



Daily Partner Completions Report Permian UL 20 GOLD SPOON 2904H

Report Date: 11/12/2023
Report #: 8
Actual Days: 3.89

Well Info

API / UWI 4230136072	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PHANTOM WOLFCAMP	Original Spud Date 11/6/2022
County LOVING	State/Province TEXAS	Original KB/RT Elevation (ft) 2,808.80	Ground Elevation (ft) 2,776.80	

Job Summary

Job Category COMPLETIONS	Last Casing String Production1, 16,969.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 2,847,500.00	Cumulative Cost (Cost) 200,519.16
-----------------------------	---	------------------------------	----------------------------------	--------------------------------------

Daily Ops Summary

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft) 	Daily Cost Total (Cost) 13,647.78
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 3.89

Ops and Depth @ Morning Report

WELL SHUT IN & SECURE

Last 24hr Summary

AOL/PJSM WITH ALL ON LOCATION LSR #4 PINCH POINTS, HYDRATION, STAY HYDRATED, RED ZONE, SPOTTERS, OVERHEAD LOADS, PROPER LIFTING DEVICES, STOP WORK AUTHORITY, COMMUNICATION, JOB SCOPE, DRESS CODE, NO JEWELRY, LADDER SAFETY.
BETWEEN 10.75" X 7.625" - 0 PSI
BETWEEN 7.625" X 5.5" - 0 PSI
5.5"/23# SICP - 0 PSI.

RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS.
LOWERED TOOLS TO 12,088'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.

OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,530 PSI AND PUMP 2,000-GALS 15% DI HCL ACID.
FLUSH ACID TO END OF CASING WITH 359 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 6,712 PSI. ISIP= 4,952 PSI.

WELL SHUT IN/SECURE, SDFN.

24hr Forecast

TOE PREP OPS.

Time Log

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			AOL/PJSM WITH ALL ON LOCATION LSR #4 PINCH POINTS, HYDRATION, STAY HYDRATED, RED ZONE, SPOTTERS, OVERHEAD LOADS, PROPER LIFTING DEVICES, STOP WORK AUTHORITY, COMMUNICATION, JOB SCOPE, DRESS CODE, NO JEWELRY, LADDER SAFETY.
06:30	09:00	2.50	COMPZN	WELLPR	ELOG	P			BETWEEN 10.75" X 7.625" - 0 PSI BETWEEN 7.625" X 5.5" - 0 PSI 5.5"/23# SICP - 0 PSI. RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS. LOWERED TOOLS TO 12,088'. PUT 1500# ON PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.
09:00	09:30	0.50	COMPZN	WELLPR	WAIT	P			WORKING ON OFFSET WELL
09:30	10:30	1.00	COMPZN	WELLPR	STIM	P			OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 5,530 PSI AND PUMP 2,000-GALS 15% DI HCL ACID. FLUSH ACID TO END OF CASING WITH 359 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 6,712 PSI. ISIP= 4,952 PSI. WELL SHUT IN/SECURE, SDFN.

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Conductor	20	120.0	32.0	10/26/2022	18.94	94.00		
Surface	10 3/4	1,174.0	32.0	11/9/2022	9.88	45.50	1,008.6	16.54
Intermediate1	7 5/8	11,358.0	-4.7	5/21/2023		29.70	8,505.3	14.51
Production1	5 1/2	16,969.0	-5.9	5/31/2023	4.55	23.00		



Daily Partner Completions Report Permian
UL 20 GOLD SPOON 2904H

Report Date: 11/12/2023
Report #: 8
Actual Days: 3.89

Stimulation Intervals

Stim/Treat Company

Interval Number

Type

Pumped Down

String (Deployment Method) Table

Treat Pressure Max (psi)

Treat Pressure Avg (psi)

Slurry Rate Min (bbl/min)

Slurry Rate Max (bbl/min)

Slurry Rate Avg (bbl/min)

Opening Wellhead Pressure (psi)

Frac Gradient (psi/ft)

Breakdown Pressure (psi)

Volume Clean Total (bbl)

Volume Slurry Total (bbl)

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total