



# Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 12/7/2023  
Report #: 33  
Actual Days: 27.51

## Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

## Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 3,078,134.53
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## Daily Ops Summary

Rig (Names) HALLIBURTON HES BADGERS CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 457,986.17
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 27.51

## Ops and Depth @ Morning Report

ALL VENDORS RDMO

## Last 24hr Summary

COMPLETED 25-26 STAGES OF 26/Frac OPS COMPLETE WELL SHUT IN & SECURE.

## 24hr Forecast

ALL VENDORS RDMO

## Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:13	0.22	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #25
06:13	06:19	0.10	COMPZN	STIM	NUND	P			WTWT
06:19	07:05	0.77	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #26
07:05	08:50	1.75	COMPZN	STIM	WAIT	P			WOFO
08:50	08:56	0.10	COMPZN	STIM	NUND	P			WTWT
08:56	09:42	0.77	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #26
09:42	10:47	1.08	COMPZN	STIM	WAIT	P			WOFO
10:47	12:40	1.89	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #26 CONTINUED
12:40	12:46	0.10	COMPZN	STIM	NUND	P			WTWT
12:46	13:46	1.00	COMPZN	STIM	PERF	P			RIH TO SET KILL PLUG. KILL PLUG SET @ 11,340' PLUG TESTED TO 5,937 PSI/NEGATIVE TEST GOOD. GOT 1,255 PSI UNDER PLUG.
13:46	05:52	16.10	COMPZN	STIM	WAIT	P			WOFO
05:52	06:00	0.12	COMPZN	STIM	RURD	P			ALL VENDORS RDMO

## Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

## Stimulation Intervals

### Stim/Treat Company

HALLIBURTON ENERGY SERVICES

Interval Number 26	Type Hyd Frac-Simulfrac
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Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 9,315.1		Treat Pressure Avg (psi) 8,013.0	
Slurry Rate Min (bbl/min) 70.28	Slurry Rate Max (bbl/min) 81.01	Slurry Rate Avg (bbl/min) 75.40	
Opening Wellhead Pressure (psi) 5,898.6	Frac Gradient (psi/ft) 0.880	Breakdown Pressure (psi) 7,124.1	
Volume Clean Total (bbl) 10,679.00		Volume Slurry Total (bbl) 11,253.21	

## Proppants

Amount (lb)  
498,900.0

## Fluid Systems

Fluid Name 15% HCl Acid	Description Frac	Fluid Type Acid
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## Fluid Additives

Fluid Name		
Additive Name	Additive Type	
Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh



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Fluid Additives

Additive Name FightR LX-18	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
12/7/2023	26	11,815.0	11,976.0
Total		11,815.0	11,976.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
12/7/2023	26		11,991.0	11,993.0
12/7/2023		TESTED PLUG TO 5,934/1,255 PSI UNDER PLUG	11,340.0	11,342.0