

	Daily Completion Report						SEM	
	Well ID: 42-383-41390						Well Name: University 9C 0105WA	
	Field: TEXON						Sect: 1 County: Reagan State: TX	
Report No: 26						Report For 06:00 AM 03-Jan-24		
Operator: SEM		Rig: ICD 307		Wellbore: Original Wellbore		Daily Cost / Fluid (\$):		
Measured Depth (ft): 19248		Completion Days (act.): 3		Orig RKB Elev(ft): 2656		AFE No.		AFE (\$)
Vertical Depth (ft): 7472				Working Interest: 100%		B24002		Actual (\$)
		Days On Location: 20						
Last Casing: 5.50 at 19,224		Spud Date: 19-Jun-23				Totals:		
Plug Back MD (ft):						Well Cost (\$):		
Plug Back TVD (ft)		Pers/Hrs:	Operator: 5 / 60	Contractor: 15 / 180	Service: 0 / 0	Other: 0 / 0	Total: 20 / 240	
Safety Summary: No incidents or events reported. 427 days since LTI.								
Current Operations: CONTINUE RIG UP FRAC								
Planned Operations: CONTINUE RIG UP FRAC								
Toolpusher: K. MAYNARD S. WILLIS								
Wellsite Supervisors: C LUNSFORD, J MACIUS T. MOYE						Tel No.: 432-217-9511		
Engineer(s): Larry Gillette								
Operations Summary								
From	To	Elapsed	End MD(ft)	Code	Operations Description			Non-Prod
6:00	13:00	7.00		RU	CONTINUE RIG UP FRAC			
13:00	14:00	1.00		TEST	TEST PUMP DOWN IRON TO 8700 PSI. GOOD TEST. BLEED DOWN.			
14:00	6:00	16.00		RU	CONTINUE RIG UP FRAC			
Management Summary								
CONTINUE RIG UP FRAC / FUEL								
Cost/AFE Information								
AFE No	AFE Description	AFE Amount	Daily Fluid	Well Fluid	Daily Total	Well Total	% Spent	
B24002	Drill and Complete a 10,400' Lat	8,448,924.00	0.00	205,371.77	30,696.73	3,257,490.61	38.56%	
Totals \$:		8,448,924.00	0.00	205,372.00	30,697.00	3,257,491.00	38.56%	
Casing/Tubular Information								
Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	13.38	0		542				
FULL	9.63	0		7,425		40.00	L-80	
FULL	5.50	0	0	19,224	7,466	20.00	HCP-110	



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Perforation Information

Stage: 1 of 1

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
20-Dec-23 07:13	LARGE	WLINGUN	18,964	18,965	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:12	LARGE	WLINGUN	18,979	18,980	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:11	LARGE	WLINGUN	18,994	18,995	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:10	LARGE	WLINGUN	19,010	19,011	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:09	LARGE	WLINGUN	19,025	19,026	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:08	LARGE	WLINGUN	19,040	19,041	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:07	LARGE	WLINGUN	19,055	19,056	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:06	LARGE	WLINGUN	19,070	19,071	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:05	LARGE	WLINGUN	19,085	19,086	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:04	LARGE	WLINGUN	19,100	19,101	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:03	LARGE	WLINGUN	19,115	19,116	1	3 1/8 4 SPF 90 DEGREE EHD BASIX EC2-33A187-B
20-Dec-23 07:01	LARGE	OTHER	19,121	19,123	2	TOE VALVE TREATED WITH 1500 GAL 15%ACID WITH TOTAL 566 BBLS @ 19 BPM 4800# 648 BBLS TO PUMP GUNS DOWN
20-Dec-23 07:00	LARGE	OTHER	19,128	19,130	2	TOE VALVE TREATED WITH 1500 GAL 15%ACID WITH TOTAL 566 BBLS @ 19 BPM 4800# 648 BBLS TO PUMP GUNS DOWN

Rig Information

Equipment Problems:

Location Condition:

Transport:

Safety Information

First Aid Treatments:

Medical Treatments:

Lost Time Incidents:

Days Since LTI:

427

☐ BOP Test

☐ Crownamatic Check

Fuel Usage

Diesel : 376.15 gals