

API No. <u>42-301-36072</u> Drilling Permit # <u>883530</u> SWR Exception <u>(R37)</u>		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <b>646827</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>PDEH LLC</b>			3. Operator Address (include street, city, state, zip):  <b>600 W ILLINOIS AVE MIDLAND, TX 79701</b>		
4. Lease Name <b>UL 20 GOLD SPOON</b>		5. Well No. <b>2904H</b>					
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <b>12000</b>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>08</b>		12. County <b>LOVING</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>16</u> miles in a <u>SE</u> direction from <u>Mentone</u> which is the nearest town in the county of the well site.							
15. Section <b>29</b>	16. Block <b>20</b>	17. Survey <b>UL</b>		18. Abstract No. <b>A-U43</b>	19. Distance to nearest lease line: ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>640.7</b>	
21. Lease Perpendiculars: <u>1240</u> ft from the <u>NE</u> line and <u>290</u> ft from the <u>SE</u> line. 22. Survey Perpendiculars: <u>1240</u> ft from the <u>NE</u> line and <u>290</u> ft from the <u>SE</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes    (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION    List all fields of anticipated completion including Wildcat. List one zone per line.</b>							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<b>08</b>	<b>71052900</b>	<b>PHANTOM (WOLFCAMP)</b>		<b>Oil or Gas Well</b>	<b>12000</b>	<b>311.00</b>	
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)</b>							
<b>Remarks</b> See W1 Comments attached				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <u>Martha Finley, Regulatory Coordinator</u> <u>Sep 10, 2024</u> Name of filer    Date submitted  <u>(432)688-6036</u> <u>Martha.Finley@conocophillips.com</u> Phone    E-mail Address (OPTIONAL)			
<b>RRC Use Only</b>							
Data Validation Time Stamp:    Sep 20, 2024 12:05 PM( 'As Approved' Version )							

Permit Status: Approved

The RRC has not approved this application.  
Duplication or distribution of information is  
at the user's own risk.

RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #883530

Approved Date: Sep 20, 2024

1. RRC Operator No. 646827	2. Operator's Name (exactly as shown on form P-5, Organization Report) PDEH LLC	3. Lease Name UL 20 GOLD SPOON	4. Well No. 2904H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 PHANTOM (WOLFCAMP) (Field # 71052900, RRC District 08)			
6. Section 29	7. Block 20	8. Survey UL	9. Abstract U43
10. County of BHL LOVING			
11. Terminus Lease Line Perpendiculars 2097 ft. from the NE line. and 64 ft. from the NW line			
12. Terminus Survey Line Perpendiculars 2097 ft. from the NE line. and 64 ft. from the NW line			
13. Penetration Point Lease Line Perpendiculars 2093 ft. from the NE line. and 132 ft. from the SE line			

Permit Status:	Approved
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**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

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**W-1 Comments**

Permit #	883530
Approved Date:	Sep 20, 2024

[FILER Aug 20, 2024 10:54 AM]: Amending Permit for a Rule 37 Exception; [RRC STAFF Sep 11, 2024 11:23 AM]: Well count changed from 7 back to the original 3, as this amendment does not involve a change of lease acreage or field.; [RRC STAFF Sep 11, 2024 11:27 AM]: Nearest Perpendicular Distance from Any Take Point to a Lease Line changed from 58 to 2099 per plat.; [RRC STAFF Sep 11, 2024 11:27 AM]: Nearest Distance from the First/Last Take Point (Heel/Toe) to a Lease Line changed from 100 to 58 per plat.; [RRC STAFF Sep 11, 2024 11:55 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Sep 20, 2024 11:46 AM]: Problems identified with this permit are resolved.; [RRC STAFF Sep 20, 2024 11:46 AM]: Per Martha Finley, "Please be advised that Section III of the P16 only shows 1 acre for the 2904H well, because it is not a producing zone.

The FTP is less than 100 ft. I have attached a corrected plat, showing WPX as the offset operator for the Rule 37, along with a Waiver signed by WPX."; [RRC STAFF Sep 20, 2024 12:05 PM]: Exception Admin Approved. 37(h)(2)(B). Waivers.