



# Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 11/30/2023  
Report #: 26  
Actual Days: 20.51

## Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

## Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 1,252,176.40
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## Daily Ops Summary

Rig (Names) HALLIBURTON HES BADGERS CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 255,676.31
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 20.51

## Ops and Depth @ Morning Report

WAIT ON FRAC ORDER- RTF STAGE #6

## Last 24hr Summary

COMPLETED 2-5 STAGES OF 26

## 24hr Forecast

FRAC OPS

## Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:27	0.45	COMPZN	STIM	WAIT	P			WOFO
06:27	07:06	0.65	COMPZN	STIM	NUND	P			WTWT
07:06	07:52	0.77	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #2
07:52	08:10	0.30	COMPZN	STIM	WAIT	P			WOFO
08:10	10:28	2.30	COMPZN	STIM	STIM	P	1.0		RESUME FRAC STAGE #2
10:28	10:33	0.08	COMPZN	STIM	NUND	P			WTWT
10:33	12:10	1.63	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #3
12:10	12:25	0.25	COMPZN	STIM	WAIT	P			WOFO
12:25	13:41	1.26	COMPZN	STIM	NUND	P			WTWT
13:41	16:07	2.44	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #3
16:07	16:15	0.13	COMPZN	STIM	WAIT	P			WTWT
16:15	17:45	1.50	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #4
17:45	18:32	0.78	COMPZN	STIM	WAIT	P			WOFO
18:32	18:41	0.15	COMPZN	STIM	NUND	P			WTWT
18:41	20:58	2.28	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #4
20:58	21:03	0.08	COMPZN	STIM	NUND	P			WTWT
21:03	22:29	1.44	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #5
22:29	23:16	0.78	COMPZN	STIM	WAIT	P			WOFO
23:16	23:52	0.60	COMPZN	STIM	NUND	P			WTWT
23:52	02:07	2.25	COMPZN	STIM	STIM	P	1.0		FRAC STAGE #5
02:07	02:13	0.10	COMPZN	STIM	NUND	P			WTWT
02:13	03:41	1.47	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #6
03:41	06:00	2.31	COMPZN	STIM	WAIT	P			WOFO

## Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

## Stimulation Intervals

Stim/Treat Company  
HALLIBURTON ENERGY SERVICES

Interval Number 2	Type Hyd Frac-Twin		
Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,255.4		Treat Pressure Avg (psi) 8,733.5	
Slurry Rate Min (bbl/min) 64.83	Slurry Rate Max (bbl/min) 80.30		Slurry Rate Avg (bbl/min) 72.54
Opening Wellhead Pressure (psi) 5,456.7	Frac Gradient (psi/ft) 0.890		Breakdown Pressure (psi) 8,425.2
Volume Clean Total (bbl) 11,202.00		Volume Slurry Total (bbl) 11,791.00	



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Proppants

Amount (lb)

500,551.0

Fluid Systems

Fluid Name

15% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

FightR LX-18

Additive Type

Friction Reducer

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type

Stim/Treat Company

HALLIBURTON ENERGY SERVICES

Interval Number

3

Type

Hyd Frac-Twin

Pumped Down

Casing

String (Deployment Method) Table

Casing String

Treat Pressure Max (psi)

10,179.0

Treat Pressure Avg (psi)

9,737.7

Slurry Rate Min (bbl/min)

72.74

Slurry Rate Max (bbl/min)

80.66

Slurry Rate Avg (bbl/min)

75.97

Opening Wellhead Pressure (psi)

5,466.9

Frac Gradient (psi/ft)

0.880

Breakdown Pressure (psi)

8,066.1

Volume Clean Total (bbl)

9,530.00

Volume Slurry Total (bbl)

10,086.00

Proppants

Amount (lb)

499,827.0

Fluid Systems

Fluid Name

15% HCl Acid

Description

Frac

Fluid Type

Acid

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Non-Fresh

Fluid Additives

Additive Name

FightR LX-18

Additive Type

Friction Reducer

Fluid Name

Slickwater

Description

Pump Down

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type

Fluid Name

Slickwater

Description

Frac

Fluid Type

Treated Water

Fluid Additives

Additive Name

Additive Type



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Stimulation Intervals

Stim/Treat Company  
HALLIBURTON ENERGY SERVICES

Interval Number 4	Type Hyd Frac-Twin		
Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,262.2		Treat Pressure Avg (psi) 9,535.4	
Slurry Rate Min (bbl/min) 51.40	Slurry Rate Max (bbl/min) 80.38		Slurry Rate Avg (bbl/min) 77.62
Opening Wellhead Pressure (psi) 6,486.0	Frac Gradient (psi/ft) 0.880		Breakdown Pressure (psi) 8,469.9
Volume Clean Total (bbl) 9,405.00		Volume Slurry Total (bbl) 9,973.00	

Proppants

Amount (lb) 500,000.0
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Fluid Systems

Fluid Name 15% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name FightR LX-18	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Stim/Treat Company  
HALLIBURTON ENERGY SERVICES

Interval Number 5	Type Hyd Frac-Twin		
Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,202.9		Treat Pressure Avg (psi) 9,354.1	
Slurry Rate Min (bbl/min) 77.85	Slurry Rate Max (bbl/min) 80.88		Slurry Rate Avg (bbl/min) 77.73
Opening Wellhead Pressure (psi) 4,989.4	Frac Gradient (psi/ft) 0.890		Breakdown Pressure (psi) 8,125.9
Volume Clean Total (bbl) 9,367.00		Volume Slurry Total (bbl) 9,933.00	

Proppants

Amount (lb) 501,870.0
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Fluid Systems

Fluid Name 15% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name FightR LX-18	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
11/30/2023	5	15,938.0	16,094.0
11/30/2023	4	16,135.0	16,304.0
11/30/2023	3	16,334.0	16,495.0
Total		15,938.0	16,495.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
11/30/2023	3		16,507.0	16,509.0
11/30/2023	4		16,314.0	16,316.0
11/30/2023	5		16,103.0	16,105.0