (Deployment Method) Table
Casing	Casing String

Treat Pressure Max (psi)	Treat Pressure Avg (psi)
11,124.0	9,391.0

Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
68.00	81.00	80.00

Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
3,869.0	0.845	10,155.0

Volume Clean Total (bbl)	Volume Slurry Total (bbl)
9,372.00	9,939.00

Proppants

Amount (lb)
500,050.0

Fluid Systems

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
CS-15	Clay Control

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/4/2023
Report #: 16
Actual Days: 12.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 18	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,042.0	Treat Pressure Avg (psi) 9,181.0
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Slurry Rate Min (bbl/min) 53.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,559.0	Frac Gradient (psi/ft) 0.817	Breakdown Pressure (psi) 9,921.0
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Volume Clean Total (bbl) 9,645.00	Volume Slurry Total (bbl) 10,209.00
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Proppants

Amount (lb)
500,300.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/4/2023	18	19,586.0	19,746.0
9/4/2023	17	19,780.0	19,951.0
Total		19,586.0	19,951.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/4/2023	17		19,960.0	19,962.0
9/4/2023	18		19,760.0	19,762.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/5/2023
Report #: 17
Actual Days: 13.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 2,315,116.45
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 252,171.46
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 13.81

Ops and Depth @ Morning Report

FRAC STAGE 22

Last 24hr Summary

COMPLETED STAGES 19-21 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:21	1.35	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #19
07:21	08:00	0.65	COMPZN	STIM	WAIT	P			WOFO
08:00	08:18	0.30	COMPZN	STIM	NUND	P			WTWT
08:18	10:07	1.83	COMPZN	STIM	WAIT	P			WOFO/ DT ON C 533H
10:07	12:37	2.50	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #19
12:37	12:43	0.10	COMPZN	STIM	NUND	P			WTWT
12:43	14:43	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #20
14:43	15:37	0.90	COMPZN	STIM	WAIT	P			WOFO
15:37	15:43	0.10	COMPZN	STIM	NUND	P			WTWT
15:43	18:07	2.40	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #20
18:07	20:07	2.00	COMPZN	STIM	WAIT	P			WOFO
20:07	20:22	0.25	COMPZN	STIM	NUND	P			WTWT
20:22	22:22	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #21
22:22	23:40	1.30	COMPZN	STIM	WAIT	P			WOFO
23:40	23:46	0.10	COMPZN	STIM	NUND	P			WTWT
23:46	02:10	2.40	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #21
02:10	02:16	0.10	COMPZN	STIM	NUND	P			WTWT
02:16	04:16	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #22
04:16	05:28	1.19	COMPZN	STIM	WAIT	P			WOFO
05:28	05:43	0.25	COMPZN	STIM	NUND	P			WTWT
05:43	06:00	0.28	COMPZN	STIM	WAIT	P			WOFO/ DT ON C 533H

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 19	Type Hyd Frac-Zipper
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,611.0		Treat Pressure Avg (psi) 9,427.0	
Slurry Rate Min (bbl/min) 60.00	Slurry Rate Max (bbl/min) 85.00		Slurry Rate Avg (bbl/min) 78.00
Opening Wellhead Pressure (psi) 3,557.0	Frac Gradient (psi/ft) 0.835		Breakdown Pressure (psi) 9,579.0
Volume Clean Total (bbl) 9,947.00		Volume Slurry Total (bbl) 10,517.00	

Proppants

Amount (lb) 500,080.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/5/2023
Report #: 17
Actual Days: 13.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 20	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,791.0	Treat Pressure Avg (psi) 9,084.0
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Slurry Rate Min (bbl/min) 68.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 75.00
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Opening Wellhead Pressure (psi) 3,474.0	Frac Gradient (psi/ft) 0.833	Breakdown Pressure (psi) 9,615.0
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Volume Clean Total (bbl) 9,343.00	Volume Slurry Total (bbl) 9,914.00
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Proppants

Amount (lb) 500,010.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/5/2023
Report #: 17
Actual Days: 13.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 21	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,140.0	Treat Pressure Avg (psi) 8,741.0
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Slurry Rate Min (bbl/min) 69.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,384.0	Frac Gradient (psi/ft) 0.814	Breakdown Pressure (psi) 8,030.0
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Volume Clean Total (bbl) 9,429.00	Volume Slurry Total (bbl) 9,997.00
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Proppants

Amount (lb)
500,200.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/5/2023	21	18,988.0	19,146.0
9/5/2023	20	19,182.0	19,348.0
9/5/2023	19	19,379.0	19,552.0
Total		18,988.0	19,552.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/5/2023	19		19,556.0	19,558.0
9/5/2023	20		19,359.0	19,361.0
9/5/2023	21		19,162.0	19,164.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/6/2023
Report #: 18
Actual Days: 14.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 2,614,337.44
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 299,220.99
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 14.81

Ops and Depth @ Morning Report

PLUG/PERF STAGE #26

Last 24hr Summary

COMPLETED STAGES 22-25 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:57	0.95	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533H
06:57	09:12	2.25	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #22
09:12	09:19	0.12	COMPZN	STIM	NUND	P			WTWT
09:19	11:14	1.92	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #23
11:14	12:15	1.02	COMPZN	STIM	WAIT	P			WOFO
12:15	12:22	0.12	COMPZN	STIM	NUND	P			WTWT
12:22	12:43	0.35	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533H
12:43	15:16	2.55	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #23
15:16	15:22	0.10	COMPZN	STIM	NUND	P			WTWT
15:22	17:22	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #24
17:22	18:49	1.45	COMPZN	STIM	WAIT	P			WOFO
18:49	18:55	0.10	COMPZN	STIM	NUND	P			WTWT
18:55	21:13	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #24
21:13	21:19	0.10	COMPZN	STIM	NUND	P			WTWT
21:19	23:19	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #25
23:19	03:07	3.79	COMPZN	STIM	WAIT	P			WOFO
03:07	05:30	2.38	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #25
05:30	05:37	0.12	COMPZN	STIM	NUND	P			WTWT
05:37	06:00	0.38	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #26

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 22	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,737.0	Treat Pressure Avg (psi) 8,646.0
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Slurry Rate Min (bbl/min) 79.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 80.00
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Opening Wellhead Pressure (psi) 3,517.0	Frac Gradient (psi/ft) 0.870	Breakdown Pressure (psi) 9,665.0
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Volume Clean Total (bbl) 9,263.00	Volume Slurry Total (bbl) 9,829.00
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Proppants

Amount (lb) 500,065.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/6/2023
Report #: 18
Actual Days: 14.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company ALAMO PRESSURE PUMPING
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Interval Number 23	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,146.0	Treat Pressure Avg (psi) 8,551.0
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Slurry Rate Min (bbl/min) 54.00	Slurry Rate Max (bbl/min) 77.00	Slurry Rate Avg (bbl/min) 72.00
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Opening Wellhead Pressure (psi) 3,758.0	Frac Gradient (psi/ft) 0.814	Breakdown Pressure (psi) 9,006.0
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Volume Clean Total (bbl) 9,215.00	Volume Slurry Total (bbl) 9,780.00
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Proppants Amount (lb) 500,025.0

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/6/2023
Report #: 18
Actual Days: 14.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number
24

Type
Hyd Frac-Zipper

Pumped Down
Casing

String (Deployment Method) Table
Casing String

Treat Pressure Max (psi)
10,599.0

Treat Pressure Avg (psi)
9,023.0

Slurry Rate Min (bbl/min)
59.00

Slurry Rate Max (bbl/min)
81.00

Slurry Rate Avg (bbl/min)
78.00

Opening Wellhead Pressure (psi)
3,567.0

Frac Gradient (psi/ft)
0.826

Breakdown Pressure (psi)
10,375.0

Volume Clean Total (bbl)
9,357.00

Volume Slurry Total (bbl)
9,923.00

Proppants

Amount (lb)
500,060.0

Fluid Systems

Fluid Name
7.5% HCl Acid

Description
Frac

Fluid Type
Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name
Slickwater

Description
Frac

Fluid Type
Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name
Slickwater

Description
Pump Down

Fluid Type
Treated Water

Fluid Additives

Additive Name

Additive Type

Fluid Name
Slickwater

Description
Frac

Fluid Type
Treated Water

Fluid Additives

Additive Name
CS-15

Additive Type
Clay Control

Additive Name
AceFlow3300

Additive Type
Friction Reducer

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number
25

Type
Hyd Frac-Zipper

Pumped Down
Casing

String (Deployment Method) Table
Casing String

Treat Pressure Max (psi)
9,811.0

Treat Pressure Avg (psi)
8,309.0

Slurry Rate Min (bbl/min)
49.00

Slurry Rate Max (bbl/min)
80.00

Slurry Rate Avg (bbl/min)
79.00

Opening Wellhead Pressure (psi)
3,440.0

Frac Gradient (psi/ft)
0.811

Breakdown Pressure (psi)
7,613.0

Volume Clean Total (bbl)
9,180.00

Volume Slurry Total (bbl)
9,750.00

Proppants

Amount (lb)
500,030.0

Fluid Systems

Fluid Name
7.5% HCl Acid

Description
Frac

Fluid Type
Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name
Slickwater

Description
Frac

Fluid Type
Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name
Slickwater

Description
Pump Down

Fluid Type
Treated Water



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/6/2023
Report #: 18
Actual Days: 14.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
CS-15	Clay Control

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/6/2023	25	18,190.0	18,351.0
9/6/2023	24	18,387.0	18,547.0
9/6/2023	23	18,584.0	18,751.0
Total		18,190.0	18,751.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/6/2023	23		18,763.0	18,765.0
9/6/2023	24		18,562.0	18,564.0
9/6/2023	25		18,367.0	18,369.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/7/2023
Report #: 19
Actual Days: 15.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 2,855,826.92
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 241,489.48
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 15.81

Ops and Depth @ Morning Report

WOFO FRAC STAGE 29

Last 24hr Summary

COMPLETED STAGES 26-28 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:36	2.60	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #26
08:36	09:30	0.90	COMPZN	STIM	WAIT	P			WOFO
09:30	09:36	0.10	COMPZN	STIM	NUND	P			WTWT
09:36	11:57	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #26
11:57	12:03	0.10	COMPZN	STIM	NUND	P			WTWT
12:03	13:49	1.77	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #27
13:49	16:25	2.60	COMPZN	STIM	WAIT	P			WOFO
16:25	16:31	0.10	COMPZN	STIM	NUND	P			WTWT
16:31	18:46	2.25	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #27
18:46	18:52	0.10	COMPZN	STIM	NUND	P			WTWT
18:52	20:52	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #28
20:52	22:01	1.15	COMPZN	STIM	WAIT	P			WOFO
22:01	22:07	0.10	COMPZN	STIM	NUND	P			WTWT
22:07	22:34	0.45	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #28
22:34	23:31	0.95	COMPZN	STIM	WAIT	P			WOFO
23:31	01:37	2.10	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #28 CONTINUED
01:37	01:43	0.10	COMPZN	STIM	NUND	P			WTWT
01:43	03:43	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #29
03:43	06:00	2.28	COMPZN	STIM	WAIT	P			WOFO

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 26	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 9,397.0	Treat Pressure Avg (psi) 8,473.0
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Slurry Rate Min (bbl/min) 60.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,472.0	Frac Gradient (psi/ft) 0.832	Breakdown Pressure (psi) 8,808.0
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Volume Clean Total (bbl) 9,228.00	Volume Slurry Total (bbl) 9,795.00
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Proppants

Amount (lb) 500,130.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/7/2023
Report #: 19
Actual Days: 15.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company ALAMO PRESSURE PUMPING
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Interval Number 27	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 9,814.0	Treat Pressure Avg (psi) 8,602.0
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Slurry Rate Min (bbl/min) 69.00	Slurry Rate Max (bbl/min) 82.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,425.0	Frac Gradient (psi/ft) 0.819	Breakdown Pressure (psi) 8,871.0
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Volume Clean Total (bbl) 9,253.00	Volume Slurry Total (bbl) 9,821.00
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Proppants Amount (lb) 500,070.0

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/7/2023
Report #: 19
Actual Days: 15.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 28	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,056.0	Treat Pressure Avg (psi) 8,831.0
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Slurry Rate Min (bbl/min) 62.00	Slurry Rate Max (bbl/min) 82.00	Slurry Rate Avg (bbl/min) 76.00
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Opening Wellhead Pressure (psi) 3,759.0	Frac Gradient (psi/ft) 0.826	Breakdown Pressure (psi) 11,055.0
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Volume Clean Total (bbl) 9,783.00	Volume Slurry Total (bbl) 10,349.00
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Proppants

Amount (lb)
500,045.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/7/2023	28	17,594.0	17,753.0
9/7/2023	27	17,790.0	17,951.0
9/7/2023	26	17,986.0	18,160.0
Total		17,594.0	18,160.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/7/2023	26		18,170.0	18,172.0
9/7/2023	27		17,961.0	17,963.0
9/7/2023	28		17,770.0	17,772.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/8/2023
Report #: 20
Actual Days: 16.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 3,093,320.47
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 237,121.55
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 16.81

Ops and Depth @ Morning Report

WOFO RTF STAGE #32

Last 24hr Summary

COMPLETED STAGES 29-31 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:12	2.20	COMPZN	STIM	WAIT	P			WOFO
08:12	10:33	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #32
10:33	10:40	0.12	COMPZN	STIM	NUND	P			WTWT
10:40	12:28	1.80	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #33
12:28	15:22	2.90	COMPZN	STIM	WAIT	P			WOFO
15:22	15:28	0.10	COMPZN	STIM	NUND	P			WTWT
15:28	17:58	2.50	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #33
17:58	21:19	3.35	COMPZN	STIM	WAIT	P			WOFO
21:19	21:25	0.10	COMPZN	STIM	NUND	P			WTWT
21:25	23:01	1.60	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #34
23:01	00:49	1.80	COMPZN	STIM	WAIT	P			WOFO
00:49	00:55	0.10	COMPZN	STIM	NUND	P			WTWT
00:55	03:16	2.36	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #34
03:16	03:22	0.09	COMPZN	STIM	NUND	P			WTWT
03:22	05:10	1.80	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #35
05:10	06:00	0.83	COMPZN	STIM	WAIT	P			WOFO

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 29	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,464.0	Treat Pressure Avg (psi) 9,303.0
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Slurry Rate Min (bbl/min) 65.00	Slurry Rate Max (bbl/min) 82.00	Slurry Rate Avg (bbl/min) 76.00
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Opening Wellhead Pressure (psi) 3,466.0	Frac Gradient (psi/ft) 0.826	Breakdown Pressure (psi) 8,965.0
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Volume Clean Total (bbl) 9,256.00	Volume Slurry Total (bbl) 9,825.00
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Proppants

Amount (lb) 500,035.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/8/2023
Report #: 20
Actual Days: 16.81

Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 30	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,903.0	Treat Pressure Avg (psi) 7,847.0
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Slurry Rate Min (bbl/min) 46.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 73.00
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Opening Wellhead Pressure (psi) 3,495.0	Frac Gradient (psi/ft) 0.837	Breakdown Pressure (psi) 9,161.0
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Volume Clean Total (bbl) 9,091.00	Volume Slurry Total (bbl) 9,651.00
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Proppants

Amount (lb) 500,115.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 31	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,600.0	Treat Pressure Avg (psi) 7,793.0
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Slurry Rate Min (bbl/min) 69.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 75.00
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Opening Wellhead Pressure (psi) 3,558.0	Frac Gradient (psi/ft) 0.814	Breakdown Pressure (psi) 10,596.0
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Volume Clean Total (bbl) 9,140.00	Volume Slurry Total (bbl) 9,705.00
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/8/2023
Report #: 20
Actual Days: 16.81

Proppants

Amount (lb)
500,020.0

Fluid Systems

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
CS-15	Clay Control

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/8/2023	31	16,993.0	17,158.0
9/8/2023	30	17,190.0	17,358.0
Total		16,993.0	17,358.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/8/2023	30		17,368.0	17,370.0
9/8/2023	31		17,170.0	17,172.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/9/2023
Report #: 21
Actual Days: 17.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 3,337,867.53
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 244,547.07
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 17.81

Ops and Depth @ Morning Report

PLUG/PERF STAGE #35

Last 24hr Summary

COMPLETED STAGES 32-34 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:16	1.27	COMPZN	STIM	WAIT	P			WOFO
07:16	07:28	0.20	COMPZN	STIM	NUND	P			WTWT
07:28	09:49	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #32
09:49	09:59	0.17	COMPZN	STIM	NUND	P			WTWT
09:59	11:44	1.75	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #33
11:44	13:44	2.00	COMPZN	STIM	WAIT	P			WOFO
13:44	13:50	0.10	COMPZN	STIM	NUND	P			WTWT
13:50	14:41	0.85	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533H
14:41	17:17	2.60	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #33
17:17	17:23	0.10	COMPZN	STIM	NUND	P			WTWT
17:23	19:11	1.80	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #34
19:11	00:47	5.60	COMPZN	STIM	WAIT	P			WOFO
00:47	00:53	0.10	COMPZN	STIM	NUND	P			WTWT
00:53	01:38	0.75	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #34
01:38	02:20	0.70	COMPZN	STIM	WAIT	P			WOFO
02:20	04:25	2.09	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #34 CONTINUED
04:25	04:31	0.10	COMPZN	STIM	NUND	P			WTWT
04:31	06:00	1.47	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #35

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 32	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,183.0	Treat Pressure Avg (psi) 8,642.0
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Slurry Rate Min (bbl/min) 72.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 77.00
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Opening Wellhead Pressure (psi) 3,379.0	Frac Gradient (psi/ft) 0.825	Breakdown Pressure (psi) 9,952.0
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Volume Clean Total (bbl) 9,342.00	Volume Slurry Total (bbl) 9,920.00
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Proppants

Amount (lb) 500,050.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/9/2023
Report #: 21
Actual Days: 17.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company ALAMO PRESSURE PUMPING
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Interval Number 33	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,087.0	Treat Pressure Avg (psi) 8,173.0
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Slurry Rate Min (bbl/min) 51.00	Slurry Rate Max (bbl/min) 71.00	Slurry Rate Avg (bbl/min) 69.00
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Opening Wellhead Pressure (psi) 3,577.0	Frac Gradient (psi/ft) 0.806	Breakdown Pressure (psi) 9,774.0
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Volume Clean Total (bbl) 9,478.00	Volume Slurry Total (bbl) 10,049.00
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Proppants Amount (lb) 480,310.0

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/9/2023
Report #: 21
Actual Days: 17.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 34	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,063.0	Treat Pressure Avg (psi) 8,695.0
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Slurry Rate Min (bbl/min) 59.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,632.0	Frac Gradient (psi/ft) 0.818	Breakdown Pressure (psi) 9,844.0
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Volume Clean Total (bbl) 10,269.00	Volume Slurry Total (bbl) 10,846.00
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Proppants

Amount (lb)
500,010.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/9/2023	34	16,391.0	16,557.0
9/9/2023	33	16,591.0	16,756.0
Total		16,391.0	16,756.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/9/2023	33		16,770.0	16,772.0
9/9/2023	34		16,571.0	16,573.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/10/2023
Report #: 22
Actual Days: 18.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 3,571,037.91
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 233,170.38
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 18.81

Ops and Depth @ Morning Report

FRAC STAGE #38

Last 24hr Summary

COMPLETED STAGES 35-37 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:15	0.25	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #35
06:15	07:06	0.85	COMPZN	STIM	WAIT	P			WOFO
07:06	07:16	0.17	COMPZN	STIM	NUND	P			WTWT
07:16	09:34	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #35
09:34	09:40	0.10	COMPZN	STIM	NUND	P			WTWT
09:40	12:19	2.65	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #36
12:19	12:58	0.66	COMPZN	STIM	WAIT	P			WOFO
12:58	13:04	0.10	COMPZN	STIM	NUND	P			WTWT
13:04	13:22	0.30	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533H
13:22	15:40	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #36
15:40	15:46	0.10	COMPZN	STIM	NUND	P			WTWT
15:46	17:28	1.70	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #37
17:28	22:16	4.80	COMPZN	STIM	WAIT	P			WOFO
22:16	22:22	0.10	COMPZN	STIM	NUND	P			WTWT
22:22	00:43	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #37
00:43	00:49	0.10	COMPZN	STIM	NUND	P			WTWT
00:49	02:31	1.70	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #38
02:31	03:43	1.19	COMPZN	STIM	WAIT	P			WOFO
03:43	03:49	0.10	COMPZN	STIM	NUND	P			WTWT
03:49	05:10	1.35	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533H
05:10	06:00	0.83	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #38

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 35	Type Hyd Frac-Zipper
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,114.0		Treat Pressure Avg (psi) 8,344.0	
Slurry Rate Min (bbl/min) 79.00	Slurry Rate Max (bbl/min) 80.00		Slurry Rate Avg (bbl/min) 80.00
Opening Wellhead Pressure (psi) 3,829.0	Frac Gradient (psi/ft) 0.857		Breakdown Pressure (psi) 9,168.0
Volume Clean Total (bbl) 9,275.00		Volume Slurry Total (bbl) 9,848.00	

Proppants

Amount (lb) 500,015.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/10/2023
Report #: 22
Actual Days: 18.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 36	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,003.0	Treat Pressure Avg (psi) 8,279.0
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Slurry Rate Min (bbl/min) 66.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 77.00
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Opening Wellhead Pressure (psi) 3,592.0	Frac Gradient (psi/ft) 0.835	Breakdown Pressure (psi) 9,516.0
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Volume Clean Total (bbl) 9,212.00	Volume Slurry Total (bbl) 9,779.00
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Proppants

Amount (lb) 500,030.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/10/2023
Report #: 22
Actual Days: 18.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 37	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,178.0	Treat Pressure Avg (psi) 8,141.0
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Slurry Rate Min (bbl/min) 44.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 77.00
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Opening Wellhead Pressure (psi) 3,594.0	Frac Gradient (psi/ft) 0.800	Breakdown Pressure (psi) 8,985.0
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Volume Clean Total (bbl) 9,249.00	Volume Slurry Total (bbl) 9,825.00
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Proppants

Amount (lb)
500,040.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/10/2023	37	15,793.0	15,953.0
9/10/2023	36	15,992.0	16,141.0
Total		15,793.0	16,141.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/10/2023	36		16,146.0	16,148.0
9/10/2023	37		15,972.0	15,974.0



Daily Partner Completions Report Permian UL 20 PADDLE TAIL D 553H

Report Date: 9/11/2023
Report #: 23
Actual Days: 19.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 3,917,974.48
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 303,448.36
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 19.81

Ops and Depth @ Morning Report

FRAC STAGE #42

Last 24hr Summary

COMPLETED STAGES 38-41 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:21	1.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #38
07:21	07:27	0.10	COMPZN	STIM	NUND	P			WTWT
07:27	09:06	1.65	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #39
09:06	11:06	2.00	COMPZN	STIM	WAIT	P			WOFO
11:06	11:12	0.10	COMPZN	STIM	NUND	P			WTWT
11:12	11:30	0.30	COMPZN	STIM	WAIT	P			WOFO/ DT ON D533H
11:30	13:51	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #39
13:51	13:57	0.10	COMPZN	STIM	NUND	P			WTWT
13:57	15:39	1.70	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #40
15:39	16:57	1.30	COMPZN	STIM	WAIT	P			WOFO
16:57	17:03	0.10	COMPZN	STIM	NUND	P			WTWT
17:03	19:21	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #40
19:21	19:27	0.10	COMPZN	STIM	NUND	P			WTWT
19:27	21:09	1.70	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #41
21:09	22:39	1.50	COMPZN	STIM	WAIT	P			WOFO
22:39	22:45	0.10	COMPZN	STIM	NUND	P			WTWT
22:45	01:09	2.40	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #41
01:09	01:15	0.10	COMPZN	STIM	NUND	P			WTWT
01:15	02:57	1.70	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #42
02:57	05:00	2.05	COMPZN	STIM	WAIT	P			WOFO
05:00	05:15	0.25	COMPZN	STIM	NUND	P			WTWT
05:15	06:00	0.75	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #42

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 39	Type Hyd Frac-Zipper
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,016.0		Treat Pressure Avg (psi) 8,581.0	
Slurry Rate Min (bbl/min) 62.00	Slurry Rate Max (bbl/min) 82.00		Slurry Rate Avg (bbl/min) 80.00
Opening Wellhead Pressure (psi) 3,721.0	Frac Gradient (psi/ft) 0.852		Breakdown Pressure (psi) 9,287.0
Volume Clean Total (bbl) 9,276.00		Volume Slurry Total (bbl) 9,849.00	

Proppants

Amount (lb) 500,045.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/11/2023
Report #: 23
Actual Days: 19.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 40	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,874.0	Treat Pressure Avg (psi) 8,739.0
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Slurry Rate Min (bbl/min) 69.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,864.0	Frac Gradient (psi/ft) 0.830	Breakdown Pressure (psi) 8,764.0
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Volume Clean Total (bbl) 9,261.00	Volume Slurry Total (bbl) 9,831.00
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Proppants

Amount (lb) 500,070.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/11/2023
Report #: 23
Actual Days: 19.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 41	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,179.0	Treat Pressure Avg (psi) 8,328.0
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Slurry Rate Min (bbl/min) 59.00	Slurry Rate Max (bbl/min) 79.00	Slurry Rate Avg (bbl/min) 77.00
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Opening Wellhead Pressure (psi) 4,084.0	Frac Gradient (psi/ft) 0.825	Breakdown Pressure (psi) 10,173.0
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Volume Clean Total (bbl) 9,268.00	Volume Slurry Total (bbl) 9,835.00
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Proppants

Amount (lb)
500,040.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/11/2023	41	14,996.0	15,162.0
9/11/2023	40	15,195.0	15,360.0
9/11/2023	39	15,394.0	15,570.0
Total		14,996.0	15,570.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/11/2023	39		15,580.0	15,582.0
9/11/2023	40		15,370.0	15,372.0
9/11/2023	41		15,175.0	15,177.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/12/2023
Report #: 24
Actual Days: 20.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 4,218,301.67
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 299,607.43
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 20.81

Ops and Depth @ Morning Report

WAIT ON FRAC ORDER- RTF STAGE #46

Last 24hr Summary

COMPLETED STAGES 42-45 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:45	1.75	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #42
07:45	07:51	0.10	COMPZN	STIM	NUND	P			WTWT
07:51	08:51	1.00	COMPZN	STIM	WAIT	P			WOFO
08:51	10:45	1.90	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #43
10:45	11:39	0.90	COMPZN	STIM	WAIT	P			WOFO
11:39	11:45	0.10	COMPZN	STIM	NUND	P			WTWT
11:45	14:03	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #43
14:03	14:09	0.10	COMPZN	STIM	NUND	P			WTWT
14:09	15:45	1.60	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #44
15:45	17:24	1.65	COMPZN	STIM	WAIT	P			WOFO
17:24	17:30	0.10	COMPZN	STIM	NUND	P			WTWT
17:30	19:45	2.25	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #44
19:45	19:51	0.10	COMPZN	STIM	NUND	P			WTWT
19:51	21:27	1.60	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #45
21:27	23:36	2.15	COMPZN	STIM	WAIT	P			WOFO
23:36	23:42	0.10	COMPZN	STIM	NUND	P			WTWT
23:42	02:03	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #45
02:03	03:33	1.50	COMPZN	STIM	WAIT	P			WOFO
03:33	03:39	0.10	COMPZN	STIM	NUND	P			WTWT
03:39	05:21	1.70	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #45
05:21	06:00	0.65	COMPZN	STIM	WAIT	P			WOFO

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 43	Type Hyd Frac-Simulfrac
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,241.0		Treat Pressure Avg (psi) 8,278.0	
Slurry Rate Min (bbl/min) 53.00	Slurry Rate Max (bbl/min) 82.00	Slurry Rate Avg (bbl/min) 78.00	
Opening Wellhead Pressure (psi) 3,843.0	Frac Gradient (psi/ft) 0.827	Breakdown Pressure (psi) 8,093.0	
Volume Clean Total (bbl) 9,168.00		Volume Slurry Total (bbl) 9,738.00	

Proppants

Amount (lb) 500,130.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/12/2023
Report #: 24
Actual Days: 20.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 44	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,345.0	Treat Pressure Avg (psi) 9,084.0
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Slurry Rate Min (bbl/min) 79.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 80.00
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Opening Wellhead Pressure (psi) 3,825.0	Frac Gradient (psi/ft) 0.840	Breakdown Pressure (psi) 9,563.0
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Volume Clean Total (bbl) 9,308.00	Volume Slurry Total (bbl) 9,885.00
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Proppants

Amount (lb) 500,030.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/12/2023
Report #: 24
Actual Days: 20.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 45	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,210.0	Treat Pressure Avg (psi) 9,042.0
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Slurry Rate Min (bbl/min) 67.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,872.0	Frac Gradient (psi/ft) 0.856	Breakdown Pressure (psi) 7,295.0
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Volume Clean Total (bbl) 9,867.00	Volume Slurry Total (bbl) 10,428.00
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Proppants

Amount (lb)
500,010.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/12/2023	45	14,204.0	14,368.0
9/12/2023	44	14,398.0	14,567.0
9/12/2023	43	14,597.0	14,755.0
Total		14,204.0	14,755.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/12/2023	43		14,765.0	14,767.0
9/12/2023	44		14,577.0	14,579.0
9/12/2023	45		14,378.0	14,380.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/13/2023
Report #: 25
Actual Days: 21.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 4,453,261.01
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 234,456.78
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 21.81

Ops and Depth @ Morning Report

FRAC OPS STAGE #49

Last 24hr Summary

COMPLETED STAGES 46-48 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:13	0.22	COMPZN	STIM	WAIT	P			WOFO
06:13	06:28	0.25	COMPZN	STIM	NUND	P			WTWT
06:28	06:43	0.25	COMPZN	STIM	WAIT	P			WOFO
06:43	09:04	2.35	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #46
09:04	09:19	0.25	COMPZN	STIM	NUND	P			WTWT
09:19	10:43	1.40	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #47
10:43	17:17	6.57	COMPZN	STIM	WAIT	P			WOFO
17:17	19:40	2.38	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #47
19:40	19:49	0.15	COMPZN	STIM	NUND	P			WTWT
19:49	21:07	1.30	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #48
21:07	23:57	2.84	COMPZN	STIM	WAIT	P			WOFO
23:57	02:06	2.15	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #48
02:06	02:15	0.15	COMPZN	STIM	NUND	P			WTWT
02:15	03:30	1.25	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #49
03:30	05:00	1.50	COMPZN	STIM	WAIT	P			WOFO
05:00	05:15	0.25	COMPZN	STIM	NUND	P			WTWT
05:15	06:00	0.74	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #49

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 46	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,397.0	Treat Pressure Avg (psi) 8,730.0
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Slurry Rate Min (bbl/min) 46.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 78.00
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Opening Wellhead Pressure (psi) 3,647.0	Frac Gradient (psi/ft) 0.853	Breakdown Pressure (psi) 7,153.0
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Volume Clean Total (bbl) 9,429.00	Volume Slurry Total (bbl) 10,012.00
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Proppants

Amount (lb)

500,030.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/13/2023
Report #: 25
Actual Days: 21.81

Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 47	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,407.0	Treat Pressure Avg (psi) 8,853.0
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Slurry Rate Min (bbl/min) 53.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 78.00
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Opening Wellhead Pressure (psi) 3,581.0	Frac Gradient (psi/ft) 0.839	Breakdown Pressure (psi) 7,853.0
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Volume Clean Total (bbl) 9,231.00	Volume Slurry Total (bbl) 9,800.00
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Proppants

Amount (lb) 500,125.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 48	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,922.0	Treat Pressure Avg (psi) 8,363.0
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Slurry Rate Min (bbl/min) 76.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,617.0	Frac Gradient (psi/ft) 0.839	Breakdown Pressure (psi) 8,377.0
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Volume Clean Total (bbl) 9,051.00	Volume Slurry Total (bbl) 9,610.00
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/13/2023
Report #: 25
Actual Days: 21.81

Proppants

Amount (lb)

500,050.0

Fluid Systems

Fluid Name

7.5% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

CS-15

Additive Type

Clay Control

Additive Name

AceFlow3300

Additive Type

Friction Reducer

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/13/2023	48	13,602.0	13,766.0
9/13/2023	47	13,800.0	13,969.0
Total		13,602.0	13,969.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/13/2023	47		13,979.0	13,981.0
9/13/2023	48		13,776.0	13,778.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/14/2023
Report #: 26
Actual Days: 22.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 4,686,455.51
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 233,194.51
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 22.81

Ops and Depth @ Morning Report

WAIT ON FRAC ORDER-RTF STAGE #52

Last 24hr Summary

COMPLETED STAGES 49-51 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:23	1.39	COMPZN	STIM	STIM	P	1.0		CONT. FRAC STAGE #49
07:23	07:32	0.15	COMPZN	STIM	NUND	P			WTWT
07:32	08:58	1.44	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #50
08:58	11:27	2.48	COMPZN	STIM	WAIT	P			WOFO
11:27	11:42	0.25	COMPZN	STIM	NUND	P			WTWT
11:42	12:38	0.93	COMPZN	STIM	WAIT	P			WOFO
12:38	15:02	2.40	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #50
15:02	15:11	0.15	COMPZN	STIM	NUND	P			WTWT
15:11	16:20	1.15	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #51
16:20	21:20	5.00	COMPZN	STIM	WAIT	P			WOFO
21:20	22:50	1.50	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #51
22:50	00:38	1.80	COMPZN	STIM	WAIT	P			WOFO
00:38	01:40	1.04	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #51 CONTINUED
01:40	01:49	0.15	COMPZN	STIM	NUND	P			WTWT
01:49	03:01	1.20	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #52
03:01	05:25	2.40	COMPZN	STIM	WAIT	P			WOFO
05:25	05:40	0.25	COMPZN	STIM	NUND	P			WTWT
05:40	06:00	0.32	COMPZN	STIM	WAIT	P			WOFO

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 50	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,405.0	Treat Pressure Avg (psi) 7,783.0
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Slurry Rate Min (bbl/min) 64.00	Slurry Rate Max (bbl/min) 83.00	Slurry Rate Avg (bbl/min) 78.00
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Opening Wellhead Pressure (psi) 3,242.0	Frac Gradient (psi/ft) 0.852	Breakdown Pressure (psi) 6,920.0
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Volume Clean Total (bbl) 9,319.00	Volume Slurry Total (bbl) 9,891.00
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Proppants

Amount (lb) 500,030.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/14/2023
Report #: 26
Actual Days: 22.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
CS-15	Clay Control

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number	Type
51	Hyd Frac-Simulfrac

Pumped Down	String (Deployment Method) Table
Casing	Casing String

Treat Pressure Max (psi)	Treat Pressure Avg (psi)
10,951.0	8,221.0

Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
72.00	81.00	79.00

Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
3,700.0	0.835	8,255.0

Volume Clean Total (bbl)	Volume Slurry Total (bbl)
10,727.00	11,292.00

Proppants

Amount (lb)
500,010.0

Fluid Systems

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
CS-15	Clay Control

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/14/2023	51	13,004.0	13,162.0
9/14/2023	50	13,201.0	13,373.0
Total		13,004.0	13,373.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/14/2023	50		13,383.0	13,385.0
9/14/2023	51		13,172.0	13,174.0



Daily Partner Completions Report Permian UL 20 PADDLE TAIL D 553H

Report Date: 9/15/2023
Report #: 27
Actual Days: 23.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 4,931,932.55
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 242,060.90
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 23.81

Ops and Depth @ Morning Report

FRAC STAGE #55

Last 24hr Summary

COMPLETED STAGES 52-54 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:15	1.25	COMPZN	STIM	WAIT	P			WOFO
07:15	09:25	2.17	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #52
09:25	10:55	1.50	COMPZN	STIM	WAIT	P			WOFO
10:55	11:50	0.92	COMPZN	STIM	STIM	P	1.0		CONT. FRAC STAGE #52
11:50	11:59	0.15	COMPZN	STIM	NUND	P			WTWT
11:59	13:19	1.34	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #53
13:19	15:19	2.00	COMPZN	STIM	WAIT	P			WOFO
15:19	15:27	0.12	COMPZN	STIM	NUND	P			WTWT
15:27	16:25	0.97	COMPZN	STIM	WAIT	P			WOFO
16:25	18:40	2.25	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #53
18:40	18:46	0.10	COMPZN	STIM	NUND	P			WTWT
18:46	19:55	1.15	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #54
19:55	21:07	1.20	COMPZN	STIM	WAIT	P			WOFO
21:07	21:13	0.10	COMPZN	STIM	NUND	P			WTWT
21:13	21:52	0.66	COMPZN	STIM	WAIT	P			WOFO
21:52	00:07	2.25	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #54
00:07	00:13	0.10	COMPZN	STIM	NUND	P			WTWT
00:13	01:19	1.10	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #55
01:19	03:44	2.41	COMPZN	STIM	WAIT	P			WOFO
03:44	03:59	0.25	COMPZN	STIM	NUND	P			WTWT
03:59	04:20	0.35	COMPZN	STIM	WAIT	P			WOFO
04:20	06:00	1.66	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #55

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 52	Type Hyd Frac-Simulfrac		
Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,008.0		Treat Pressure Avg (psi) 7,919.0	
Slurry Rate Min (bbl/min) 65.00	Slurry Rate Max (bbl/min) 84.00		Slurry Rate Avg (bbl/min) 73.00
Opening Wellhead Pressure (psi) 3,900.0	Frac Gradient (psi/ft) 0.870		Breakdown Pressure (psi) 7,148.0
Volume Clean Total (bbl) 10,720.00		Volume Slurry Total (bbl) 11,296.00	
Proppants			
Amount (lb) 500,070.0			



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/15/2023
Report #: 27
Actual Days: 23.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 53	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,845.0	Treat Pressure Avg (psi) 9,057.0
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Slurry Rate Min (bbl/min) 60.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,635.0	Frac Gradient (psi/ft) 0.817	Breakdown Pressure (psi) 6,481.0
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Volume Clean Total (bbl) 9,259.00	Volume Slurry Total (bbl) 9,830.00
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Proppants

Amount (lb) 500,125.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/15/2023
Report #: 27
Actual Days: 23.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number	Type
54	Hyd Frac-Simulfrac

Pumped Down	String (Deployment Method) Table
Casing	Casing String

Treat Pressure Max (psi)	Treat Pressure Avg (psi)
11,260.0	7,710.0

Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
69.00	81.00	78.00

Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
3,659.0	0.856	8,642.0

Volume Clean Total (bbl)	Volume Slurry Total (bbl)
9,133.00	9,698.00

Proppants

Amount (lb)
500,015.0

Fluid Systems

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

Fluid Additives

Additive Name	Additive Type
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Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
CS-15	Clay Control

Additive Name	Additive Type
AceFlow3300	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Treated Water

Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/15/2023	54	12,405.0	12,577.0
9/15/2023	53	12,610.0	12,775.0
Total		12,405.0	12,775.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/15/2023	53		12,785.0	12,787.0
9/15/2023	54		12,590.0	12,592.0



Daily Partner Completions Report Permian UL 20 PADDLE TAIL D 553H

Report Date: 9/16/2023
Report #: 28
Actual Days: 24.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 5,225,881.19
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 293,948.64
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 24.81

Ops and Depth @ Morning Report

WELL TO WELL TRANSITION- RTF STAGE #59

Last 24hr Summary

COMPLETED STAGES 55-58 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:37	0.62	COMPZN	STIM	STIM	P	1.0		CONT. FRAC STAGE #55
06:37	06:46	0.15	COMPZN	STIM	NUND	P			WTWT
06:46	07:58	1.20	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #56
07:58	09:48	1.84	COMPZN	STIM	WAIT	P			WOFO
09:48	10:03	0.25	COMPZN	STIM	NUND	P			WTWT
10:03	12:35	2.53	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #56
12:35	12:44	0.15	COMPZN	STIM	NUND	P			WTWT
12:44	14:00	1.27	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #57
14:00	17:57	3.95	COMPZN	STIM	WAIT	P			WOFO
17:57	18:05	0.13	COMPZN	STIM	NUND	P			WTWT
18:05	18:41	0.60	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533H
18:41	20:59	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #57
20:59	21:05	0.10	COMPZN	STIM	NUND	P			WTWT
21:05	22:05	1.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #58
22:05	23:33	1.46	COMPZN	STIM	WAIT	P			WOFO
23:33	23:39	0.10	COMPZN	STIM	NUND	P			WTWT
23:39	00:18	0.65	COMPZN	STIM	WAIT	P			WOFO/ DT ON C533H
00:18	02:36	2.30	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #58
02:36	02:42	0.10	COMPZN	STIM	NUND	P			WTWT
02:42	03:48	1.10	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #59
03:48	05:40	1.87	COMPZN	STIM	WAIT	P			WOFO
05:40	06:00	0.33	COMPZN	STIM	NUND	P			WTWT

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 56	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,368.0	Treat Pressure Avg (psi) 8,133.0
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Slurry Rate Min (bbl/min) 79.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 80.00
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Opening Wellhead Pressure (psi) 3,517.0	Frac Gradient (psi/ft) 0.838	Breakdown Pressure (psi) 7,554.0
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Volume Clean Total (bbl) 9,795.00	Volume Slurry Total (bbl) 10,360.00
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Proppants

Amount (lb) 500,125.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/16/2023
Report #: 28
Actual Days: 24.81

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 57	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,278.0	Treat Pressure Avg (psi) 7,731.0
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Slurry Rate Min (bbl/min) 61.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,565.0	Frac Gradient (psi/ft) 0.825	Breakdown Pressure (psi) 7,460.0
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Volume Clean Total (bbl) 9,189.00	Volume Slurry Total (bbl) 9,758.00
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Proppants

Amount (lb) 500,050.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/16/2023
Report #: 28
Actual Days: 24.81

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 58	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,253.0	Treat Pressure Avg (psi) 7,843.0
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Slurry Rate Min (bbl/min) 59.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,487.0	Frac Gradient (psi/ft) 0.822	Breakdown Pressure (psi) 6,801.0
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Volume Clean Total (bbl) 9,043.00	Volume Slurry Total (bbl) 9,602.00
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Proppants

Amount (lb)
500,080.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/16/2023	58	11,609.0	11,778.0
9/16/2023	57	11,808.0	11,972.0
9/16/2023	56	12,007.0	12,172.0
Total		11,609.0	12,172.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/16/2023	56		12,182.0	12,184.0
9/16/2023	57		11,987.0	11,989.0
9/16/2023	58		11,788.0	11,790.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/17/2023
Report #: 29
Actual Days: 25.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 5,461,931.14
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 236,049.92
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 25.81

Ops and Depth @ Morning Report

FRAC STAGE #62

Last 24hr Summary

COMPLETED STAGES 59-61 OF 64

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:00	1.00	COMPZN	STIM	WAIT	P			WOFO
07:00	09:20	2.34	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #59
09:20	09:29	0.15	COMPZN	STIM	NUND	P			WTWT
09:29	10:36	1.12	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #60
10:36	12:07	1.52	COMPZN	STIM	WAIT	P			WOFO
12:07	12:13	0.10	COMPZN	STIM	NUND	P			WTWT
12:13	14:43	2.50	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #60
14:43	14:52	0.15	COMPZN	STIM	NUND	P			WTWT
14:52	15:58	1.10	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #61
15:58	17:15	1.28	COMPZN	STIM	WAIT	P			WOFO
17:15	18:33	1.30	COMPZN	STIM	STIM	T			SWAP OUT 2 PUMP/WORK ON 2 PUMPS/PRIME & TEST
18:33	20:39	2.10	COMPZN	STIM	STIM	P			FRAC STAGE #61
20:39	20:47	0.13	COMPZN	STIM	NUND	P			WTWT
20:47	21:47	1.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #62
21:47	04:51	7.06	COMPZN	STIM	WAIT	P			WOFO
04:51	05:00	0.15	COMPZN	STIM	NUND	P			WTWT
05:00	06:00	1.00	COMPZN	STIM	STIM	P			FRAC STAGE #62

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

ALAMO PRESSURE PUMPING			
Interval Number 59		Type Hyd Frac-Simulfrac	
Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,288.0		Treat Pressure Avg (psi) 7,755.0	
Slurry Rate Min (bbl/min) 40.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00	
Opening Wellhead Pressure (psi) 3,460.0	Frac Gradient (psi/ft) 0.852	Breakdown Pressure (psi) 7,558.0	
Volume Clean Total (bbl) 9,217.00		Volume Slurry Total (bbl) 9,788.00	

Proppants

Amount (lb)
500,075.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/17/2023
Report #: 29
Actual Days: 25.81

Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 60	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,287.0	Treat Pressure Avg (psi) 7,917.0
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Slurry Rate Min (bbl/min) 68.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,540.0	Frac Gradient (psi/ft) 0.845	Breakdown Pressure (psi) 7,325.0
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Volume Clean Total (bbl) 9,165.00	Volume Slurry Total (bbl) 9,728.00
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Proppants

Amount (lb) 500,125.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company

ALAMO PRESSURE PUMPING

Interval Number 61	Type Hyd Frac-Zipper
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,268.0	Treat Pressure Avg (psi) 9,452.0
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Slurry Rate Min (bbl/min) 69.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,614.0	Frac Gradient (psi/ft) 0.821	Breakdown Pressure (psi) 7,239.0
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Volume Clean Total (bbl) 8,884.00	Volume Slurry Total (bbl) 9,442.00
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/17/2023
Report #: 29
Actual Days: 25.81

Proppants

Amount (lb)

500,020.0

Fluid Systems

Fluid Name

7.5% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type

CS-15

Clay Control

Additive Name

AceFlow3300

Additive Type

Friction Reducer

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/17/2023	61	11,016.0	11,180.0
9/17/2023	60	11,210.0	11,379.0
Total		11,016.0	11,379.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/17/2023	60		11,389.0	11,391.0
9/17/2023	61		11,190.0	11,192.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/18/2023
Report #: 30
Actual Days: 26.81

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 5,728,181.48
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Daily Ops Summary

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 266,250.47
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 26.81

Ops and Depth @ Morning Report

JOB IS COMPLETE- WELL IS SI AND SECURE

Last 24hr Summary

COMPLETED STAGES 62-64 OF 64
SET KILL PLUG @ 9,760'
WELL IS SI AND SECURE

24hr Forecast

RDMO ALL VENDORS TO BIG KAHUNA 11H-17H

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:06	1.10	COMPZN	STIM	STIM	P			CONT. FRAC STAGE #62
07:06	07:12	0.10	COMPZN	STIM	NUND	P			WTWT
07:12	08:14	1.04	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #63
08:14	08:29	0.25	COMPZN	STIM	NUND	P			WTWT
08:29	09:59	1.50	COMPZN	STIM	STIM	T			CHANGED LOW TORQUE, TESTED SEVERAL TIMES
09:59	12:23	2.40	COMPZN	STIM	STIM	P			FRAC STAGE #63
12:23	12:29	0.10	COMPZN	STIM	NUND	P			WTWT
12:29	13:24	0.92	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #64
13:24	13:33	0.15	COMPZN	STIM	NUND	P			WTWT
13:33	16:09	2.60	COMPZN	STIM	STIM	P			FRAC STAGE #64
16:09	16:18	0.14	COMPZN	STIM	NUND	P			WTWT
16:18	17:18	1.00	COMPZN	STIM	PERF	P			KILL PLUG SET AT 9,760'. POSITIVE/NEGATIVE TEST GOOD 7,923 PSI. 3,400 PSI UNDER PLUG.
17:18	06:00	12.70	COMPZN	STIM	RURD	P			RDMO ALL VENDORS TO BIG KAHUNA 11H AND 17H

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 63	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,095.0	Treat Pressure Avg (psi) 6,909.0
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Slurry Rate Min (bbl/min) 80.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 80.00
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Opening Wellhead Pressure (psi) 3,365.0	Frac Gradient (psi/ft) 0.830	Breakdown Pressure (psi) 4,899.0
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Volume Clean Total (bbl) 9,090.00	Volume Slurry Total (bbl) 9,656.00
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Proppants

Amount (lb)
509,595.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 9/18/2023
Report #: 30
Actual Days: 26.81

Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Stim/Treat Company
ALAMO PRESSURE PUMPING

Interval Number 64	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,252.0	Treat Pressure Avg (psi) 6,509.0
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Slurry Rate Min (bbl/min) 68.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 79.00
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Opening Wellhead Pressure (psi) 3,472.0	Frac Gradient (psi/ft) 0.809	Breakdown Pressure (psi) 7,321.0
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Volume Clean Total (bbl) 9,071.00	Volume Slurry Total (bbl) 9,619.00
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Proppants

Amount (lb) 509,595.0

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name CS-15	Additive Type Clay Control
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Additive Name AceFlow3300	Additive Type Friction Reducer
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/18/2023	64	10,416.0	10,570.0
9/18/2023	63	10,612.0	10,784.0
Total		10,416.0	10,784.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/18/2023	63		10,794.0	10,796.0
9/18/2023	64		10,580.0	10,582.0
9/18/2023		PLUG TESTED TO 7,500 PSI. NEGATIVE TEST GOOD. 3400 PSI UNDER PLUG.	9,760.0	9,762.0



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 10/4/2023
Report #: 31
Actual Days: 27.69

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 6,045,892.69
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Daily Ops Summary

Rig (Names) COIL TUBING PARTNERS CTP 3	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 106,659.60
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 27.69

Ops and Depth @ Morning Report

CURRENT DEPTH 12,787' CTM, WASHING TO PLUG #12

Last 24hr Summary

MIRU CTU AND SUPPORT EQUIPMENT. CUT 30' COIL, MU DRILL OUT BHA. CONDUCT LOW AND HIGH PRESSURE TEST ON ALL SURFACE IRON AND FULL BOP TEST. BLEED PRESSURE TO 2000 PSI. OPEN WH (17 TURNS). WELL HEAD: 1,200 PSI, RIH TO KILL PLUG. DRILLED KILL PLUG & CFP'S 1-11 / 63. CURRENT DEPTH @ 12,787' CTM.

24hr Forecast

CONTINUE DRILL OUT OPERATIONS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
09:00	11:15	2.25	COMPZN	DRLPLG	RURD	P			MIRU CTU AND SUPPORT EQUIPMENT. MU BOPS TO WH. CUT 30' OF COIL. WELD ON COILED TUBING CONNECTOR
11:15	13:15	2.00	COMPZN	DRLPLG	BHAH	P			PULLED UP COIL UNIT 20', CHANGED OUT SEVERAL VALVES ON THE PRIMARY PLUG CATCHER. PULL TEST WELD ON CONNECTOR TO 50K 2 TIMES. GOOD TEST. MU D/O BHA. PRES. TEST D/O BHA TO 2500 PSI. GOOD TEST. MU REMAINING D/O BHA. FUNCTION TEST D/O BHA ON SURFACE. GOOD TEST. NU CTU TO WH. DRILL OUT BHAAS FOLLOWED: 3.13 WELD ON CONNECTOR 3.13 DBPV3.13 HYD. DISC. 3.13 BEND SUB 3.13 WAV FORCE 3.13 F5 MOTOR 4.50 JZ FULL BORE TRI-CONE BIT FUNCTION TEST: 1.5 BPM: 650 PSI 4.0 BPM: 3100 PSI 5.0 BPM: 4100 PSI
13:15	17:00	3.75	COMPZN	DRLPLG	PRTS	T			ATTEMPTED TO PRESSURE TEST BOP'S & THE REAR STEM PACKING ON THE CROWN VALVE STARTED LEAKING, CALLED OUT CANARY TO CHANGE OUT THE PACKING.
17:00	17:30	0.50	COMPZN	DRLPLG	PRTS	P			CONDUCT COMPLETE FULLL BOP TEST BLIND RAM: 250 LOW 8,500 PSI HIGH ,BLIND/SHEAR RAM: 250 LOW 8,500 PSI HIGH ,PIPE RAM: 250 LOW 8,500 PSI HIGH ,SLIP/PIPE RAM: 250 LOW 8,500 PSI HIGH HELD EACH TEST 5 MINUTES
17:30	17:45	0.25	COMPZN	DRLPLG	SFTY	P			PJSM. REVIEWED LSR #8 (OBTAIN AUTHORIZATION BEFORE BYPASSING, DISABLING OR INHIBITING A SAFETY DEVICE OR EQUIPMENT) AND PSF #8 (ENSURE EFFECTIVE WELL ISOLATION, WITH AT LEAST TWO BARRIERS, WHEN WORKING DOWNSTREAM OF A WELL). DISCUSSED PROPER PPE, WORKING UNDER SUSPENDED LOADS, 100 % TIE OFF OVER 4FT, TEAM LIFT, LINE OF FIRE, EMERGENCY PROCEDURE,HEAT RELATED INJURY PREVENTION AND TREATMENT. NO INCIDENTS, ACCIDENTS OR SPILLS TO RECORD.
17:45	18:45	1.00	COMPZN	DRLPLG	PRTS	P			BREAK CIRCULATE. CONDUCT LOW AND HIGH PRESSURE TEST ON ALL SURFACE IRON AND BOP SHELL. .LOW PRES. TEST (350 PSI- HELD FOR 5 MIN). HIGH PRES. TEST (8500 PSI- HELD FOR 5 MIN). GOOD TEST. BLEED PRES. TO 2000 PSI.
18:45	20:00	1.25	COMPZN	DRLPLG	TRIP	P			OPEN WH (17 TURNS). ISIP: 1200 PSI. RIH TO KP



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 10/4/2023
Report #: 31
Actual Days: 27.69

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
20:00	20:30	0.50	COMPZN	DRLPLG	TRIP	P			AT APPROX. 6800'. WHILE TRIPPING IN HOLE. NOTICED LEAK IN LUBRICATOR. STOP. FIXED LUBE. PRES. TEST LUBE. CONT. IN HOLE.
20:30	00:00	3.50	COMPZN	DRLPLG	MILL	P			TAG CFP #KP @ 9,757' D/O IN 47 MIN, PP 7,250 PSI, WHP 4,200 PSI, PR 4.5 BPM, RR 4.2 BPM. TAG CFP #1 @ 10,580' D/O IN 10 MIN, PP 5,450 PSI, WHP 2,300 PSI, PR 4.5 BPM, RR 4.5 BPM.
00:00	06:00	6.00	COMPZN	DRLPLG	MILL	P			TAG CFP #2 @ 10,795' D/O IN 10 MIN, PP 5,600 PSI, WHP 2,400 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #3 @ 10,991' D/O IN 10 MIN, PP 5,600 PSI, WHP 2,330 PSI, PR 4.5 BPM, RR 4.4 BPM. 5 BBL SWEEP TAG CFP #4 @ 11,190' D/O IN 10 MIN, PP 5,600 PSI, WHP 2,400 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #5 @ 11,390' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,500 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #6 @ 11,578' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,500 PSI, PR 4.5 BPM, RR 4.4 BPM. 5 BBL SWEEP TAG CFP #7 @ 11,786' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,400 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #8 @ 11,987' D/O IN 11 MIN, PP 5,700 PSI, WHP 2,500 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #9 @ 12,186' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,500 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMPED 5 BBL SWEEP TAG CFP #10 @ 12,384' D/O IN 9 MIN, PP 5,800 PSI, WHP 2,500 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #11 @ 12,587' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM.

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	

Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 10/5/2023
Report #: 32
Actual Days: 28.69

Well Info

API / UWI 4230136081	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 12/14/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,855.00	Ground Elevation (ft) 2,823.00	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 23,219.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 6,477,500.00	Cumulative Cost (Cost) 6,155,743.69
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Daily Ops Summary

Rig (Names) COIL TUBING PARTNERS CTP 3	Wellbore Sidetrack 1	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 108,726.00
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 28.69

Ops and Depth @ Morning Report

CURRENT DEPTH 20,883' CTM, WASHING TO PLUG #53

Last 24hr Summary

DRILLED CFP'S 12 - 52 OF 63, WASHING TO PLUG 53

24hr Forecast

CONTINUE DRILL OUT OPERATIONS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	12:00	6.00	COMPZN	DRLPLG	MILL	P			TAG CFP #12 @ 12,789' D/O IN 10 MIN, PP 5,700 PSI, WHP 2,575 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMPED 5 BBL SWEEP TAG CFP #13 @ 12,980' D/O IN 18 MIN, PP 5,900 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #14 @ 13,175' D/O IN 8 MIN, PP 5,900 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMPED 10-20-10, MADE 150' PICK UP, PICK UP WEIGHT 44K HYDRAULICS TAG CFP #15 @ 13,391' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #16 @ 13,585' D/O IN 5 MIN, PP 5,800 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #17 @ 13,779' D/O IN 9 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMPED 5 BBL SWEEP TAG CFP #18 @ 13,983' D/O IN 13 MIN, PP 6,000 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #19 @ 14,190' D/O IN 11 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #20 @ 14,380' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.5 BPM. PUMPED 5 BBL SWEEP TAG CFP #21 @ 14,579' D/O IN 12 MIN, PP 5,900 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.5 BPM.
12:00	17:30	5.50	COMPZN	DRLPLG	MILL	P			TAG CFP #22 @ 14,773' D/O IN 9 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #23 @ 14,982' D/O IN 6 MIN, PP 6,000 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.5 BPM. PUMPED 5 BBL SWEEP TAG CFP #24 @ 15,187' D/O IN 5 MIN, PP 6,000 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #25 @ 15,382' D/O IN 6 MIN, PP 6,100 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #26 @ 15,590' D/O IN 6 MIN, PP 6,000 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMPED 10 BBL SWEEP TAG CFP #27 @ 15,788' D/O IN 6 MIN, PP 6,000 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #28 @ 15,985' D/O IN 5 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMPED 10-20-10 MADE 150' PICK UP, PICK UP WEIGHT 53 K TAG CFP #29 @ 16,155' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #30 @ 16,375' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,800 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #31 @ 16,588' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,800 PSI, PR 4.5 BPM, RR 4.4 BPM. 5 BBL SWEEP
17:30	17:45	0.25	COMPZN	DRLPLG	SFTY	P			PJSM. REVIEWED LSR #1 (KEEP YOURSELF AND OTHERS OUT OF THE LINE OF FIRE) AND PSF #1 (USE TWO BARRIERS FOR HYDROCARBON VENTS AND DRAINS). DISCUSSED PINCH POINTS, MUSTER AREAS, EMERGENCY PROCEDURES, LOCATION OF EAP, PROPER PPE, USE OF SPOTTERS ON LOCATION. NO INCIDENTS, ACCIDENTS OR SPILLS TO RECORD.



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 10/5/2023
Report #: 32
Actual Days: 28.69

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
17:45	00:00	6.25	COMPZN	DRLPLG	MILL	P			TAG CFP #32 @ 16,782' D/O IN 10 MIN, PP 5,850 PSI, WHP 2,800 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #33 @ 16,974' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #34 @ 17,174' D/O IN 10 MIN, PP 6,000 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. 5 BBL SWEEP TAG CFP #35 @ 17,385' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #36 @ 17,589' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #37 @ 17,792' D/O IN 10 MIN, PP 6,400 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. 5 BBL SWEEP TAG CFP #38 @ 17,979' D/O IN 10 MIN, PP 6,100 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #39 @ 18,188' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #40 @ 18,392' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. 10 BBL SWEEP, 20 BBL SPACER, 10 BBL SWEEP WASH TO CFP #41. CONDUCT 200 FT WT CHK. PU WT: 60 K. WASH BACK IN HOLE TAG CFP #41 @ 18,589' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #42 @ 18,787' D/O IN 10 MIN, PP 5,850 PSI, WHP 2,500 PSI, PR 4.5 BPM, RR 4.5 BPM.
00:00	06:00	6.00	COMPZN	DRLPLG	MILL	P			TAG CFP #43 @ 18,997' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.5 BPM. 10 BBL SWEEP TAG CFP #44 @ 19,206' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.5 BPM. TAG CFP #45 @ 19,385' D/O IN 8 MIN, PP 5,800 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #46 @ 19,582' D/O IN 9 MIN, PP 5,800 PSI, WHP 2,550 PSI, PR 4.5 BPM, RR 4.4 BPM. 10 BBL SWEEP TAG CFP #47 @ 19,787' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #48 @ 19,991' D/O IN 10 MIN, PP 5,700 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #49 @ 20,176' D/O IN 10 MIN, PP 5,800 PSI, WHP 2,600 PSI, PR 4.5 BPM, RR 4.4 BPM. 10 BBL SWEEP TAG CFP #50 @ 20,392' D/O IN 10 MIN, PP 5,900 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #51 @ 20,592' D/O IN 7 MIN, PP 5,700 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. TAG CFP #52 @ 20,792' D/O IN 10 MIN, PP 5,600 PSI, WHP 2,700 PSI, PR 4.5 BPM, RR 4.4 BPM. PUMPED 10-20-10, WASHING TO PLUG 53 BEFORE MAKING A 200' WEIGHT CHECK

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	0.0	11/1/2022	18.19	169.00		
Surface	10 3/4	1,289.0	24.1	12/16/2022	9.88	45.50	1,109.3	16.57
Intermediate1	7 5/8	9,771.7	-4.0	1/29/2023	6.75	29.70	6,276.2	12.55
Production1	5 1/2	23,219.0	-5.6	2/13/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type		
Pumped Down		String (Deployment Method) Table	
Treat Pressure Max (psi)		Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)		Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)		Breakdown Pressure (psi)
Volume Clean Total (bbl)		Volume Slurry Total (bbl)	

Proppants

Amount (lb)



Daily Partner Completions Report Permian
UL 20 PADDLE TAIL D 553H

Report Date: 10/5/2023
Report #: 32
Actual Days: 28.69

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			