



# Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 11/14/2023  
Report #: 10  
Actual Days: 4.51

## Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

## Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 245,828.25
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## Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 468.00
Weather Overcast	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 4.51

## Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

## Last 24hr Summary

10.75 X 7.625 (0)  
7.625 X 5.5 (0)  
5-1/2" CSG (3000)PSI  
AOL,PJSM LSR #9, HAND PLACEMENT, PINCH POINTS,OVERHEAD LOADS, STOP WORK AUTHORITY, FOOT PLACEMENT,  
RU STREAMFLO LUBRICATOR SET BPV, ND TOP FRAC VALVE, NU FORCE 15K HYDRAULIC MASTER VALVE, PULL BPV, NU FORCE 15K FRAC STACK &  
ZIPPER, MONOLINE 3" PUMP DOWN IRON & 2" FLOWBACK IRON.

## 24hr Forecast

FRAC OPS

## Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	STIM	SFTY	P			10.75 X 7.625 (0) 7.625 X 5.5 (0) 5-1/2" CSG (3000)PSI AOL,PJSM LSR #9, HAND PLACEMENT, PINCH POINTS,OVERHEAD LOADS, STOP WORK AUTHORITY, FOOT PLACEMENT,
06:30	18:00	11.50	COMPZN	STIM	NUND	P			RU STREAMFLO LUBRICATOR SET BPV, ND TOP FRAC VALVE, NU FORCE 15K HYDRAULIC MASTER VALVE, PULL BPV, NU FORCE 15K FRAC STACK & ZIPPER, MONOLINE 3" PUMP DOWN IRON & 2" FLOWBACK IRON.

## Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

## Stimulation Intervals

### Stim/Treat Company

Interval Number				Type			
Pumped Down				String (Deployment Method) Table			
Treat Pressure Max (psi)				Treat Pressure Avg (psi)			
Slurry Rate Min (bbl/min)			Slurry Rate Max (bbl/min)			Slurry Rate Avg (bbl/min)	
Opening Wellhead Pressure (psi)			Frac Gradient (psi/ft)			Breakdown Pressure (psi)	
Volume Clean Total (bbl)				Volume Slurry Total (bbl)			

## Proppants

Amount (lb)

## Fluid Systems

Fluid Name	Description	Fluid Type
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## Fluid Additives

Additive Name	Additive Type
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## Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
Total			