



Daily Partner Completions Report Permian
UL 20 GOLD SPOON 2904H

Report Date: 11/13/2023
Report #: 9
Actual Days: 4.01

Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 234,578.25
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Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 	Daily Cost Total (Cost) 32,393.11
Weather Rain	Hole Condition 	Drilling Hours (hr) 	Avg ROP (ft/hr) 	Cum TL Days from Spud (...) 4.01

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

AOL/PJSM WITH ALL ON LOCATION LSR #5. TOPICS DISCUSSED: WET WEATHER CONDITIONS, USING 3 POINTS OF CONTACT, DRIVING SAFETY, COMMUNICATION, LIGHTNING PROTOCOL

BETWEEN 10.75" X 7.625" - 0 PSI
BETWEEN 7.625" X 5.5" - 0 PSI
5.5"/23# SICP - 1,516 PSI.

STAGE 1 PLUG AND PERF COMPLETE.

BU (-19') ADJUSTED (+4.5') TO MJ @ 10,828.

PUMPED DOWN 8 - 3-1/8" 4 SPF/ 0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD.

AVG. 15 @ 6,950 PSI.

455'/MIN. 576# LINE TENSION.

SET PLUG 16,909'.

TESTED CASING 11,651 PSI.

SOLID TEST RELEASED PSI TO 6,606 PSI.

SHOT 16,899'; 16,874'; 16,849'; 16,824'; 16,799'; 16,774'; 16,749'; 16,724'.

ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL 32 SHOTS FIRED.

TOTAL WATER = 200 BBLS

ESTABLISH INJECTION RATE 15 BPM @ 7,760 PSI. PUMP 100 BBLS TREATED F/W.

ISIP - 5,737 PSI. 5 MIN - 4,610 PSI. 10 MIN - 4,532 PSI. 15 MIN - 4,480 PSI.

24hr Forecast

WELL SHUT IN/SECURE, READY FOR FRAC OPS.

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:15	0.25	COMPZN	WELLPR	SFTY	P			AOL/PJSM WITH ALL ON LOCATION LSR #5. TOPICS DISCUSSED: WET WEATHER CONDITIONS, USING 3 POINTS OF CONTACT, DRIVING SAFETY, COMMUNICATION, LIGHTNING PROTOCOL.
06:15	07:30	1.25	COMPZN	WELLPR	PERF	P			BETWEEN 10.75" X 7.625" - 0 PSI BETWEEN 7.625" X 5.5" - 0 PSI 5.5"/23# SICP - 1,516 PSI. STAGE 1 PLUG AND PERF COMPLETE. BU (-19') ADJUSTED (+4.5') TO MJ @ 10,828. PUMPED DOWN 8 - 3-1/8" 4 SPF/ 0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD. AVG. 15 @ 6,950 PSI. 455'/MIN. 576# LINE TENSION. SET PLUG 16,909'. TESTED CASING 11,651 PSI. SOLID TEST RELEASED PSI TO 6,606 PSI. SHOT 16,899'; 16,874'; 16,849'; 16,824'; 16,799'; 16,774'; 16,749'; 16,724'. ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL 32 SHOTS FIRED. TOTAL WATER = 200 BBLS
07:30	08:30	1.00	COMPZN	WELLPR	WAIT	P			WORKING ON OFFSET WELL
08:30	09:00	0.50	COMPZN	WELLPR	STIM	P			ESTABLISH INJECTION RATE 15 BPM @ 7,760 PSI. PUMP 100 BBLS TREATED F/W. ISIP - 5,737 PSI. 5 MIN - 4,610 PSI. 10 MIN - 4,532 PSI. 15 MIN - 4,480 PSI. WELL SHUT IN/SECURE, READY FOR FRAC OPS.



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Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)

Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
11/13/2023	1	16,724.0	16,901.0
Total		16,724.0	16,901.0

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
11/13/2023	1	TESTED PLUG TO 11,651 PSI SOLID TEST	16,909.0	16,911.0