



Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 12/1/2023
Report #: 27
Actual Days: 21.51

Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 1,502,471.72
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Daily Ops Summary

Rig (Names) HALLIBURTON HES BADGERS CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 205,479.27
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 21.51

Ops and Depth @ Morning Report

PLUG AND PERF STAGE #9

Last 24hr Summary

COMPLETED 6-8 STAGES OF 26

24hr Forecast

FRAC OPS

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	13:51	7.85	COMPZN	STIM	WAIT	P			WOFO
13:51	14:06	0.25	COMPZN	STIM	NUND	P			WTWT
14:06	15:00	0.90	COMPZN	STIM	WAIT	P			WOFO
15:00	15:08	0.14	COMPZN	STIM	NUND	P			WTWT
15:08	17:45	2.62	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #6
17:45	17:53	0.13	COMPZN	STIM	NUND	P			WTWT
17:53	19:13	1.34	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #7
19:13	21:42	2.47	COMPZN	STIM	WAIT	P			WOFO
21:42	21:49	0.13	COMPZN	STIM	NUND	P			WTWT
21:49	23:54	2.07	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #7
23:54	00:02	0.14	COMPZN	STIM	NUND	P			WTWT
00:02	01:21	1.32	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #8
01:21	02:52	1.52	COMPZN	STIM	WAIT	P			WOFO
02:52	02:57	0.08	COMPZN	STIM	NUND	P			WTWT
02:57	05:11	2.23	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #8
05:11	05:19	0.13	COMPZN	STIM	NUND	P			WTWT
05:19	06:00	0.68	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #9

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company
HALLIBURTON ENERGY SERVICES

Interval Number 6	Type Hyd Frac-Twin
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,066.0	Treat Pressure Avg (psi) 9,252.4
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Slurry Rate Min (bbl/min) 63.74	Slurry Rate Max (bbl/min) 80.64	Slurry Rate Avg (bbl/min) 75.71
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Opening Wellhead Pressure (psi) 5,493.0	Frac Gradient (psi/ft) 0.900	Breakdown Pressure (psi) 8,103.2
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Volume Clean Total (bbl) 9,840.00	Volume Slurry Total (bbl) 10,407.00
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Proppants

Amount (lb)
498,901.0

Fluid Systems

Fluid Name 15% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name FightR LX-18	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
HALLIBURTON ENERGY SERVICES

Interval Number 7	Type Hyd Frac-Twin
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,932.6	Treat Pressure Avg (psi) 9,636.2
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Slurry Rate Min (bbl/min) 80.27	Slurry Rate Max (bbl/min) 81.03	Slurry Rate Avg (bbl/min) 77.98
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Opening Wellhead Pressure (psi) 5,311.4	Frac Gradient (psi/ft) 0.910	Breakdown Pressure (psi) 7,648.0
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Volume Clean Total (bbl) 8,228.00	Volume Slurry Total (bbl) 8,740.00
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Proppants

Amount (lb) 430,000.0

Fluid Systems

Fluid Name 15% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name FightR LX-18	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company
HALLIBURTON ENERGY SERVICES

Interval Number 8	Type Hyd Frac-Twin
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,027.0	Treat Pressure Avg (psi) 9,621.7
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Slurry Rate Min (bbl/min) 71.24	Slurry Rate Max (bbl/min) 81.34	Slurry Rate Avg (bbl/min) 78.26
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Opening Wellhead Pressure (psi) 6,231.9	Frac Gradient (psi/ft) 0.900	Breakdown Pressure (psi) 8,632.9
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Volume Clean Total (bbl) 9,633.00	Volume Slurry Total (bbl) 10,159.00
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Proppants

Amount (lb) 501,020.0



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Fluid Systems

Fluid Name 15% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name FightR LX-18	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
12/2/2023	8	15,349.0	15,519.0
12/1/2023	7	15,549.0	15,703.0
Total		15,349.0	15,703.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
12/1/2023	7		15,715.0	15,717.0
12/2/2023	8		15,529.0	15,531.0